

Co	nfiden	tiality	/ Requested:
	Yes	N	lo

Kansas Corporation Commission Oil & Gas Conservation Division

1194149

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from	South Line of Section
City: S	tate: Zi	p:+	Fe	eet from East / V	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section Co	orner:
Phone: ()			□ NE □ NV	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	We	ell #:
New Well Re	-Entry	Workover	Field Name:		
	_	_	Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _	
☐ OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:
CM (Coal Bed Methane)	dow	тетір. Ава.	Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Con	e. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet
Operator:			If Alternate II completion, of	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original To	otal Depth:			
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Manageme	nt Plan	
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t		
O constitued and	D		Chloride content:	ppm Fluid volume:	bbls
CommingledDual Completion			Dewatering method used:		
SWD			Location of fluid disposal if	f haulad offsita:	
☐ ENHR			Location of fluid disposal fi	nauled offsite.	
GSW			Operator Name:		
_			Lease Name:	License #:	
Spud Date or Date Rea	ached TD	Completion Date or	QuarterSec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Page Two



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ing and shut-in pressu	ormations penetrated. Dures, whether shut-in pre ith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott		
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-log	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			n (Top), Depth an		Sample
Samples Sent to Geol	ogical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-o			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD	I	1	
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Po	ercent Additives	
Perforate Protect Casing Plug Back TD	TOP BOILOTT						
Plug Off Zone							
Does the volume of the to	•	n this well? aulic fracturing treatment ex submitted to the chemical o		Yes Yes Yes	No (If No, ski)	o questions 2 and properties of question 3) out Page Three	
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement		
0.100 1 0.1 001	Specify Fo	ootage of Each Interval Perf	orated	(Ar	nount and Kind of Ma	terial Used)	Depth
	0:						
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	IR. Producing Meth		Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er Bl	bls. G	ias-Oil Ratio	Gravity
		· .	4FTUOD OF 65335	TION		DD OD / 127	AN INTERVAL
DISPOSITION Vented Sold	ON OF GAS: Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually		nmingled	PRODUCTIO	ON INTERVAL:
(If vented, Sub		Other (Specify)	(Submit A		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Haas Petroleum, LLC
Well Name	Golden 33-HP
Doc ID	1194149

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	12.2500	8.6250	15	40	Regular	25	
Longstring	6.7500	4.5000	9.5	1596	Poz Mix	140	60/40

Skyy Drilling, L.L.C. Park Place – Becker Building 11551 Ash Street, Suite # 205 Leawood, Kansas 66211 Office (913) 499-8373 Fax (913) 766-1310

December 18, 2013

Company: Haas Petroleum, LLC

11551 Ash Street, # 205 Leawood, Kansas 66211

Lease:

Golden - Well # 33 HP

County:

Woodson

Spot:

NW NW NW SW4 Sec 22, Twp 23, R 15 E

API:

15-207-28673-00-00

TD:

1600'

Total Footage 1600'
Total Rig Time 21 Hours
25 Sacks Cement
Total Dozer Work 6 Hours



