



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1194517
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1194517

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

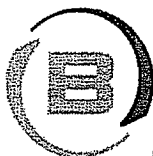
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 04886 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>02-18-14</u> DISTRICT <u>1717 Liberal L</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Huntington Energy</u>		LEASE <u>Horton</u> # <u>1</u> WELL NO.							
ADDRESS		COUNTY <u>STANTON</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>ROCK - GABRIEL - NORMA - CESAR</u>							
AUTHORIZED BY <u>Jerry Bennett</u>		JOB TYPE: <u>Z42 8 5/8" SURFACE</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>21755</u>	<u>6</u>						<u>2-18-14</u>	<u>PM</u>	<u>0100</u>
<u>38117-19919</u>	<u>6</u>					ARRIVED AT JOB	<u>17</u>	<u>AM</u>	<u>0500</u>
<u>30464-32547</u>	<u>6</u>					START OPERATION		<u>AM</u>	
<u>33021-14284</u>	<u>6</u>					FINISH OPERATION		<u>AM</u>	
						RELEASED		<u>AM</u>	
						MILES FROM STATION TO WELL			<u>75</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

\$415400

SIGNED: Wayne Cook
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	1/2" Con' Blend	sk	415		7719 00
CL110	Premium Plus Cement	sk	150		2445 00
CC109	Calcium Chloride	lb	1455		1527 75
CC102	Cellulose	lb	142		525 40
CC130	C-51	lb	79		1975 00
CF253	Guide Shoe Loc - 8 5/8"	ea	1		380 00
CF1453	Flapper Type Insert Float Valve - 8 5/8"	ea	1		280 00
CF4405	Economizer - H/Wood, Welded Standard 8 5/8"	ea	4		580 00
CF4556	Cement BASKET, CANVAS - 8 5/8"	ea	1		1050 00
CF105	Top Rubber Plug - 8 5/8"	ea	1		225 00
E101	Heavy Equipment Mileage	mi	225		1575 00
CE240	Blending & Mixing Service Charge	sk	565		791 00
E113	Proport & Bulk Delivery Charges	tm	1995		3192 00
CE202	Depth Charge 1001'-2000'	4 hrs	1		1500 00
CE504	Ring Containment Utilization Charge	job	1		250 00
E100	Unit Mileage Charge - Pickups	mi	75		318 75
5003	Special Supervision, Plus 8 Hrs on Loc.	ea	1		175 00
T105	Cement Data Acquisition Monitor	ea	1		550 00
CE403	Additional Hrs after 6 Hrs	ea	3		1500 00

SUB TOTAL **116736 03**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Wayne Cook</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



Cement Report

Customer <i>Huntington Energy</i>		Lease No.		Date <i>02-18-14</i>	
Lease <i>Horton</i>		Well # <i>1</i>		Service Receipt <i>1717-04886-A</i>	
Casing <i>8 5/8"</i>	Depth <i>1717'</i>	County <i>Stanton</i>		State <i>KS</i>	
Job Type <i>8 5/8" Surface</i>		Formation		Legal Description <i>35-29-41</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>8 5/8"</i>	Tubing Size	Shots/Ft		Lead <i>A Con Blend</i> <i>4 1/2 s/s - 11.4ppg</i> <i>3 1/2 C&LZ</i> <i>1/4" polylin</i> <i>2 1/2" W CA-1</i>	
Depth <i>1717'</i>	Depth	From	To		
Volume	Volume	From	To		
Max Press	Max Press	From	To		
Well Connection <i>TOG 1645'</i>	Annulus Vol.	From	To		
Plug Depth <i>FD-1724</i>	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>Called Out</i>
<i>0500</i>					<i>On Location</i>
					<i>Safety Meeting</i>
					<i>Run Csg</i>
					<i>On Bottom C&LZ</i>
					<i>Makeup Head - Manifold - C&LZ</i>
<i>0830</i>					<i>No Circulation</i>
<i>1400</i>					<i>Shoot Hole 7' above float below 1665'</i>
					<i>Test Lines to Rig floor</i>
<i>1450</i>	<i>200</i>		<i>218</i>	<i>4</i>	<i>Mix & Pump Lead slurry</i>
					<i>11.4ppg - 2.95 mft sh</i>
<i>1540</i>	<i>200</i>		<i>35.8</i>	<i>4</i>	<i>Mix & Pump Tail slurry</i>
					<i>14.8ppg - 1.34 mft sh</i>
<i>1548</i>					<i>Finished mixing</i>
<i>1550</i>			<i>106.3</i>	<i>4</i>	<i>Drop topping & Displace</i>
			<i>103 Bbls</i>		
<i>1630</i>	<i>400</i>				<i>Land Plug - Close Head & Manifold</i>
					<i>Released E-tect Head</i>
					<i>Radcap Job Completed</i>
Service Units	<i>21755</i>	<i>38117-19919</i>	<i>30464-37547</i>	<i>33021-14284</i>	
Driver Names	<i>Rogen</i>	<i>Gabriel</i>	<i>Cesar</i>	<i>Wonna</i>	

Wayne Cook
Customer Representative

Tommy Bennett
Station Manager

[Signature]
Cementer