



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1194872  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1194872

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# Precision

## Survey Report

<b>Client</b>	Source Energy	<b>MWD Operator</b>	L.Beaton / C.Chaput
<b>Well Name</b>	Busenitz 13-14-12-14H	<b>Rig Name</b>	Nabors 113
<b>Location</b>	Butler County, KS	<b>End Date</b>	3/2/2014
<b>Start Date</b>	2/18/2014	<b>Proposed Direction</b>	359.0

<b>SUR NUM</b>	<b>MD ft</b>	<b>INC °</b>	<b>AZM °</b>	<b>TVD ft</b>	<b>N-S ft</b>	<b>E-W ft</b>	<b>SECT ft</b>	<b>DLS °/100'</b>
<b>TIE IN</b>	0	0.00	0.00	0.00	0.00	0.00	0.00	0.0
1	348	0.4	18.8	348.00	1.15	0.39	1.14	0.1
2	436	0.4	36.1	436.00	1.69	0.67	1.68	0.1
3	524	0.4	29.9	523.99	2.20	1.01	2.19	0.0
4	610	0.3	41.9	609.99	2.63	1.31	2.61	0.1
5	698	0.4	19.5	697.99	3.09	1.56	3.06	0.2
6	784	0.1	344.5	783.99	3.45	1.64	3.42	0.4
7	870	0.2	343.1	869.99	3.66	1.58	3.64	0.1
8	957	0.4	325.7	956.99	4.06	1.36	4.04	0.3
9	1043	0.4	341.2	1042.99	4.59	1.10	4.57	0.1
10	1130	0.2	266.9	1129.98	4.87	0.85	4.86	0.5
11	1216	0.4	195.8	1215.98	4.57	0.62	4.56	0.4
12	1303	0.5	192.1	1302.98	3.91	0.45	3.90	0.1
13	1390	0.6	201.3	1389.98	3.12	0.21	3.11	0.2
14	1477	0.7	192.5	1476.97	2.17	-0.07	2.17	0.2
15	1563	0.7	212.4	1562.96	1.22	-0.47	1.22	0.3
16	1650	0.6	204.5	1649.96	0.35	-0.94	0.37	0.2
17	1736	0.6	194.1	1735.95	-0.49	-1.24	-0.47	0.1
18	1823	0.4	189.9	1822.95	-1.24	-1.40	-1.21	0.2
19	1910	0.4	199.4	1909.95	-1.82	-1.55	-1.79	0.1
20	1997	0.4	189.2	1996.95	-2.41	-1.70	-2.38	0.1
21	2042	0.4	236.8	2041.95	-2.65	-1.86	-2.62	0.7
22	2083	3.4	341.4	2082.92	-1.57	-2.37	-1.53	8.6
23	2127	7.3	345.1	2126.72	2.37	-3.50	2.43	8.9
24	2170	10.9	345.4	2169.17	8.94	-5.23	9.03	8.4
25	2213	14.2	343.5	2211.14	17.94	-7.75	18.07	7.7
26	2257	17.6	343.1	2253.45	29.48	-11.22	29.67	7.7



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27	2300	22.1	343.7	2293.89	43.47	-15.38	43.73	10.5
28	2343	26.5	345.8	2333.07	60.54	-20.01	60.88	10.4
29	2387	30.4	348.8	2371.75	80.99	-24.58	81.41	9.4
30	2430	32.8	352.1	2408.37	103.20	-28.30	103.68	6.9
31	2474	35.3	356.3	2444.83	127.70	-30.76	128.22	7.8
32	2517	40.6	355.4	2478.73	154.06	-32.68	154.61	12.4
33	2560	47.3	353.9	2509.67	183.76	-35.49	184.35	15.8
34	2604	54.9	354.9	2537.28	217.81	-38.81	218.46	17.4
35	2647	60.0	357.7	2560.41	253.97	-41.12	254.64	13.1
36	2690	62.4	359.0	2581.12	291.63	-42.20	292.32	6.2
37	2733	64.6	359.5	2600.31	330.10	-42.70	330.80	5.2
38	2777	67.4	0.2	2618.20	370.30	-42.81	370.99	6.5
39	2819	69.3	0.7	2633.70	409.33	-42.50	410.01	4.7
40	2862	69.7	0.5	2648.76	449.60	-42.08	450.27	1.0
41	2906	73.1	0.2	2662.79	491.30	-41.82	491.95	7.8
42	2950	78.8	358.3	2673.47	533.96	-42.39	534.62	13.6
43	2993	80.7	357.7	2681.12	576.24	-43.87	576.92	4.6
44	3036	83.1	357.9	2687.18	618.78	-45.50	619.48	5.6
45	3079	84.9	358.8	2691.67	661.53	-46.73	662.24	4.7
46	3121	85.8	358.8	2695.08	703.38	-47.61	704.10	2.1
47	3165	88.0	358.8	2697.46	747.30	-48.53	748.03	5.0
48	3208	91.2	358.1	2697.76	790.28	-49.69	791.03	7.6
49	3252	87.8	359.7	2698.14	834.26	-50.54	835.02	8.5
50	3345	88.6	0.0	2701.06	927.21	-50.78	927.96	0.9
51	3438	89.1	0.2	2702.93	1020.19	-50.62	1020.92	0.6
52	3530	90.0	0.9	2703.65	1112.19	-49.73	1112.88	1.2
53	3623	87.9	0.9	2705.36	1205.15	-48.27	1205.81	2.3



