

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1194338

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from Dorth / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
	Elevation: Ground: Kelly Bushing:				
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:				
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf. Conv. to SWD	Duilling Fluid Management Dian				
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls				
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #:					
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West				
Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1194338
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTOLICTIONS. Charge important tang of formations paratrated	Antoil all agree Bapart al	I final agnies of drill stome tests giving interval tested, time test

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
	CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	Trace of Ocean ant	III On also I land		Turne and D		

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

 No
 (If No, skip question 3)

 No
 (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record I of Material Used)	Depth			
TUBING RECORD:	Siz	e:	Set At:		Packer	r At:	Liner R	lun:	No	
Date of First, Resumed	Production	on, SWD or ENHF	} .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS: METHOD OF COMPLE			Commingled	PRODUCTION IN	IERVAL:					
(If vented, Sul				Other <i>(Specify)</i>)	(Submit /	ACO-5)	(Submit ACO-4)		

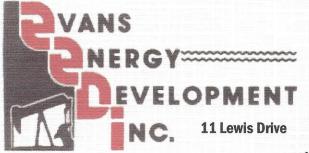
Form	ACO1 - Well Completion
Operator	SCZ Resources, LLC
Well Name	CANNON C-5
Doc ID	1194338

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10	7	10	20	portland	6	
Production	6.125	2.875	8	917	portland	140	50/50 poz

			: · · · ·	•••	TICKET NUME	BER 421	672
	ONSOLID/						
	Qil Well Service	şş, <u>LLC</u>		· · .		A 1	lade
PO Box 994 C	hanute, KS 667	20 FIE	LD TICKET & TREA	TMENT REP			- colo
620-431-9210	or 800-467-8676	20	CEMEN		· · · · ·		na in the second se
DATE	CUSTOMER #		NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-6-14 CUSTOMER	7752	Cannoy	6-5	Ju 23	26	18	ДL
SCZ	Reso 4	nces	· · · · · · · · · · · · · · · · · · ·	TRUCK #	DRIVER	TRUCK #	DRIVER
	ESS	5		<u>730</u>	HaMad	Safety	Mert
8614	<u>Ccdav</u>	pur Di		368	ANCO		
		STATE	ZIP CODE	369	Der Mas	· · · · ·	
TOUST	· · · · · · · · · · · · · · · · · · ·	TX .	77055	51P	Settuc		
•	ng string		6 78 HOLE DEPT	н <u> </u>	CASING SIZE & V	VEIGHT_2	18
CASING DEPTH	-9/7	DRILL PIPE	TUBING		· · ·	OTHER	
SLURRY WEIGH	6 77	SLURRY VOL	WATER gal/	sk	CEMENT LEFT in	CASING VE	5
DISPLACEMEN	T,35	DISPLACEMEN		200	RATE 4/ 60	sq	
REMARKS: H	eld med	ding t	stablished	rate. A	lixed t	prop	ed_
100 00	zel foll	oured	by 140 st	5.0/50	cement	plus	292
sel C	ir culate	d cem	ent Flushe	d'ann	p. Pun	ped	plus
to ca	Sing Te	<u>).</u> W e	211 held 8	300 P.G	Le Get	flogy	4
_ C1051	ed vy/c	1-C	· · · · · · · · · · · · · · · · · · ·				
			· · · · · · · · ·				
24 - 4 						A	
	F		· ·	<u> </u>	Alab	n	
<u>Þran</u>	5 Eners	γ	· · · · · · · · · · · · · · · · · · ·		W JUU		
	- /		r	1400		· · · · · · · · · · · · · · · · · · ·	
	QUANITY	or UNITS		f SERVICES or PR			TOTAL
3401		<i>_</i>	PUMP CHARGE		368_		1085-00
5700			MILEAGE		368		
5402	<u> </u>			ratase	368		
34074	3	71.3	Ton mile	5	510		551.23
5502C	ļ ['	12	80 Vac		369		1.50 2
					· · ·		
1124	140		50150 cer	neit_			1610-00-
1118B	333	5#	901			***	73.70
4402		1	220/40				29.50
	1	{		material	06		21.50
				hess 30	- <u>694,0</u>		513,96
				material	total		1199.24
						· · ·	· · · · · ·
							——————————————————————————————————————
					· · ·	<u> </u>	
				· · ·	· · · · ·	<u>├</u> ────	
		··· - ,	h	·····	·	SALES TAX	88.74
Ravin 3737	·	m				ESTIMATED	
	1_	A	· //			TOTAL	3074,71
AUTHORIZTION	11000	$\phi(\phi)$	TITLE	4		DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG SCZ Resources, LLC Cannon #C-5 API #15-001-30902 March 4 - March 5, 2014

Thickness of Strata	Formation	Total
2	soil & clay	2
35	lime	37
- 29	shale	66
18	lime	84
19	shale	103 oil show
10	lime	113
10	shale	123
4	lime	127
4	shale	131
55	lime	186
9	shale	195
19	lime	214
4	shale	218
27	lime	245
5	shale	250
18	lime	268 base of Kansas City
162	shale	430
5	lime	435
1	shale	436
1	coal	437
12	lime	449
30	shale	479
10	sand	489 grey, no oil
43	shale	532
1	coal	533
3	shale	536
13	lime	549
2	shale	551
5	lime	556
2	shale	558
1	coal	559
34	shale	593
16	lime	609
102	shale	711
2	lime	713
30	shale	743
1	coal	744
15	shale	759

Cannon #C-5

Page 2

	a de la companya de l	
10	broken sand	769 brown & green, light bleeding
6	shale	775
4	broken sand	779 brown & grey, light bleeding
10	shale	789
1	coal	790
8	shale	798
4	broken sand	802
2	shale	804
3	broken sand	807 brown & grey, good bleeding
4	shale	811
3	oil sand	814 brown, good bleeding
1	broken sand	815 brown & grey good bleeding
8	oil sand	823 brown, good bleeding
1	limey sand	824
2	oil sand	826 brown, good bleeding
3	silty shale	829
1	broken sand	830 brown & grey, ok bleeding
12	oil sand	842 brown, good bleeding
1	coal	843
38	shale	881
4	broken oil sand	885 brown & grey, ok bleeding
3	oil sand	888 brown, ok bleeding
29	sand	917 light brown
3	silty shale	920
20	sand	940 grey & brown, no oil
		940 TD

Drilled a 9 7/8" hole to 20.1' Drilled a 6 1/8" hole to 940'

Set 20.1' of 7" surface casing, cemented with 5 sacks cement.

Set 912.4' of 2 7/8" 8 round upset tubing including 2 centralizers, 1 float shoe, 1 baffle, and 1 clamp.