



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1195079
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1195079

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	France 1-2
Doc ID	1195079

All Electric Logs Run

CDL/CNL/PE
DIL
Micro
Sonic

Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	France 1-2
Doc ID	1195079

Tops

Name	Top	Datum
Anhydrite	2344	+ 637
B/Anhydrite	2363	+ 618
Heebner Shale	3940	- 959
Lansing	3980	- 999
Stark Shale	4254	- 1273
Marmaton	4373	- 1392
Fort Scott	4514	- 1533
Cherokee	4538	- 1557
Mississippian	4652	- 1671



CONSOLIDATED
Oil Well Services, LLC

264427

TICKET NUMBER 44515
LOCATION Oakton VA
FOREMAN Mikes Shan
Fuzzy McCulloch

PO Box 884, Chouteau, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

US

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-20-13	5659	Frank #1-2	2	175	32W	Scott
CUSTOMER <u>Mud Drilling</u>			MAY 4 2013 EIGHT POUNDS 1/2 N E. 1/2			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			4507118	Dane R		
STATE			460	Zake H		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 245' CASING SIZE & WEIGHT 8 7/8" 23.2
CASING DEPTH 245' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 148 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20'
DISPLACEMENT 14 1/4 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on well drilling rig #2 circulate casing
Mix 1655 lbs cement class A cement with 32 gal calcium chloride gel displaced
14 1/4 bbls water shut in cement did circulate 3 bbls to bit

Thanks Mikes & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00
5406	35	MILEAGE	5.25	183.75
5407A	7.75 Tons	Ton mileage delivery	1.75	474.95
11045	1655 lbs	Class A cement	18.53	3060.75
1102	405 #	Calcium chloride	1.94	437.10
1188	310 #	Gel	1.27	83.70
			Subtotal	5390.25
			less 10% discount	539.02
			Subtotal	4951.23
			SALES TAX	262.70
			ESTIMATED TOTAL	5113.92

completed

Ravin 3737

AUTHORIZATION [Signature]

TITLE T.P.

DATE 11-26-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Mull Drilling Company, Inc.	Well Name	France #1-2
Well Operator	Mull Drilling Company, Inc.	Unique Well ID	DST #1 Lansing "B" 4000'-4025'
Contact	Mark Shreve	Surface Location	Sec 2-17s-32w-Scott Co.-KS
Site Contact	Kevin Kessler	Test Unit	#5
Field	Wildcat	Pool	Wildcat
Well Type	Vertical	Job Number	F209
Prepared By	Jake Fahrenbruch	Qualified By	Kevin Kessler

Test Information

Test Type	Bottom-Hole w/J&J	Test Purpose	Initial Test
Formation	Lansing "B" 4000'-4025'	Gauge Name	Inside 0062
Start Test Date	2013/11/30	Start Test Time	13:11:00
Final Test Date	2013/11/30	Final Test Time	20:49:00

Test Results

5 minute initial flow period:	Surface blow, increased to 5.5" in bucket.
30 minute initial shut-in period:	No blow-back.
60 minute final flow period:	Surface blow, increased to B.O.B. in 10 minutes.
120 minute final shut-in period:	Surface blow-back, died.

Recovered:

200'	Clean Oil	100% oil
190'	HvyGC MCO	25% gas, 65% oil, 10% mud
120'	SOC MCW	5% oil, 75% wtr, 20% mud
----	Total Recovered Fluid: 510'	
----	Bottom-Hole Temp: 118 Deg F	
----	Gravity: 32 (corrected)	
----	Chlorides: 26,000 PPM	
----	RW: .22 ohm @ 50 Deg F	
----	PH: 7.5	

Pressures:

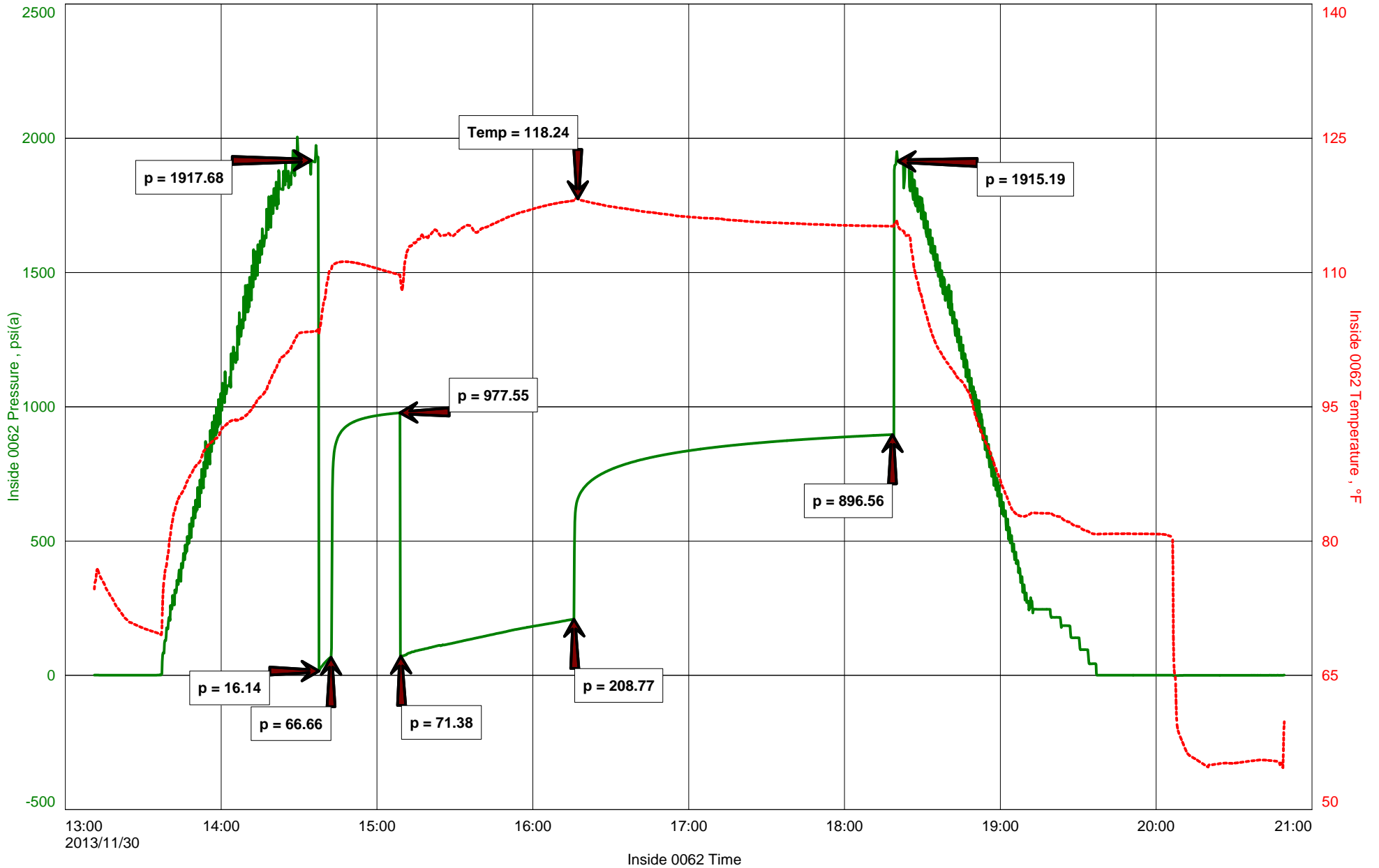
IHP:	1918
IFP:	16 - 67
ISIP:	978
FFP:	71 - 209
FSIP:	897
FHP:	1915

Thanks

Mull Drilling Company, Inc.
DST #1 Lansing "B" 4000'-4025'
Start Test Date: 2013/11/30
Final Test Date: 2013/11/30

France #1-2
Formation: Lansing "B" 4000'-4025'
Pool: Wildcat
Job Number: F209

France #1-2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FRANCE1DST1

TIME ON: 1:11 PM
TIME OFF: 8:49 PM

Company Mull Drilling Company Inc. Lease & Well No. France #1-2
Contractor WW Drilling Rig #10 Charge to Mull Drilling Company Inc.
Elevation 2981' Formation _____ Lansing "B" Effective Pay _____ Field: Wildcat Ft. Ticket No. F209
Date 30 Nov 2013 Sec. 2 Twp. _____ 17 S Range _____ 32 W County _____ Scott State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jake Fahrenbruch

Formation Test No. ONE Interval Tested from 4000 ft. to 4025 ft. Total Depth 4025 ft.
Packer Depth 3995 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4000 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3978 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4001 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 54 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 6.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 2000 P.P.M. Drill Pipe Length 3844 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 (J&J) Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 25 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow, increased to 5.5" in bucket. No blow-back.
2nd Open: Surface blow, increased to B.O.B. in 10 minutes. Surface blow-back, died.

Recovered 200 ft. of Clean Oil 100% oil
Recovered 190 ft. of HvyGC MCO 25% gas, 65% oil, 10% mud
Recovered 120 ft. of SOC MCW 5% oil, 75% wtr, 20% mud
Recovered _____ ft. of Total Recovered Fluid: 510'

Recovered _____ ft. of <u>Gravity: 32 (corrected)</u>	Price Job
Recovered _____ ft. of <u>Chlorides: 26,000 PPM</u>	Other Charges
Remarks: _____ <u>RW: .22 ohm @ 50 Deg F</u>	Insurance
_____ <u>PH: 7.5</u>	Total

Time Set Packer(s) 2:37 PM A.M. P.M. Time Started Off Bottom 6:12 PM A.M. P.M. Maximum Temperature 118 Deg F

Initial Hydrostatic Pressure..... (A) 1918 P.S.I.
Initial Flow Period..... Minutes 5 (B) 16 P.S.I. to (C) 67 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 978 P.S.I.
Final Flow Period..... Minutes 60 (E) 71 P.S.I. to (F) 209 P.S.I.
Final Closed In Period..... Minutes 120 (G) 897 P.S.I.
Final Hydrostatic Pressure..... (H) 1915 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name Mull Drilling Company, Inc.
Well Operator Mull Drilling Company, Inc.
Contact Mark Shreve
Site Contact Kevin Kessler
Field Wildcat
Well Type Vertical
Prepared By Jake Fahrenbruch