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54	3716	88.5	0.0	2708.28	1298.10	-47.54	1298.74	1.2
55	3809	90.2	359.5	2709.33	1391.09	-47.95	1391.72	1.9
56	3902	90.6	1.8	2708.68	1484.08	-46.89	1484.67	2.5
57	3992	91.7	3.0	2706.88	1573.98	-43.13	1574.49	1.8
58	4084	89.9	3.9	2705.59	1665.80	-37.59	1666.20	2.2
59	4177	91.8	0.7	2704.21	1758.70	-33.86	1759.02	4.0
60	4270	90.5	1.2	2702.34	1851.66	-32.32	1851.94	1.5
61	4363	92.2	1.2	2700.15	1944.61	-30.37	1944.85	1.8
62	4393	93.0	1.4	2698.79	1974.57	-29.69	1974.79	2.7
63	4424	91.5	1.4	2697.58	2005.54	-28.93	2005.74	4.8
64	4455	91.1	1.8	2696.87	2036.52	-28.07	2036.70	1.8
65	4486	91.5	1.6	2696.17	2067.50	-27.15	2067.66	1.4
66	4518	90.9	1.8	2695.50	2099.48	-26.20	2099.61	2.0
67	4549	90.2	2.7	2695.20	2130.45	-24.98	2130.56	3.7
68	4581	91.2	2.7	2694.81	2162.41	-23.48	2162.49	3.1
69	4612	89.6	1.6	2694.59	2193.39	-22.31	2193.44	6.3
70	4644	89.7	1.8	2694.79	2225.37	-21.36	2225.41	0.7
71	4676	90.2	1.6	2694.82	2257.36	-20.41	2257.37	1.7
72	4707	88.8	1.6	2695.09	2288.35	-19.55	2288.34	4.5
73	4739	88.7	1.2	2695.79	2320.33	-18.77	2320.30	1.3
74	4770	89.3	1.2	2696.33	2351.32	-18.12	2351.27	1.9
75	4802	89.8	1.4	2696.58	2383.31	-17.39	2383.25	1.7
76	4833	89.9	1.2	2696.66	2414.30	-16.69	2414.22	0.7
77	4864	90.3	1.4	2696.61	2445.29	-15.99	2445.20	1.4
78	4896	90.6	1.6	2696.35	2477.28	-15.15	2477.17	1.1
79	4928	90.9	1.4	2695.94	2509.27	-14.31	2509.13	1.1
80	4959	89.7	1.1	2695.77	2540.26	-13.63	2540.11	4.0



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81	4991	89.3	1.1	2696.05	2572.25	-13.02	2572.09	1.3
82	5022	89.6	1.6	2696.35	2603.24	-12.29	2603.06	1.9
83	5047	89.6	2.1	2696.52	2628.23	-11.48	2628.03	2.0
84	5078	89.8	1.8	2696.69	2659.21	-10.43	2658.98	1.2
85	5173	89.7	2.3	2697.10	2754.15	-7.03	2753.85	0.5
86	5266	89.7	2.3	2697.59	2847.07	-3.30	2846.69	0.0
87	5361	90.9	2.3	2697.09	2941.99	0.52	2941.53	1.3
88	5456	89.9	1.2	2696.43	3036.94	3.42	3036.42	1.6
89	5550	90.7	1.4	2695.94	3130.91	5.55	3130.34	0.9
90	5645	91.2	1.2	2694.36	3225.88	7.70	3225.25	0.6
91	5738	89.8	0.7	2693.55	3318.86	9.25	3318.19	1.6
92	5831	90.6	0.9	2693.22	3411.85	10.54	3411.14	0.9
93	5923	91.2	0.5	2691.78	3503.83	11.67	3503.09	0.8
94	6016	89.3	359.0	2691.37	3596.82	11.26	3596.07	2.6
95	6107	90.0	359.7	2691.93	3687.81	10.23	3687.07	1.1
96	6199	91.3	0.5	2690.89	3779.80	10.39	3779.04	1.7
97	6291	90.2	359.7	2689.68	3871.79	10.55	3871.02	1.5
98	6383	92.0	1.4	2687.92	3963.76	11.43	3962.96	2.7
99	6399	92.2	1.6	2687.33	3979.75	11.85	3978.93	1.8
100	6459	92.8	1.4	2684.71	4039.67	13.42	4038.82	1.1
101	6491	92.7	1.6	2683.18	4071.62	14.26	4070.75	0.7
102	6521	90.4	0.5	2682.36	4101.60	14.81	4100.72	8.5
103	6552	88.4	0.7	2682.69	4132.60	15.13	4131.70	6.5
104	6583	88.1	0.9	2683.64	4163.58	15.56	4162.67	1.2
105	6614	88.5	0.7	2684.56	4194.56	16.00	4193.65	1.4
106	6645	88.4	0.7	2685.39	4225.55	16.38	4224.62	0.3
107	6676	88.5	0.9	2686.23	4256.54	16.81	4255.59	0.7



