

Confidentiality Requested:

☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1194825

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259

Name: Mai Oil Operations, Inc.

Address 1: 8411 PRESTON RD STE 800

Address 2:

City: DALLAS State: TX Zip: 75225 + 5520

Contact Person: Allen Bangert

Phone: (214) 219-8883

CONTRACTOR: License # 33350

Name: Southwind Drilling, Inc.

Wellsite Geologist: Jim Musgrove

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

01/17/2014 01/23/2014 01/23/2014
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-009-25919-00-00

Spot Description:

- SE - SW - SW Sec. 8 Twp. 17 S. R. 14 ☐ East ☒ West

330 Feet from ☐ North / ☒ South Line of Section

990 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

GPS Location: Lat: , Long:
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Barton

Lease Name: B. Axman Well #: 1

Field Name:

Producing Formation: N/A

Elevation: Ground: 1915 Kelly Bushing: 1923

Total Vertical Depth: 3590 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 897 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 81000 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☒ Confidentiality Requested
Date: 03/19/2014
☒ Confidential Release Date: 03/18/2016
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☒ I ☐ II ☐ III Approved by: NAOMI JAMES Date: 03/21/2014

1194825

Operator Name: Mai Oil Operations, Inc. Lease Name: B. Axman Well #: 1
 Sec. 8 Twp. 17 S. R. 14 ☐ East ☒ West County: Barton

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☒ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☒ Sample Name Attached Top Attached Datum Attached
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	897	60-40 POZ	350	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> ☐ Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	B. Axman 1
Doc ID	1194825

Tops

Name	Top	Datum
Heebner	3100	-1177
Toronto	3113	-1190
Brown Lm	3165	-1242
Lansing	3179	-1256
Base Kansas City	3397	-1474
Conglomerate	3405	-1482
Arbuckle	3489	-1566
Reagan Sd	3568	-1645
Quartzite	3579	-1656

Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	B. Axman 1
Doc ID	1194825

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	897	60-40 POZ	350	2% gel, 3% CC

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations
B. Axman #1
SE-SW-SW (330' FSL & 990' FWL)
Section 8-17s-14w
Barton County, Kansas
Page 1

Dry and Abandoned

Contractor: Southwind Drilling Co. (Rig #3)
Commenced: January 17, 2014
Completed: January 23, 2014
Elevation: 1923' K.B; 1921' D.F; 1915' G.L.
Casing program: Surface; 8 5/8" @ 897'
Production; none.
Sample: Samples saved and examined 3000' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 3000 ft. to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: None.

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Heebner	3100	-1177
Toronto	3113	-1190
Brown Lime	3165	-1242
Lansing	3179	-1256
Base Kansas City	3397	-1474
Conglomerate	3405	-1482
Arbuckle	3489	-1566
Reagan Sand	3568	-1645
Quartzite	3579	-1656
Rotary Total Depth	3590	-1667

(All top and zone determination were made from a correlation of drilling time log and sample analysis).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

3044-3058' Limestone; gray, finely crystalline, fossiliferous, scattered fossil cast porosity (poor), trace black stain, no free oil and no odor in fresh samples.

TORONTO SECTION

3113-3120' Limestone; gray, tan, finely crystalline, granular, chalky, few fossiliferous, cherty, no shows.

LANSING SECTION

3179-3186' Limestone; tan, fossiliferous, chalky, poor porosity, no shows.

3190-3197' Limestone; cream, tan, oomoldic, good oomoldic porosity, trace brown stain, show of free oil and questionable odor in fresh samples.

Drill Stem Test #1 **3169-3200'**

Times: 30-30-30-30
Blow: Weak
Recovery: 15' mud, few oil spots

Pressures: ISIP 437 psi
FSIP 374 psi
IFP 17-19 psi
FFP 18-19 psi
HSH 1529-1506 psi

3228-3232' Limestone; white, gray, fossiliferous, oolitic, chalky, trace brown stain, no show of free oil and no odor in fresh samples.

3246-3252' Limestone; as above, oolitic, fair porosity, fair stain and saturation, show of free oil and questionable odor in fresh samples.

3256-3262' Limestone; white, gray, tan, oomoldic, fair oomoldic porosity, trace stain, show of free oil and questionable odor in fresh samples.

Drill Stem Test #2 **3220-3262'**

Times: 30-30-45-45
Blow: Good
Recovery: 140' oil specked muddy water

Pressures: ISIP 534 psi
FSIP 529 psi
IFP 17-45 psi
FFP 46-79 psi
HSH 1570-1536 psi

3311-3317' Limestone; white, cream, finely crystalline, sub oomoldic, chalky, scattered porosity, no shows.

