Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1194192

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Delline Field Menone at Dise
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

·	Page Two	1194192
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS. Chave important tang of formations panetrated	Datail all carea Bapart a	Il final appiae of drill atoms tosts giving interval tested, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	on (Top), Depth ar		Sample	
Samples Sent to Geolog	gical Survey	Yes No	Nam	9		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		CASING Report all strings set-c	RECORD Ne		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD				
Purpose:	Depth	Tune of Coment	# Cooke Lload		Turne and F) araant Additivaa		

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					,	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
			Producing Method:			Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:									
			Open Hole					FRODUCTION INT		
(If vented, Su				Other <i>(Specify</i> ,)	(Submit A	,	(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Lanie 3408 2-32H
Doc ID	1194192

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	30	20	75	90	Grout	10	See Report
Surface	12.25	9.625	36	787	Class C	335	See Report
Intermedia te	8.75	7	26	5489	Class H	320	See Report



SANDRIDGE ENERGY

***** BILL IN ADP!! *****

123 ROBERT S KERR AVE

OKLAHOMA CITY, OK 73102-6406

BASIN SERVICES, LLC P O BOX 4268 ABILENE, TX 79608-4268 Phone # (325)690-0053 Fax # (325)698-0055



TICKET NUMBER: WY-161-1 TICKET DATE: 11/17/2013

ELECTRONIC

YARD: WY WAYNOKA OK LEASE: Lanie 3408 WELL#: 2-32H RIG #: Lariat 40 Co/St: HARPER, KS

DESCRIPTION 11/14-17/2013 DRILLED 30" CONDUCTOR HOLE 11/14-17/2013 20" CONDUCTOR PIPE (.250 WALL)	QUANT	ITY RATE	AMOUNT
11/14-17/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
11/14-17/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN 11/14-17/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
11/14-17/2013 16" CONDUCTOR PIPE (.250 WALL)			
11/14-17/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING F	EE		
11/14-17/2013 WELDING SERVICES FOR PIPE & LIDS 11/14-17/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPI	NG		
CONCRETE	NG		
11/14-17/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR			
MOUSEHOLE PIPE)			
11/14-17/2013 22 YDS OF 10 SACK GROUT 11/14-17/2013 TAXABLE ITEMS			6,120.00
11/14-17/2013 BID - TAXABLE ITEMS			12,880.00
	ib Total:		19,000.00
I, the undersigned, acknowledge the acceptance of the above listed goods and/or services. TICKET	and the second		<u> </u>