Well Name France #1-2
Unique Well ID DST #2 Lansing "E&F" 4060'-4095'
Surface Location Sec 2-17s-32w-Scott Co.-KS
Test Unit #5
Pool NA
Job Number F210
Qualified By Kevin Kessler

Test Information

Test Type Bottom-Hole w/J&J
Formation Lansing "E&F" 4060'-4095'
Start Test Date 2013/12/01
Final Test Date 2013/12/01

Test Purpose Initial Test
Gauge Name Inside 0062
Start Test Time 06:21:00
Final Test Time 12:23:00

Test Results

5 minute initial flow period: Surface blow, increased to .5" in bucket.
30 minute initial shut-in period: No blow-back.
30 minute final flow period: Surface blow, increased to 1" in bucket.
60 minute final shut-in period: No blow-back.

Recovered: 25' Drilling Mud
Bottom-Hole Temp: 111 Deg F

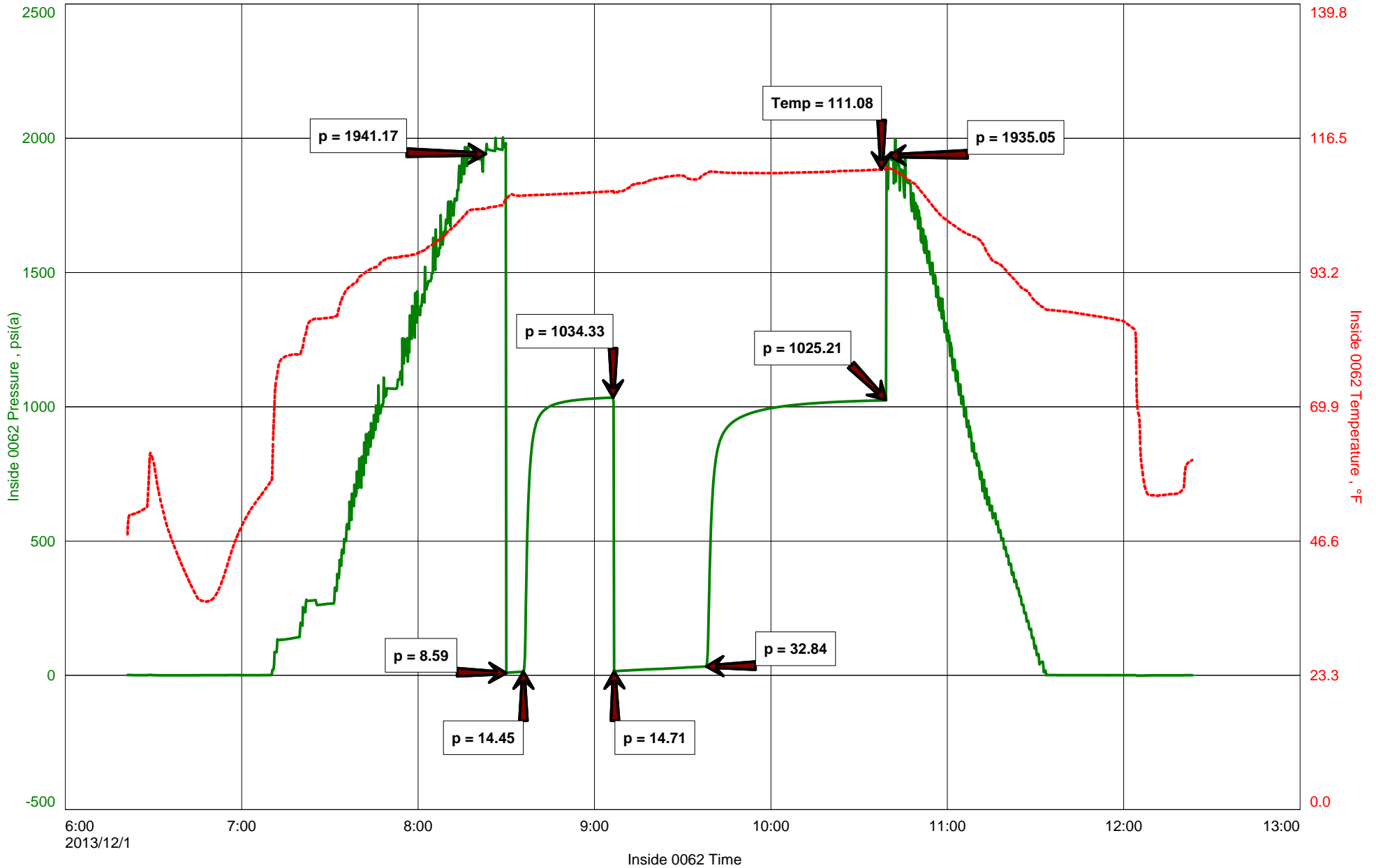
Pressures:
IHP: 1941
IFP: 9 - 14
ISIP: 1034
FFP: 15 - 33
FSIP: 1025
FHP: 1935