12/13/2013 02:11 FAX 6205837901

264763

TICKET NUMBER	<u> 45805</u>
LOCATION Eurs	To
FOREMAN CTOLL	

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

Consolidated Oil

or 800-467-8676			CEMEN	TAPE 15.2	n7-28677		
CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3461	Golden	12 33 HI	2	22	233	15 E	Cloudson
		••					
říkojenw –	<u> </u>		-	TRUÇK#	DRIVER	TRUCK#	DRIVER
:55				483	Alan	<u> </u>	
Ash ST Su	170 205			611	merte	<u> </u>	
	STATE	ZIP CODE		429	>evi		
<u> </u>	J<5 .	66211].	637	Jim		
	HOLE SIZE	674	HOLE DEPTH	1600	CASING SIZE & V	VEIGHT 44	9.5
1594' L.N.	DRILL PIPE		TUBING			OTHER	
Τ	SLURRY VOL_	· .	WATER gal/s	k	CEMENT LEFT in	CASING	
26/2	DISPLACEMEN	T PSI 600 P	MIX PSI BUY	oppher 1200	RATE		
AFTY AXOCT	no Bien	270 44	Cacine	Breaksin	rulation W	/ Frash um	vor Rung
d. Asia de	vosks 601	er er en	Comme	10182601	1 th Ohen a beal	Thillip (South
Ca	1 2 th 1 - C	.) !) - 7 0	on the s	مديمال ت د (ع	Selection of	Olan
Cameny y	S ANTI-ON	41 - K 03	2 44 12 1	$\frac{1}{2}$	3141 440	· / /-RZEGFE	prug.
1/ 26 m bl	h Presh U	ater. / in	grand la	ing Pressur	6 600 XX	ump khup	1200×
Raleace p	rass ur	Plushed	- Gas	Consent	Between To	Surfoce.	155bls
Job Com	DOTE BY	down -	· ·y	· · · · · · · · · · · · · · · · · · ·			,
		- マオ	ent Va	ł			·
	CUSTOMER# 3451 ETroleum SS Ash ST Su 1594' L.M. T 26"2 AFTY NARCT AFTY NARCT CROMENT Y Releace G	3461 Golden Liroleum, LC SS Ash Si Suit & 205 STATE ISS O HOLE SIZE ISSU' L.M. DRILL PIPE T SLURRY VOL DISPLACEMENT AFTY Meeting 18ig II Cement y 6 *Kal-Se Cement y 6 *Kal-Se Lace promuer	CUSTOMER# WELL NAME & NUMI 3481 Golden 12 33 His ETroleum, LC SS Ash ST STATE ZIP CODE 145 GGZ/1 HOLE SIZE G/4 159L' L.M. DRILL PIPE T SLURRY VOL DISPLACEMENT PSI GOOT AFTY Meeting Big up to 4/2 A. Min 1403Ks Golden Loss Cement y 6 Kal-Seal Loss Reliace prosess Dlybold Tob Complete Big down	COSTONIER# WELL NAME & NOMBER 3481 Galden 12 33 HP ETroleum 16 SSS Ash ST Suit 2 205 STATE ZIP CODE 145 66211 HOLE SIZE 6 4 HOLE DEPTH 1596 L.M. DRILL PIPE TUBING T SLURRY VOL WATER gal/s 26/2 DISPLACEMENT PSI 600 MIX PSI BUM AFT V Meeting 13:5 up to 4/2 Casing. AND 1405KS 60/40 Rozmin Common Cement y 6 Kal-Seal Loushout Psi 1/26/2 bbh Fresh Water Final pump Release proseur Plughed Gass Tob Complote 18:5 down	TRUCK# TRUCK# TRUCK# TRUCK# TRUCK# TRUCK# TRUCK# TRUCK# TRUCK# 483 Ash ST Swite 205 Ash	CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP 3451 Galden & 33 HP 2733 TRUCK# DRIVER SS Ash ST Suite 205 STATE ZIP CODE STATE ZIP CODE 4129 Zevi 637 Jim O HOLE SIZE 6 & HOLE DEPTH / GOV CASING SIZE & V 1596 L.M. DRILL PIPE TUBING T SLURRY VOL WATER gal/sk CEMENT LEFT IN 2612 DISPLACEMENT PSI 600 MIXT SIBump Play 1700 RATE 2677 Meeting Big up to 42 Casing. Break circulation was a suit of the second of the	TRUCK# DRIVER TRUCK# SECTION TOWNSHIP RAINGE JASI Galden # 33 HP

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	<i>y</i> .	PUMP CHARGE	1085.00	1085.00
5406	45	MILEAGE	4.20	189.90
1134	140 sks	60/40 Pazmin Cameni	1218	1845.20
11183	96544	Cel 8%	.22	212.30
//07A	140 \$	Phenosoal 15 possist	1.35	18200
11264	505%	Thickset Comenti	30.76	1008.0
///OA	250Th	Kol-Seal 5 polisk	,46	115.00
5407	5.77 Jun	Jonnileago bulleTrucks 611-479	m/c×z	736.00
4454		4/2 Top Rubber Play	47.25	47.25
53025	4600	80 bbl Vacuum Track	90.00	360.00
(123	2000 Fallons	C>>> contex	6230/1000	51.90
				5838.65
vin 3737		7.18%	SALES TAX ESTIMATED	248.00
			TOTAL	1006 1

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office and conditions of service on the book of this