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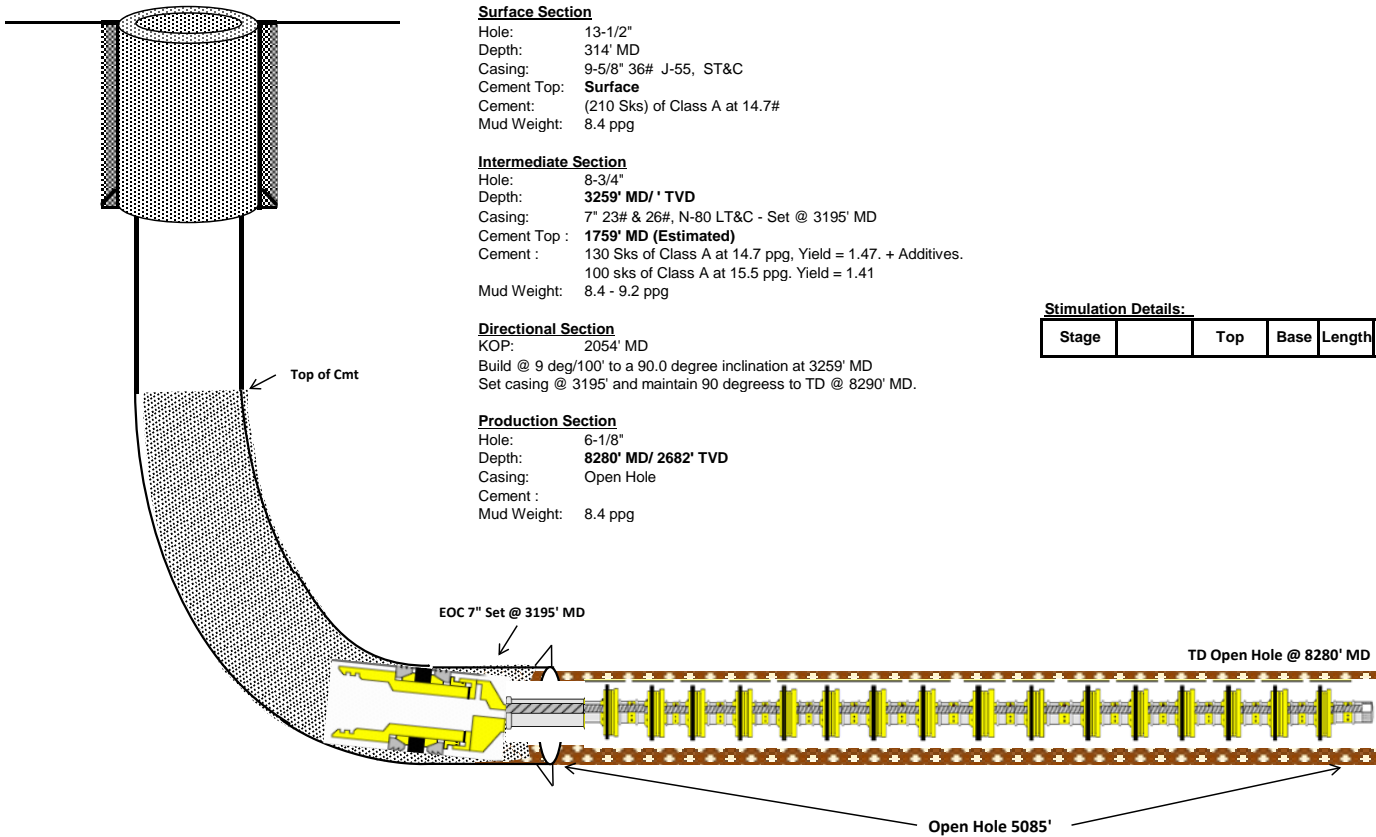
<b>SUR NUM</b>	<b>MD ft</b>	<b>INC °</b>	<b>AZM °</b>	<b>TVD ft</b>	<b>N-S ft</b>	<b>E-W ft</b>	<b>SECT ft</b>	<b>DLS °/100'</b>
108	6707	88.4	0.5	2687.07	4287.52	17.19	4286.57	1.3
109	6738	89.4	1.6	2687.67	4318.51	17.75	4317.54	4.8
110	6769	90.0	1.8	2687.83	4349.50	18.67	4348.51	2.0
111	6862	90.7	2.3	2687.26	4442.43	22.00	4441.37	0.9
112	6955	89.6	2.1	2687.02	4535.36	25.57	4534.23	1.2
113	7045	91.2	3.4	2686.39	4625.25	29.89	4624.03	2.3
114	7137	90.5	3.0	2685.02	4717.10	35.02	4715.77	0.9
115	7230	87.8	1.4	2686.40	4810.01	38.59	4808.60	3.4
116	7323	90.7	3.5	2687.62	4902.90	42.57	4901.41	3.8
117	7416	88.7	0.9	2688.11	4995.82	46.14	4994.25	3.5
118	7507	89.6	0.7	2689.46	5086.80	47.41	5085.20	1.0
119	7602	90.7	0.2	2689.21	5181.79	48.15	5180.16	1.3
120	7696	89.3	358.4	2689.21	5275.78	47.01	5274.16	2.4
121	7791	90.1	357.9	2689.71	5370.73	43.94	5369.14	1.0
122	7822	90.9	357.2	2689.44	5401.70	42.61	5400.13	3.4
123	7853	89.8	356.0	2689.25	5432.64	40.78	5431.10	5.3
124	7885	89.7	355.4	2689.39	5464.55	38.38	5463.05	1.9
125	7916	90.9	356.3	2689.22	5495.47	36.13	5494.00	4.8
126	7948	91.9	355.6	2688.44	5527.38	33.87	5525.94	3.8
127	7979	89.7	354.6	2688.01	5558.26	31.23	5556.87	7.8
128	8011	88.6	354.0	2688.48	5590.10	28.05	5588.76	3.9
129	8042	88.6	356.2	2689.24	5620.97	25.40	5619.67	7.1
130	8074	91.3	357.0	2689.27	5652.91	23.50	5651.64	8.8
131	8106	94.4	357.7	2687.68	5684.84	22.03	5683.58	9.9
132	8137	95.5	358.6	2685.00	5715.70	21.03	5714.47	4.6
133	8168	95.6	358.6	2682.01	5746.55	20.28	5745.32	0.3
PTB	8223	95.6	358.6	2676.64	5801.27	18.94	5800.06	0.0