Thanks

Mull Drilling Company, Inc.
DST #2 Lansing "E&F" 4060'-4095'
Start Test Date: 2013/12/01
Final Test Date: 2013/12/01

France #1-2
Formation: Lansing "E&F" 4060'-4095'
Pool: NA
Job Number: F210

France #1-2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FRANCE1DST2

TIME ON: 6:21 AM
TIME OFF: 12:23 PM

Company Mull Drilling Company Inc. Lease & Well No. France #1-2
Contractor WW Drilling Rig #10 Charge to Mull Drilling Company Inc.
Elevation 2981' Formation _____ Lansing "E&F" Effective Pay _____ Field: Wildcat Ft. Ticket No. F210
Date 1 Dec 2013 Sec. 2 Twp. _____ 17 S Range _____ 32 W County _____ Scott State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jake Fahrenbruch

Formation Test No. TWO Interval Tested from 4060 ft. to 4095 ft. Total Depth 4095 ft.
Packer Depth 4055 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4060 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4038 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4061 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 54 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 6.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 2000 P.P.M. Drill Pipe Length 3904 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 (J&J) Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 35 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow, increased to .5" in bucket. No blow-back.
2nd Open: Surface blow, increased to 1" in bucket. No blow-back.

Recovered <u>25</u> ft. of <u>Drilling Mud</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) 8:30 A.M. P.M. Time Started Off Bottom 10:35 A.M. P.M. Maximum Temperature 111 Deg F
Initial Hydrostatic Pressure..... (A) 1941 P.S.I.
Initial Flow Period..... Minutes 5 (B) 9 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1034 P.S.I.
Final Flow Period..... Minutes 30 (E) 15 P.S.I. to (F) 33 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1025 P.S.I.
Final Hydrostatic Pressure..... (H) 1935 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name Mull Drilling Company, Inc.
Well Operator Mull Drilling Company, Inc.
Contact Mark Shreve
Site Contact Kevin Kessler
Field Wildcat
Well Type Vertical
Prepared By Jake Fahrenbruch

Well Name France #1-2
Unique Well ID DST #3 Lansing "H&I" 4150'-4225'
Surface Location Sec 2-17s-32w-Scott Co.-KS
Test Unit #5
Pool NA
Job Number F211
Qualified By Kevin Kessler

Test Information

Test Type	Bottom-Hole w/J&J	Test Purpose	Initial Test
Formation	Lansing "H&I" 4150'-4225'	Gauge Name	Inside 0062
Start Test Date	2013/12/02	Start Test Time	00:10:00
Final Test Date	2013/12/02	Final Test Time	07:52:00

Test Results

5 minute initial flow period:	Surface blow, increased to 2.5" in bucket.
30 minute initial shut-in period:	No blow-back.
60 minute final flow period:	Surface blow, increased to B.O.B. in 45 minutes.
120 minute final shut-in period:	No blow-back.

Recovered:

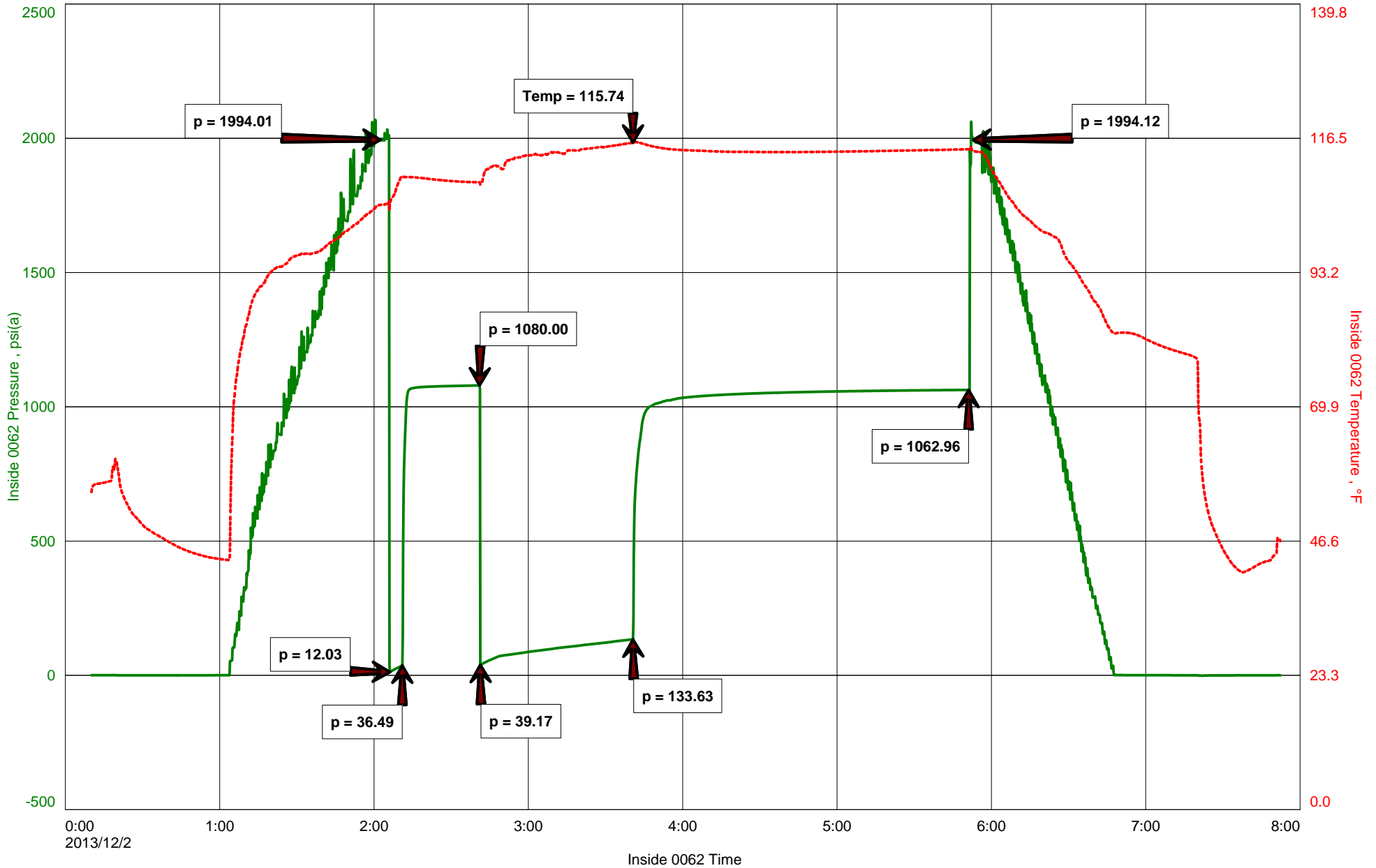
40'	SOSM	1% oil, 99% mud
90'	SOSWCM	1% oil, 20% wtr, 79% mud
145'	SOSMW	1% oil, 60% wtr, 39% mud
----	Total Recovered Fluid: 275'	
----	Chlorides: 16,000 PPM	
----	RW: .22 ohm @ 50 Deg F	
----	PH: 7.0	
----	Bottom-Hole Temp: 116 Deg F	

