

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1195066

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt. Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #: Dual Completion Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II Approved by: Date:			

Page Two



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.							
		otain Geophysical Data a or newer AND an image f		gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			n (Top), Depth an		Sample
Samples Sent to Geol	ogical Survey	Yes No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD	I	<u> </u>	
Purpose:	Depth	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing Plug Back TD	Top Bottom						
Plug Off Zone							
Did you perform a hydraulic fracturing treatment on this well? Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip questions 2 and 3) (If No, skip question 3) (If No, skip question 3)							
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement		
	Specify Fo	ootage of Each Interval Perl	orated	(Ar	nount and Kind of Ma	terial Used)	Depth
TURNING RESORD	0:	0.11		5			
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENF	IR. Producing Meth		Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er Bl	ols. G	ias-Oil Ratio	Gravity
Dioposition	N 05 040	, , , , , , , , , , , , , , , , , , ,	AETHOD OF COME	TION		DDODUCT	ANI INITEDYAL
Vented Sold	ON OF GAS: Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually		nmingled	PRODUCIIC	ON INTERVAL:
(If vented, Sub		Other (Specify)	(Submit)		mit ACO-4)		

Form	ACO1 - Well Completion	
Operator	D & Z Exploration, Inc.	
Well Name	East Gordon #I-3	
Doc ID	1195066	

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.825	7	20	20	Portland	10	none
Production	5.625	2.825	6.2	903	50/50 poz	113	none

Johnson County, KS **Town Oilfield Service, Inc.** Commenced Spudding: Well: E, Gordon I-3 (913) 837-8400 01/31/2014 Lease Owner: DC:\Users\Lori\Documents\Drillers Logs\D & Z Exploration\

WELL LOG

Thickness of Strata	Formation	Total Depth
10	soil/clay	10
8	sand stone	18
20	shale	38
6	lime	44
6	shale	50
15	lime	65
8	shale	73
9	lime	82
9	sandy shale	91
18	lime	109
16	shale	125
20	lime	145
8	shale	153
57	lime	210
20	shale	230
9	lime	239
19	shale\	258
7	lime	265
5	shale	270
6	lime	276
35	shale	311
2	lime	313
10	shale	323
25	lime	348
6	shale	354
24	lime	378
5	shale	383
4	lime	387
5	shale	392
6	lime	398
5	shale	403
7	sand	410
10	sandy shale	420
90	shale	510
6	sand	516
6	sandy shale	522
50	shale	572
5	lime	577
13	shale	590
5	lime	595

Johnson County, KS **Town Oilfield Service, Inc.** Commenced Spudding: Well: E, Gordon I-3 (913) 837-8400 01/31/2014 Lease Owner: DC:\Users\Lori\Documents\Drillers Logs\D & Z Exploration\

10	ohala	644
19 3	shale	614
7	lime	617
	shale	624
11	lime and shale	635
103	shale	738
6	broken sand	744
10	sandy shale	754
22	shale	776
6	sand stone	782
5	sandy shale	787
73	shale	860
2	sandy lime	862
2	sandy lime	864
2	sand	866
4	sand	870
2	sand	872
2	broken sand	874
4	sand	878
9	sandy shale	887
53	shale	940-TD

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

WATTS = AMPS

TO FIGURE AMPS:

VOLTS

746 WATTS equal 1 HP

Log Book

Well No. * \ -	3	
Farm Ecces	Con do	^
KS		Suhusen
(State)		(County)
27	14	22
(Section)	(Township)	(Range)
For 12+2	200m	Lion
101	(Well Owner)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

County State; Well No. \$ 1-3 Elevation 1033	Feet	n.
Commenced Spuding 1-31 20 14		
Finished Drilling 20 1't		
Driller's Name Chad Wear		
Driller's Name		
Driller's Name		
Tool Dresser's Name Jack Town		
Tool Dresser's Name Cale Holcem		
Tool Dresser's Name		
Contractor's Name TOT		
27)4 22		
(Section) (Township) (Range)		
Distance from line, ft.		
Distance from Eline, 4400 ft.		
		_
3 - Sacks		
CASING AND TUBING		
RECORD		
10" Set 10" Pulled		
78" Set 25' 8" Pulled		
6¼" Set 6¼" Pulled		
4" Set 4" Pulled		
277 500 903 15		=