# Busenitz 13-14-12-14 H

As Drilled Wellbore Diagram - **NOT TO SCALE**

Updated: 3/19/2014  
 Location: Section 13 Township 25S Range 3E, Butler County, Kansas  
 Field: Matrix Re-Loaded  
 API Number: 15-015-23993-01-00 Elevations: GL 1280  
 Target Zone: Mississippian Lime KB 1300  
 SPUD Date: 10/16/2013 @ 0600 hrs KB 20  
 Mississippian 8290' / 2709' MD/TVD



### Surface Section

Hole: 13-1/2"  
 Depth: 314' MD  
 Casing: 9-5/8" 36# J-55, ST&C  
 Cement Top: **Surface**  
 Cement: (210 Sks) of Class A at 14.7#  
 Mud Weight: 8.4 ppg

### Intermediate Section

Hole: 8-3/4"  
 Depth: **3259' MD / ' TVD**  
 Casing: 7" 23# & 26#, N-80 LT&C - Set @ 3195' MD  
 Cement Top : **1759' MD (Estimated)**  
 Cement : 130 Sks of Class A at 14.7 ppg, Yield = 1.47. + Additives.  
 100 sks of Class A at 15.5 ppg. Yield = 1.41  
 Mud Weight: 8.4 - 9.2 ppg

### Directional Section

KOP: 2054' MD  
 Build @ 9 deg/100' to a 90.0 degree inclination at 3259' MD  
 Set casing @ 3195' and maintain 90 degrees to TD @ 8290' MD.

### Production Section

Hole: 6-1/8"  
 Depth: **8280' MD/ 2682' TVD**  
 Casing: Open Hole  
 Cement :  
 Mud Weight: 8.4 ppg

### Stimulation Details:

Stage	Top	Base	Length	Gap	Details

# Source Energy MidCon, LLC



Busentiz 13-14-12-14H