Pressures:

IHP:	1994
IFP:	12 - 36
ISIP:	1080
FFP:	39 - 134
FSIP:	1063
FHP:	1994

Thanks.

France #1-2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FRANCE1DST3

TIME ON: 12:10 AM
TIME OFF: 7:52 AM

Company Mull Drilling Company Inc. Lease & Well No. France #1-2
Contractor WW Drilling Rig #10 Charge to Mull Drilling Company Inc.
Elevation 2981' Formation _____ Lansing "H&I" Effective Pay _____ Field: Wildcat Ft. Ticket No. F211
Date 2 Dec 2013 Sec. 2 Twp. _____ 17 S Range _____ 32 W County _____ Scott State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jake Fahrenbruch

Formation Test No. THREE Interval Tested from 4150 ft. to 4225 ft. Total Depth 4225 ft.
Packer Depth 4145 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4150 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4128 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4155 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 50 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 9.6 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 3000 P.P.M. Drill Pipe Length 3994 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 (J&J) Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 75 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{41' PERF(3TOP,38'BTM)} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow, increased to 2.5" in bucket. No blow-back.
2nd Open: Surface blow, increased to B.O.B. in 45 minutes. No blow-back.

Recovered 40 ft. of SOSM 1% oil, 99% mud
Recovered 90 ft. of SOSWCM 1% oil, 20% wtr, 79% mud
Recovered 145 ft. of SOSMW 1% oil, 60% wtr, 39% mud

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of <u>Chlorides: 16,000 ppm</u>	Other Charges
Recovered _____ ft. of <u>RW: .22 ohm @ 50 Deg F</u>	Insurance
Remarks: _____ <u>PH: 7.0</u>	Total

Time Set Packer(s) 2:06 AM A.M. P.M. Time Started Off Bottom 5:41 AM A.M. P.M. Maximum Temperature 116 Deg F

Initial Hydrostatic Pressure..... (A) 1994 P.S.I.
Initial Flow Period..... Minutes 5 (B) 12 P.S.I. to (C) 36 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1080 P.S.I.
Final Flow Period..... Minutes 60 (E) 39 P.S.I. to (F) 134 P.S.I.
Final Closed In Period..... Minutes 120 (G) 1063 P.S.I.
Final Hydrostatic Pressure..... (H) 1994 P.S.I.

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Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Mull Drilling Company, Inc.	Well Name	France #1-2
Well Operator	Mull Drilling Company, Inc.	Unique Well ID	DST #4 Lansing "J" 4220'-4240'
Contact	Mark Shreve	Surface Location	Sec 2-17s-32w-Scott Co.-KS
Site Contact	Kevin Kessler	Test Unit	#5
Field	Wildcat	Pool	NA
Well Type	Vertical	Job Number	F212
Prepared By	Jake Fahrenbruch	Qualified By	Kevin Kessler

Test Information

Test Type	Bottom-Hole w/J&J	Test Purpose	Initial Test
Formation	Lansing "J" 4220'-4240'	Gauge Name	Inside 0062
Start Test Date	2013/12/02	Start Test Time	14:20:00
Final Test Date	2013/12/02	Final Test Time	21:39:00

Test Results

5 minute initial flow period:	Surface blow, increased to 9" in bucket.
30 minute initial shut-in period:	No blow-back.
60 minute final flow period:	Surface blow, increased to B.O.B. in 6 minutes.
120 minute final shut-in period:	No blow-back.

