



1194149

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Skyy Drilling, L.L.C.  
Park Place – Becker Building  
11551 Ash Street, Suite # 205  
Leawood, Kansas 66211  
Office (913) 499-8373  
Fax (913) 766-1310

December 18, 2013

Company: Haas Petroleum, LLC  
11551 Ash Street, # 205  
Leawood, Kansas 66211

Lease: Golden – Well # 33 HP  
County: Woodson  
Spot: NW NW NW SW4 Sec 22, Twp 23, R 15 E  
API: 15-207-28673-00-00  
TD: 1600'

Total Footage 1600'  
Total Rig Time 21 Hours  
25 Sacks Cement  
Total Dozer Work 6 Hours



264763

TICKET NUMBER 45805  
LOCATION Eureka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APZ 15-207-28673

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-13	3461	Golden # 33 HP	22	R33	15E	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Haas Petroleum, LLC			483	Alan		
MAILING ADDRESS			611	marla		
11557 Ash St Suite 205			479	Zavi		
CITY	STATE	ZIP CODE	637	Jim		
Leaewood	KS	66211				

JOB TYPE WS HOLE SIZE 6 7/8 HOLE DEPTH 1600 CASING SIZE & WEIGHT 4 1/2 9.5  
 CASING DEPTH 1596' L.W. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 26 1/2 DISPLACEMENT PSI 600 MIX PSI Bump Plug 1200 RATE \_\_\_\_\_

REMARKS: Safety Meeting Big up to 4 1/2 casing. Break circulation w/ Fresh water. Pump 15bbls ahead. Mix 140sk 60/40 parmix cement w/ 8% gel, 1" phenoseal Tail in w/ 50sk Thickset cement w/ 6" Kol-Seal washout pump & lines. Shut down. Release plug. Displace w/ 26 1/2 bbl Fresh water. Final pumping Pressure 600<sup>+</sup> Bump Plug 1200<sup>+</sup> wait 2min Release pressure. Plug held. Good Cement Returns To Surface. 15bbls to pig. Job Complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	45	MILEAGE	4.20	189.00
1131	140sk	60/40 parmix cement	12.18	1845.20
1118B	965 <sup>gal</sup>	Gel 8%	.23	212.30
1107A	140 <sup>sk</sup>	Pheno seal 1" per/sk	1.35	189.00
1126A	50sk	Thickset cement	20.16	1008.00
1110A	250 <sup>gal</sup>	Kol-Seal 5" per/sk	.46	115.00
5407	5.77 Jan	Tenmileage bullTrucks 611-479	MIC X 2	736.00
445H	1	4 1/2 Top Rubber Plug	47.25	47.25
5502c	4hrs	80bbl Vacuum Truck	90.00	360.00
1123	3000gallons	City water	67.90/1000	51.90
			Subtotal	5838.65
			SALES TAX 7.15%	248.00
			ESTIMATED TOTAL	6086.65

Completed

Ravin 3737  
 AUTHORIZATION [Signature] TITLE Tom / Asst Clerk DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office and conditions of service on the back of this form are in effect for this service.