- 3328-3332' Limestone; white, oolitic, chalky, trace brown stain, no free oil and no odor in fresh samples.
- 3342-3350' Limestone; gray, cream, fossiliferous, oolitic, scattered porosity, golden brown to black stain, trace of free oil and no odor in fresh samples.
- 3362-3366' Limestone; white, fossiliferous, chalky, brown stain, trace of free oil and no odor in fresh samples.

Drill Stem Test #3 **3295-3376'**

Times: 30-30-30-30

Blow: Weak

Recovery: 10' mud

Pressures: ISIP 79 psi
FSIP 49 psi
IFP 23-25 psi
FFP 25-27 psi
HSH 1648-1579 psi

CONGLOMERATE SECTION

- 3405-3440' Varied colored; boney chert, few with black stain, no free oil and no odor, trace sand, white, very fine grained, sub rounded, calcareous, poor porosity, trace poor black stain in matrix of blood red shale.
- 3440-3480' Varied colored, oolitic, boney to opaque cherts.
- 3480-3489' Chert; as above, white, gray, peach, trace gray, very fine grained sand, poor porosity, trace black stain, no free oil and no odor.

ARBUCKLE SECTION

- 3489-3500' Dolomite; tan, brown, gray, finely crystalline, slightly cherty, poor visible porosity, dense.
- 3500-3520' Dolomite; gray, finely crystalline, highly sandy, poor visible porosity, no shows.
- 3520-3530' Dolomite; as above, trace loose unconsolidated rounded to angular quartz grains and iron pyrite.
- 3530-3540' Dolomite; as above, sandy, poor porosity, no shows.
- 3540-3568' Dolomite; white, gray, finely crystalline, sandy, poor visible porosity, no shows.

REAGAN SECTION

- 3568-3579' Sand; white, clear, very fine grained, sub rounded, dolomitic in part, friable, no shows.

Mai Oil Operations
B. Axman #1
SE-SW-SW (330' FSL & 990' FWL)
Section 8-17s-14w
Barton County, Kansas
Page 4

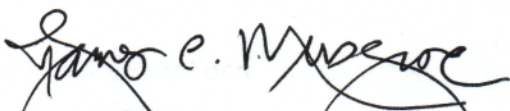
QUARTZITE SECTION

3579-3590' Quartz; white, clear, angular, plus pink feldspar, varied colored micas, no shows.

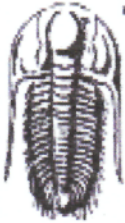
Recommendations:

The B. Axman #1 was plugged and abandoned at the Rotary Total Depth 3590 (-1667).

Respectfully submitted;


James C. Musgrove,
Petroleum Geologist





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations Inc
8411 Preston Rd Ste 800
Dallas TX 75225-5520
ATTN: Jim Musgrove

8 17s 14w Barton,KS
B Axman #1
Job Ticket: 50416 DST#: 1
Test Start: 2014.01.21 @ 12:30:00

GENERAL INFORMATION:

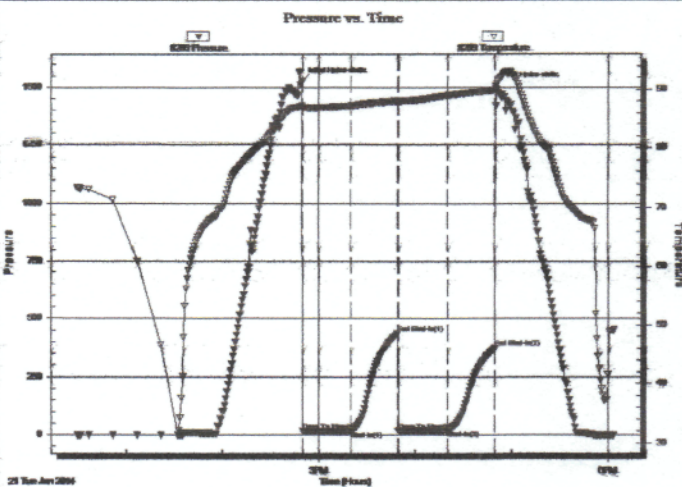
Formation: LKC " B "
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:50:15
Time Test Ended: 18:04:00
Interval: 3169.00 ft (KB) To 3200.00 ft (KB) (TVD)
Total Depth: 3200.00 ft (KB) (TVD)
Hole Diameter: 7.88 inchesHole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Jim Svaty
Unit No: 54
Reference Elevations: 1922.00 ft (KB)
1915.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8289

Inside

Press.@RunDepth: 19.96 psig @ 3170.00 ft (KB)
Start Date: 2014.01.21 End Date: 2014.01.21
Start Time: 12:30:02 End Time: 18:04:00
Capacity: 8000.00 psig
Last Calib.: 2014.01.21
Time On Btm: 2014.01.21 @ 14:49:45
Time Off Btm: 2014.01.21 @ 16:50:00