940 TD

-1-

Thickness of Strata	Formation	Total T Depth	Remarks
00	soll clay	10	
8	sandstone	18	
30	shale	38	
6	Sille	44	
6	shale	50	
15	Lime	45	
8	Sicile	73	
9	Lime	82	
9	and y chale	91	
18	Lime	109	
10	shell e	125	
20	Lime	115	
8	shoule	153	
57	Lime	210	
90	shale	230	
9	Lime	239	
19	shale	258	
7	Lime	265	
5	shake	270	
6	Lime	276	
35	Sherla	311	
2	Lime	313	
	shale	323	
a5	Lime	= 14 5/	
	shale	354	
24	Lime	378	
5	shale	383	

Thiskness of	Γ	383	
Thickness of Strata	Formation	Total Depth	Remarks
	Lime	387	
5	shale	392	Henther
	Lime	398	THE THE
5	shale	403	
	sund	410	
10	sandyshale	420	
90	sycle	510	
6	sound	516	
(_	sundyshalo	522	
50	shale	572	
5	Lime	577	
13	shale	590	
5	Lime	395	
)9	shale	110	
3	Lime	617	
7	sicle	624	
-)1	limed shale	635	
103	shale	738	red bed - 640
<u></u>	Broken sond	アナト	odon, 1,22/e e:1
	emdydiale	754	<u></u>
22	chale	774	
<u>(</u>	sand	782	ever the en
5	sundyshale	787	
73	excle	560	
<u> </u>	-cody Lime	862	odon, 300/0-400/0. Broken
2	sund, Lima	4014	2010 - 30/001
2	sind	866	50% - 1.00 bal good placeding
	1		

		SC C Total	
Thickness of Strata	Formation	Total Depth	Remarks
14	brue	870	1,0 5/02 - 0/04
2	sind	812	20900) Laminada d
2	Broken sund	473	20/0 011
4	sund	878	3noy, no oil
9	oundy shale	887	
53	shale	940	70

			7



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

D & Z EXPLORATION 901 N. ELM ST. P.O. BOX 159 ST. ELMO IL 62458 (618)829-3274 E GORDON I-3 42619 NW 27-14-22 02-03-2014 KS

Part Number Qty Unit Price Description Total 1124 50/50 POZ CEMENT MIX 113.00 11,5000 1299.50 1118B PREMIUM GEL / BENTONITE 290.00 .2200 63.80 1111 SODIUM CHLORIDE (GRANULA 85.02 218.00 .3900 1110A .4600 259.90 KOL SEAL (50# BAG) 565.00 4402 2 1/2" RUBBER PLUG 1.00 29.5000 29.50 Description Hours Unit Price Total 368 CEMENT PUMP 1.00 1085.00 1085.00 368 EQUIPMENT MILEAGE (ONE WAY) 30.00 4.20 126.00 903.15 CASING FOOTAGE 368 .00 .00 368.00 548 368.00 MIN. BULK DELIVERY 1.00 180.00 675 80 BBL VACUUM TRUCK (CEMENT) 2.00 90.00

Parts: 1737.72 Freight: .00 Tax: 128.17 AR 3624.89

Labor: .00 Misc: .00 Total: 3624.89
Sublt: .00 Supplies: .00 Change: .00

Signed______Date____

CONSOLIDATED OIL Well Services, LLC

265832

TICKET NUMBER	42619
LOCATION D++q	iw9.
FOREMAN Alan	Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