Recovered:

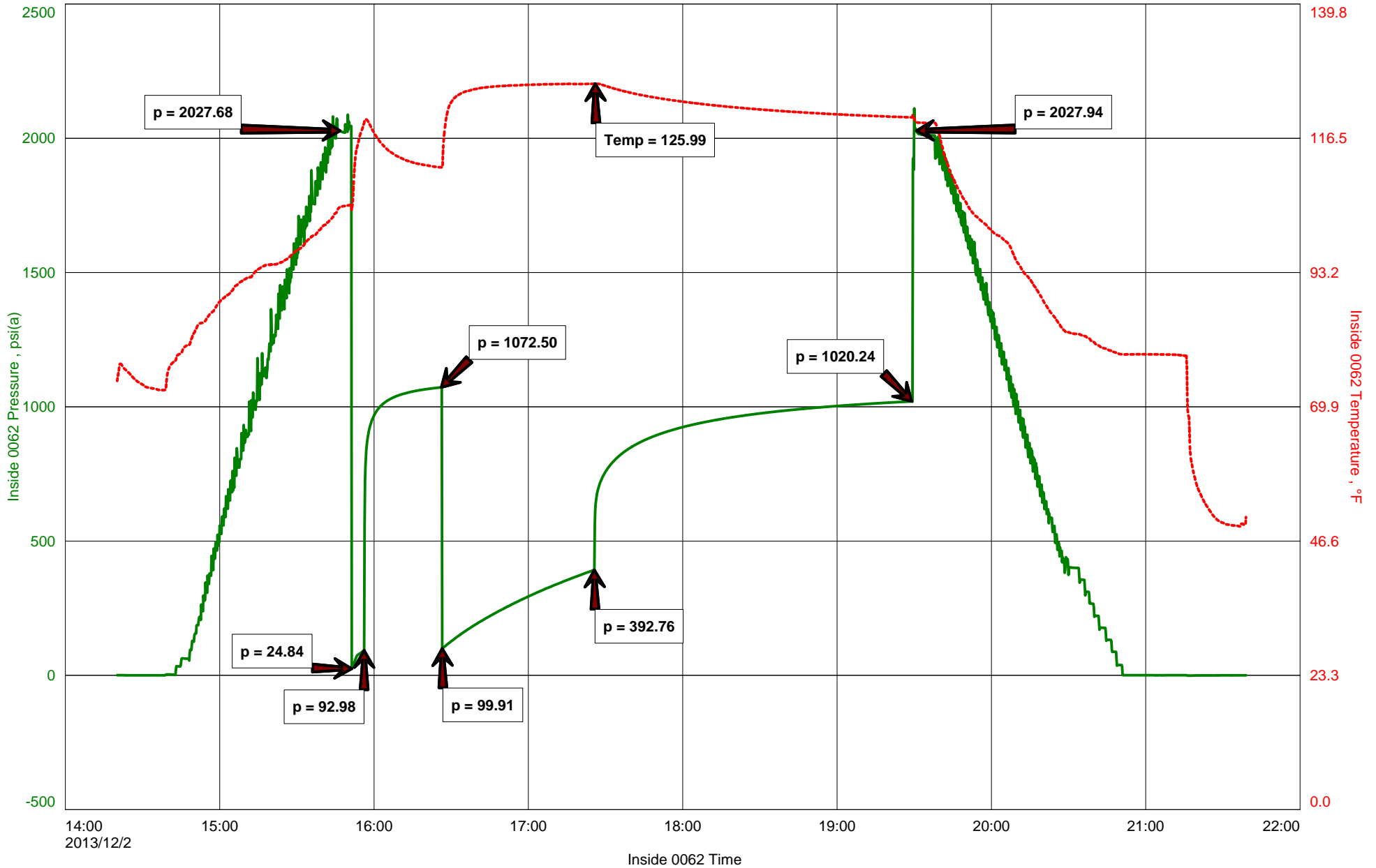
120'	SOSMW	1% oil, 65% wtr, 34% mud
780'	SOSW	1% oil, 99% wtr
----	Total Recovered Fluid: 900'	
----	Bottom-Hole Temp: 126 Deg F	
----	Chlorides: 25,000 PPM	
----	RW: .2 ohm @ 62 Deg F	
----	PH: 9.0	

Pressures:

IHP:	2028
IFP:	25 - 93
ISIP:	1073
FFP:	100 - 393
FSIP:	1020
FHP:	2028

Thanks

France #1-2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FRANCE1DST4

TIME ON: 2:20 PM
TIME OFF: 9:39 PM

Company Mull Drilling Company Inc. Lease & Well No. France #1-2
Contractor WW Drilling Rig #10 Charge to Mull Drilling Company Inc.
Elevation 2981' Formation _____ Lansing "J" Effective Pay _____ Field: Wildcat Ft. Ticket No. F212
Date 2 Dec 2013 Sec. 2 Twp. _____ 17 S Range _____ 32 W County _____ Scott State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jake Fahrenbruch

Formation Test No. FOUR Interval Tested from 4220 ft. to 4240 ft. Total Depth 4240 ft.
Packer Depth 4215 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4220 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4198 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4221 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 49 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 3200 P.P.M. Drill Pipe Length 4064 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 (J&J) Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 20 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow, increased to 9" in bucket. No blow-back.