TEST COMMENT: 30-IFP- Surface Blow Building to 1 1/4"
30-ISIP- No Blow
30-FFP- 1/8". Blow
30-FSIP- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1529.17	87.15	Initial Hydro-static
1	17.05	86.78	Open To Flow (1)
30	19.02	87.11	Shut-In(1)
60	437.14	87.97	End Shut-In(1)
60	18.55	87.73	Open To Flow (2)
91	19.96	88.84	Shut-In(2)
120	374.16	89.75	End Shut-In(2)
121	1506.94	90.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud 100%	0.21

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations Inc
8411 Preston Rd Ste 800
Dallas TX 75225-5520
ATTN: Jim Musgrove

8 17s 14w Barton,KS
B Axman #1
Job Ticket: 50417 DST#: 2
Test Start: 2014.01.22 @ 02:34:00

GENERAL INFORMATION:

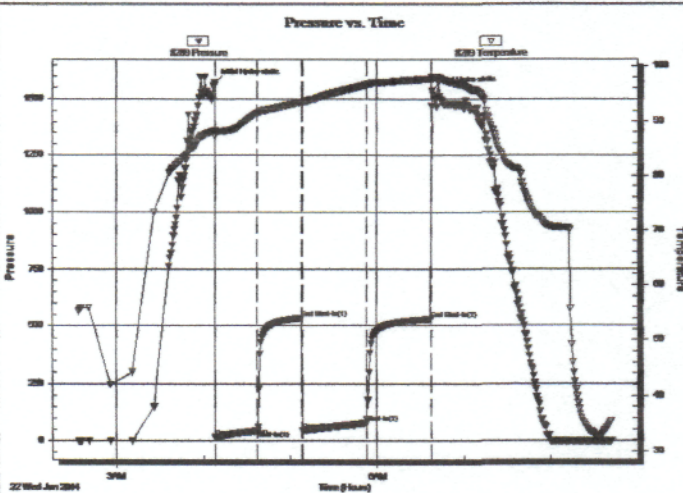
Formation: LKC
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:08:00
Time Test Ended: 08:42:00
Interval: 3220.00 ft (KB) To 3262.00 ft (KB) (TVD)
Total Depth: 3262.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Jim Svaty
Unit No: 54
Reference Elevations: 1922.00 ft (KB)
1915.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8289

Inside

Press@RunDepth: 79.82 psig @ 3227.00 ft (KB)
Start Date: 2014.01.22 End Date: 2014.01.22
Start Time: 02:34:02 End Time: 08:42:00
Capacity: 8000.00 psig
Last Calib.: 2014.01.22
Time On Btm: 2014.01.22 @ 04:07:45
Time Off Btm: 2014.01.22 @ 06:38:00

TEST COMMENT: 30-IFP- BOB in 29 min.
30-ISIP- No Blow
45-FFP- BOB in 41 min.
45-FSIP- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1570.70	88.07	Initial Hydro-static
1	17.47	87.15	Open To Flow (1)
30	45.07	91.53	Shut-In(1)
60	534.74	93.47	End Shut-In(1)
61	46.27	93.22	Open To Flow (2)
105	79.82	96.55	Shut-In(2)
150	529.93	97.65	End Shut-In(2)
151	1536.02	97.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	OSMCW 30% m 70% w	1.96

* Recovery from multiple tests

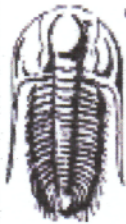
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc

Ref. No: 50417

Printed: 2014.01.24 @ 15:15:42



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations Inc
8411 Preston Rd Ste 800
Dallas TX 75225-5520
ATTN: Jim Musgrove

8 17s 14w Barton,KS
B Axman #1
Job Ticket: 50418 DST#: 3
Test Start: 2014.01.22 @ 18:46:00

GENERAL INFORMATION:

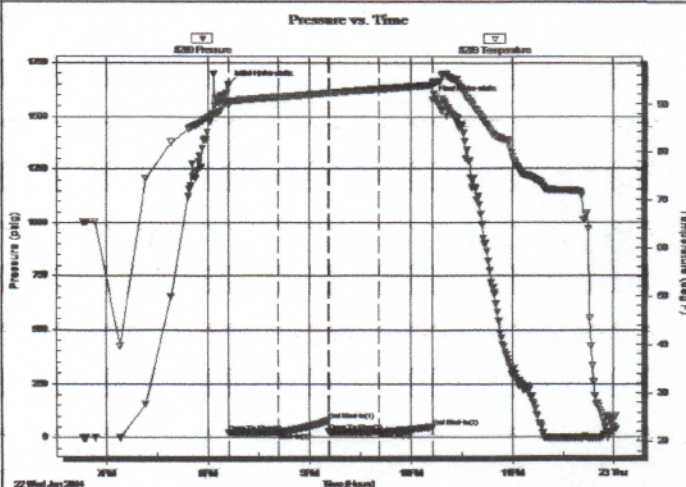
Formation: LKC
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:12:15
Time Test Ended: 00:01:00
Interval: 3295.00 ft (KB) To 3376.00 ft (KB) (TVD)
Total Depth: 3376.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Jim Svaty
Unit No: 54
Reference Elevations: 1922.00 ft (KB)
1915.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8289