BTYPE 1023 SMAN HOLE SIZE 5 1/8 HOLE DEPTH 9/10 CASING SIZE & WEIGHT 2 1/8 BTYPE 1023 SMAN HOLE SIZE 5 1/8 HOLE DEPTH 9/10 CASING SIZE & WEIGHT 2 1/8 BTYPE 1023 SMAN HOLE SIZE 5 1/8 HOLE DEPTH 9/10 CASING SIZE & WEIGHT 2 1/8 BTYPE 1023 SMAN HOLE SIZE 5 1/8 BTYPE 1024 SMAN HOLE SMAN	20-431 - 9210 o	or 800-467-8676		CEIVIE	ZIN I			
STONE D C X PORATI AU TRUCK # DRIVER TRUCK # DRIVER TUSING	DATE	CUSTOMER#	WELL NAM	E & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
THUCK # DRIVER TRUCK # DRIVER TO I STATE	2-3-14	3392	E Gorda	n I-3	NW 27	14	22	Ja
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MARKS: He I de meeting. Established rate down casing. Mixes to descript the count of the count o	URRY WEIGH	T S	LURRY VOL	WATER g	al/sk	CEMENT LEFT in	CASING1/	e5
Aumped 100 to el foliqued by 113 515 50150 cement plan 276 gel 576 Salt 5 thousand per sage. Circula ted cement plan cement to salt 5 thousand per sage. Circula ted cement to salt 5 thousand per sage. Circula ted cement to salt for 50 minute MIT. The solution of the same to salt for 50 minute MIT. The solution of the salt for 50 minute MIT. Account code quantry or units description of services or product unit price to tal. The solution of the salt for 50 minute MIT. Account code quantry or units description of services or product unit price to tal. Account code quantry or units description of services or product unit price to tal. Account code quantry or units description of services or product unit price to tal. Account code quantry or units description of services or product unit price to tal. Account code quantry or units description of services or product unit price to tal. Account code quantry or units description of services or product unit price to tal. Account code quantry or units description of services or product unit price to tal. Account code quantry or units description of services or product unit price to tal. Account code quantry or units description of services or product unit price to tal. Account code quantry or units description of services or product unit price to tal. Account code quantry or units description of services or product unit price to tal. Account code quantry or units description of services or product unit price to tal. Account code quantry or units description of services or product unit price to case and code quantry or price to code quantry	SPLACEMENT				200	RATE 45P	m	
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5706 30 MILEAGE 368 1269 5702 903.15 CCUS 'ng Footage 368 5707 100.1 120 miles 548 5502C 2 80 vg 675 180 200 1124 113 50 150 cement 1299.50 1110 218# 591+ 8502		QUANITY o	r UNITS	DESCRIPTION	N of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
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5502C 2 80 Jan 675 180°C 1/24 1/3 50 750 cement 129,57 1/183 290# 581 1/104 565 # 501 501 502 1/104 565 # 1501 502 1/102 1 2'/2 plug SALESTAX 128,17 ESTIMATED TOTAL 36,24.8	5402	903	,15 C	CHISING S	20/900	368		
1/24 1/3 50 count 129.57 1/18B 290# 581 1111 218# 591+ 85.02 1110A 565# 150/580/ 259.50 1110A 565# 150/580/ 27.50 SALESTAX 128,17. ESTIMATED TOTAL 36,24.8	5407	M.	x 1	720 mile	25	548		36800
1/24 1/3 50 count 129.57 1/18B 290# 581 1111 218# 591+ 85.02 1110A 565# 150/580/ 259.50 1110A 565# 150/580/ 27.50 SALESTAX 128,17. ESTIMATED TOTAL 36,24.8	55026	2	,	80 vige		675		18000
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1118B 290# 581 63.80 1111 218# 591+ 85.02 1110A 365# 1501 Seel 259.50 1402 1 2'2 Plus SALESTAX 128,17 ESTIMATED TOTAL 36,24.8								
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	n 3737		1 -1	1	.		ESTIMATED	2/2/10
THORIZTION DATE DATE		1) (1)) b #	5 ,				13674.8

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form