2nd Open: Surface blow, increased to B.O.B. in 6 minutes. No blow-back.

Recovered 120 ft. of SOSMW 1% oil, 65% wtr, 34% mud

Recovered 780 ft. of SOSW 1% oil, 99% wtr

Recovered _____ ft. of Total Recovered Fluid: 900'

Recovered _____ ft. of Chlorides: 25,000 PPM

Recovered _____ ft. of RW: .2 ohm @ 62 Deg F

Recovered _____ ft. of PH: 9.0

Remarks: _____

Price Job
Other Charges
Insurance
Total

Time Set Packer(s) 3:50 PM A.M. P.M. Time Started Off Bottom 7:25 PM A.M. P.M. Maximum Temperature 126 Deg F

Initial Hydrostatic Pressure..... (A) 2028 P.S.I.
Initial Flow Period..... Minutes 5 (B) 25 P.S.I. to (C) 93 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1073 P.S.I.
Final Flow Period..... Minutes 60 (E) 100 P.S.I. to (F) 393 P.S.I.
Final Closed In Period..... Minutes 120 (G) 1020 P.S.I.
Final Hydrostatic Pressure..... (H) 2028 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Mull Drilling Company Inc	Well Name	France #1-2
Well Operator	Mull Drilling Company Inc	Unique Well ID	DST #5 L/KC "K&L" 4245'-4350'
Contact	Mark Shreve	Surface Location	Sec 2-17s-32w-Scott Co.-KS
Site Contact	Kevin Kessler	Test Unit	#5
Field	Wildcat	Pool	NA
Well Type	Vertical	Job Number	F213
Prepared By	Jake Fahrenbruch	Qualified By	Kevin Kessler

Test Information

Test Type	Bottom-Hole w/J&J	Test Purpose	Initial Test
Formation	L/KC "K&L" 4245'-4350'	Gauge Name	Inside 0062
Start Test Date	2013/12/03	Start Test Time	08:06:00
Final Test Date	2013/12/03	Final Test Time	15:49:00

Test Results

5 minute initial flow period:	Strong blow @ BOB in 1.25 minutes.
30 minute initial shut-in period:	No blowback.
60 minute final flow period:	Strong blow @ BOB in 1.5 minutes.
120 minute final shut-in period:	No blowback.

Recovered: 2360' Salt Water
 Bottom-Hole Temp: 126 Deg F
 Chlorides: 22,000 PPM
 RW: .2 ohm @ 74 Deg F
 PH: 8.0

Pressures:

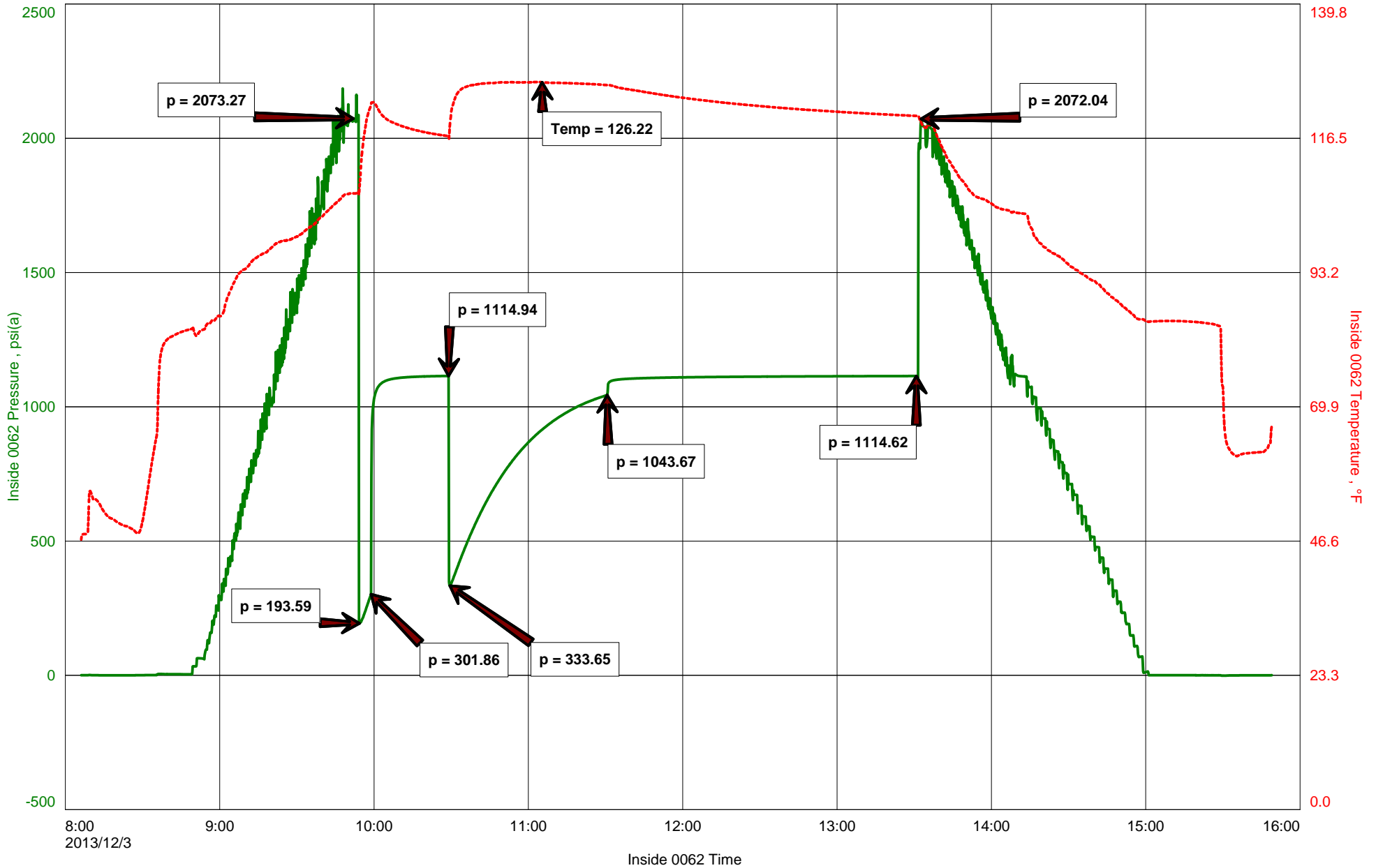
IHP:	2073
IFP:	194 - 302
ISIP:	1115
FFP:	334 - 1044
FSIP:	1115
FHP:	2072