Inside

Press@RunDepth: 27.24 psig @ 3309.00 ft (KB)
Start Date: 2014.01.22 End Date: 2014.01.23
Start Time: 18:46:02 End Time: 00:01:00
Capacity: 8000.00 psig
Last Calib.: 2014.01.23
Time On Btm: 2014.01.22 @ 20:12:00
Time Off Btm: 2014.01.22 @ 22:13:00

TEST COMMENT: 30-IFP- Surface Blow Building to 1 1/2". In 15 min.
30-ISIP- No Blow
30-FFP- Good Surge on Open No Blow
30-FSIP- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1648.98	90.68	Initial Hydro-static
1	23.49	89.75	Open To Flow (1)
30	25.43	91.42	Shut-In(1)
60	79.66	92.24	End Shut-In(1)
60	25.84	92.22	Open To Flow (2)
90	27.24	93.06	Shut-In(2)
121	49.93	93.86	End Shut-In(2)
121	1579.06	94.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100%	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc

Ref. No: 50418

Printed: 2014.01.24 @ 15:14:52

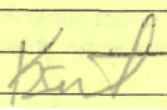
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7595

Date	1-18-14	Sec.	8	Twp.	17	Range	14	County	Barton	State	Ks	On Location		Finish	10:00 AM	
								Location 281 + 4 Jct, 3N to 150th Rd, 2 1/2 W								
Lease	B. Axman			Well No.	#1			Owner N/Intro								
Contractor	Southwind			#3			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Surface						Charge To Mai oil operations									
Hole Size	12 1/4"			T.D.	897'			Cement Amount Ordered 350 60/40 3%CC 2%Gel								
Csg.	8 5/8"			Depth	897'			Street								
Tbg. Size				Depth				City State								
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	20'			Shoe Joint	20'											
Meas Line				Displace	55 3/4 BLS											
EQUIPMENT								Common								
Pumptrk	16	No.	Cementer	Billy			Poz. Mix									
Bulktrk	12	No.	Driver	David			Gel.									
Bulktrk	p.u.	No.	Driver	Rick			Calcium									
JOB SERVICES & REMARKS								Hulls								
Remarks:	Cement did			Circulate			Salt									
Rat Hole							Flowseal									
Mouse Hole							Kol-Seal									
Centralizers							Mud CLR 48									
Baskets							CFL-117 or CD110 CAF 38									
D/V or Port Collar							Sand									
								Handling								
								Mileage								
								FLOAT EQUIPMENT								
								Guide Shoe								
								Centralizer								
								Baskets								
								AFU Inserts								
								Float Shoe								
								Latch Down								
								1 - Rubber plug								
								Pumptrk Charge								
								Mileage								
								Tax								
								Discount								
								Total Charge								
Signature 																

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 7645

Cell 785-324-1041

Date	1-23-14	Sec.	8	Twp.	17	Range	14	County	Barton	State	ks	On Location	6.00 PM	Finish	10.00 PM
Lease								Location							
B. Axmen								Eggs for Sale 2 1/2 W Ninto							
Contractor								Owner							
S. Thumnd								To Quality Oilwell Cementing, Inc.							
Type Job								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size								Charge To							
2 7/8								Main Oil							
Csg.								Street							
D.H. Pipe								City							
Tbg. Size								State							
Tool								The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.								Cement Amount Ordered							
Shoe Joint								210 60/40							
Meas Line								4% gel							
Displace								Common							
EQUIPMENT															
Pumptrk								Poz. Mix							
No. 16								Gel.							
Bulktrk								Calcium							
No. 1								Hulls							
Bulktrk								Salt							
No. 2								Flowseal							
Bulktrk								Kol-Seal							
No. 3								Mud CLR 48							
Bulktrk								CFL-117 or CD110 CAF 38							
No. 4								Sand							
Bulktrk								Handling							
No. 5								Mileage							
Bulktrk								FLOAT EQUIPMENT							
No. 6								Guide Shoe							
Bulktrk								Centralizer							
No. 7								Baskets							
Bulktrk								AFU Inserts							
No. 8								Float Shoe							
Bulktrk								Latch Down							
No. 9								Wood Plug							
Bulktrk								Pumptrk Charge							
No. 10								Mileage							
Bulktrk								Tax							
No. 11								Discount							
Bulktrk								Total Charge							
Signature															