Approved Signature _____

COUNTY State COUNTY County <thcounty< th=""> <thcounty< th="" th<=""><th>10</th><th></th><th></th><th colspan="4">SOK 3199 11/22/13</th></thcounty<></thcounty<>	10			SOK 3199 11/22/13							
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Type and Size Otyme Make Auto Fill Tube 0 R Insert Float Val 0 R Insert Float Val 0 R Centralizers 0 R Top Plug 1 R Und 1 R Und 1 R Und 0 R Weld.A 0 R Cament Basket 0 R Mud Type Gal. % Spacer type Gal. % Add Type Gal. % Add Type Gal. % Spacer type Gal. % Add Type Gal. % Spacer type Gal. % Add Type Gal. % Add Type Gal. % Make Bal. Cal. Misc. Gal. % Cher Gal. % Cher Gal. %			Time		0530		l	0000	0	115	
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Acid Type Gal. %		- o/		\rightarrow							
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CUSTOMER REPRESENTATIVE		1-				>					
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						PRO.				CKET DATE 11/22/13		
LOONTY STATE LOON STATE						CUST	SOK 3199			11/22/15		
Harper Kansas dridge Exploration & Produc				C		Torrey						
LEASE NAME Lanie 3408	Well No. 2-32H	Surfac	e			EMPL			We	lls		
EMP NAME									-			
Daniel Wells									-			
Scott Woods Rocky Anthis									-			
ROCKY Anulis									+			
Form. Name	Type:											
						On			Job	Started		
Packer Type Set At0 Bottom Hole Temp. 80 Pressure							11/21/2010			1/22/20 15		22/2013
Retainer Depth			Time	0	530		0800			0000	0	115
		es					Well Data					
Type and Size	Qty		0		New/Use	d V		Size Gra	ade			
Auto Fill Tube						_	30#	9%	+	Surface	790	1,500
Insert Float Val Centralizers									+			
Top Plug	1							0				
HEAD	1	IR	Drill Pip	e								
Limit clamp	0	IR						121/4"	_	Surface	787	Shots/Ft.
Weld-A									+			
Texas Pattern Guide Shoe Cement Basket									+			
Materi					cation	Op	perating H	lours		Descrip	tion of Job)
Mud Type WBM	Density		Date		Hours		Date		5	Surface		
Disp. Fluid Fresh Water	Density		11/2	1	18.0		11/22	1.2	_			
Spacer type resh Wate BBL Spacer type BBL	10								-			
Acid Type Gal.		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				-			-	And a second		
		%										
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MISC. Gal	'Lb	_In	Total	_	18.0	To	tal	1.2				
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Other	Οιγ.		MAX	1	500 PSI				0			
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Other			MAX		6 BPM							
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			C	ement	Data							
Stage Sacks Ceme	ent		Additive	S								Lbs/Gal
1 205 FEX Lite Premi	um Plus 6	6% Gel) 2% Calo	ium Chlor	ide - 1/	pps Cello	-Flake	5% C-	\$1P				12.40
2 130 Premium Plus	(Class C	2% Calcium Chlo	oride - ¼pp	s Cell	o-Flake					6.32	1.32	14.80
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Preflush			1 600 801							Type:		
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Average	Bump	Plug PSI:	1,000	Fi	nal Circ.	PS						57.50
^{ISIP} 5 Min.												
		12		10				1/1.	1			
	3408 2-32H Surface Daniel Wells											
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	and the second second		MADV			BER	TICKET DATE		-			
SOUNTY STATE COMPANY						(3231 P		12/02/13				
Harper	Kansas Sandridge Exploration & Production					CUSTOMER REP Torrey Price						
Lanie 3408	Well 2-32	H Intermed	JOB TYPE Intermediate				EMPLOYEE NAME Louis Arney					
MPNAME												
ouis Arney		Eric Parsons					T		T			
larcos Quintana									1			
Danny Tewell David Settlemier												
orm. Name	I Vp)e:	Calleo	1 Out	IOn Locatio		h Classed	1				
acker Type	Set	At 3,592'	Date		12/2/2	013	ob Started 12/2/201		ompleted 2/2/2013			
ottom Hole Temp. 140 Pressure												
tetainer Depth	Tota Tota	al Depth 5,489'	Time		5:00p		6:20pm	1 8	3:15pm			
Type and Siz	e Qty	Make	[New/Used	Well [U.L. E.	1	11.4			
uto Fill Tube	0	IR	Casing	I INEW/USED	26#	Size Grac	E From Surface	To 5,489	Max. Allow 5,000			
sert Float Val	0	IR	Liner	1	1 2011	<u>† ′ – – – – – – – – – – – – – – – – – – </u>	Journace	- 0,403	5,000			
entralizers	0	IR	Liner			1	1					
op Plug	0	IR	Tubing			0						
EAD mit clamp	0	IR	Drill Pipe									
/eld-A	0	IR IR	Open Hole			8%"	Surface	5,509'	Shots/Ft.			
exas Pattern Guide		IR IR	Perforations Perforations									
ement Basket	0	IR	Perforations			1		+				
ud Type W	Materials VBM Density	A	Hours On Loc	ation	Operating	Hours	Desc	ription of Job)			
isp. Fluid Fres	h Water Density	9 Lb/Gal 8.33 Lb/Gal	Date 12/2	Hours	Date	Hours		nediate				
bacer type resh V	Nate BBL. 20) 8,33	12/2	4.0	12/2	2.0						
pacer type	BBL.											
cid Type	Gal	%					Concession of the local division of the loca					
cid Type	Gal	%										
E Agent	Gal Gal.	In										
uid Loss	Gal/Lb	In										
elling Agent	Gal/Lb	In										
ric. Red.	Gal/Lb	ln										
ISC.	Gal/Lb	In	Total	4.0	Total	2.0						
erfpac Balls	Oh/				D							
ther	Q(t).		MAX 5,	000 PSI	AVG.	essures 300						
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her			MAX 8	BPM	AVG	5	· · · · · · · · · · · · · · · · · · ·					
her			C	00		Left in Pip						
			Feet	88	Reason	SHOE JO	INT					
			Cement I	Data								
age Sacks	Cement		Additives	Jala			W/F	Da Vield	L halfal			
1 220 50/5	0 POZ PREMIUM		-17 - 0.1% C-51 - 0	0.3% C-20 - 0	.4% C-41P		6.9		Lbs/Gal 13.60			
2 100	Premium	0.2% FL-17 - 0.1%	6 C-51 - 0.1% C-20	0 - 0.4% C-41	Р		5.1		15.60			
3 0	0						0 0.0		0.00			
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eflush	Туре	:	Summary	eflush:	BBI	30.00	Tume	Call	Dagor			
eakdown	MAX	IMUM to		ad & Bkdn:	Gal - BBI	N/A	Type: Pad:B		pacer N/A			
			NO/FULL Exc	cess /Return	BBI	N/A	Calc.D	Disp Bbl	207			
erage		al TOC	Ca 1,280 Fin	lc. TOC: al Circ.	-	2,008	Actual	Disp.	207.00			
5 Min.	10 M			ment Slurry:	PSI: BBI	760	Disp:B	SDI				
					BBI	315.00						
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CUSTOMER R	EPRESENTAT	IVE The	en Mt		~							
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