Thanks

Mull Drilling Company Inc
DST #5 L/KC "K&L" 4245'-4350'
Start Test Date: 2013/12/03
Final Test Date: 2013/12/03

France #1-2
Formation: L/KC "K&L" 4245'-4350'
Pool: NA
Job Number: F213

France #1-2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FRANCE1DST5

TIME ON: 8:06 AM
TIME OFF: 3:49 AM

Company Mull Drilling Company Inc. Lease & Well No. France #1-2
Contractor WW Drilling Rig #10 Charge to Mull Drilling Company Inc.
Elevation 2981' Formation _____ L/KC "K&L" Effective Pay _____ Field: Wildcat Ft. Ticket No. F213
Date 3 Dec 2013 Sec. 2 Twp. _____ 17 S Range _____ 32 W County Scott State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jake Fahrenbruch

Formation Test No. FIVE Interval Tested from 4245 ft. to 4350 ft. Total Depth 4350 ft.
Packer Depth 4240 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4245 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4223 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4250 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 53 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 6.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 5000 P.P.M. Drill Pipe Length 4099 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 (J&J) Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 105 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{39"PERF(3"TOP,36"BTM)} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong blow @ BOB in 1.25 minutes. No blowback.
2nd Open: Strong blow @ BOB in 1.5 minutes. No blowback.

Recovered 2360 ft. of Salt Water
Recovered _____ ft. of Chlorides: 22,000 PPM
Recovered _____ ft. of RW: .2 ohm @ 74 Deg F
Recovered _____ ft. of PH: 8.0

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 9:55 AM A.M. P.M. Time Started Off Bottom 1:30 PM A.M. P.M. Maximum Temperature 126 Deg Fs
Initial Hydrostatic Pressure..... (A) 2073 P.S.I.
Initial Flow Period..... Minutes 5 (B) 194 P.S.I. to (C) 302 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1115 P.S.I.
Final Flow Period..... Minutes 60 (E) 334 P.S.I. to (F) 1044 P.S.I.
Final Closed In Period..... Minutes 120 (G) 1115 P.S.I.
Final Hydrostatic Pressure..... (H) 2072 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Mull Drilling Company, Inc.	Well Name	France #1-2
Well Operator	Mull Drilling Company, Inc.	Unique Well ID	DST #6 Ft. Scott/Cherokee 4480' - 4550'
Contact	Mark Shreve	Surface Location	Sec 2-17s-32w-Scott Co.-KS
Site Contact	Kevin Kessler	Test Unit	#5
Field	Wildcat	Pool	NA
Well Type	Vertical	Job Number	F214
Prepared By	Jake Fahrenbruch	Qualified By	Kevin Kessler

Test Information

Test Type	Bottom-Hole w/J&J	Test Purpose	Initial Test
Formation	Ft. Scott/Cherokee 4480' - 4550'	Gauge Name	Inside 0062
Start Test Date	2013/12/04	Start Test Time	15:22:00
Final Test Date	2013/12/04	Final Test Time	21:43:00

Test Results

5 minute initial flow period:	Weak blow @ .5"
30 minute initial shut-in period:	No blow
30 minute final flow period:	No blow
60 minute final shut-in period:	No blow

Recovered: 5' Drilling Mud
Bottom-Hole Temp: 114 Deg F

Pressures:

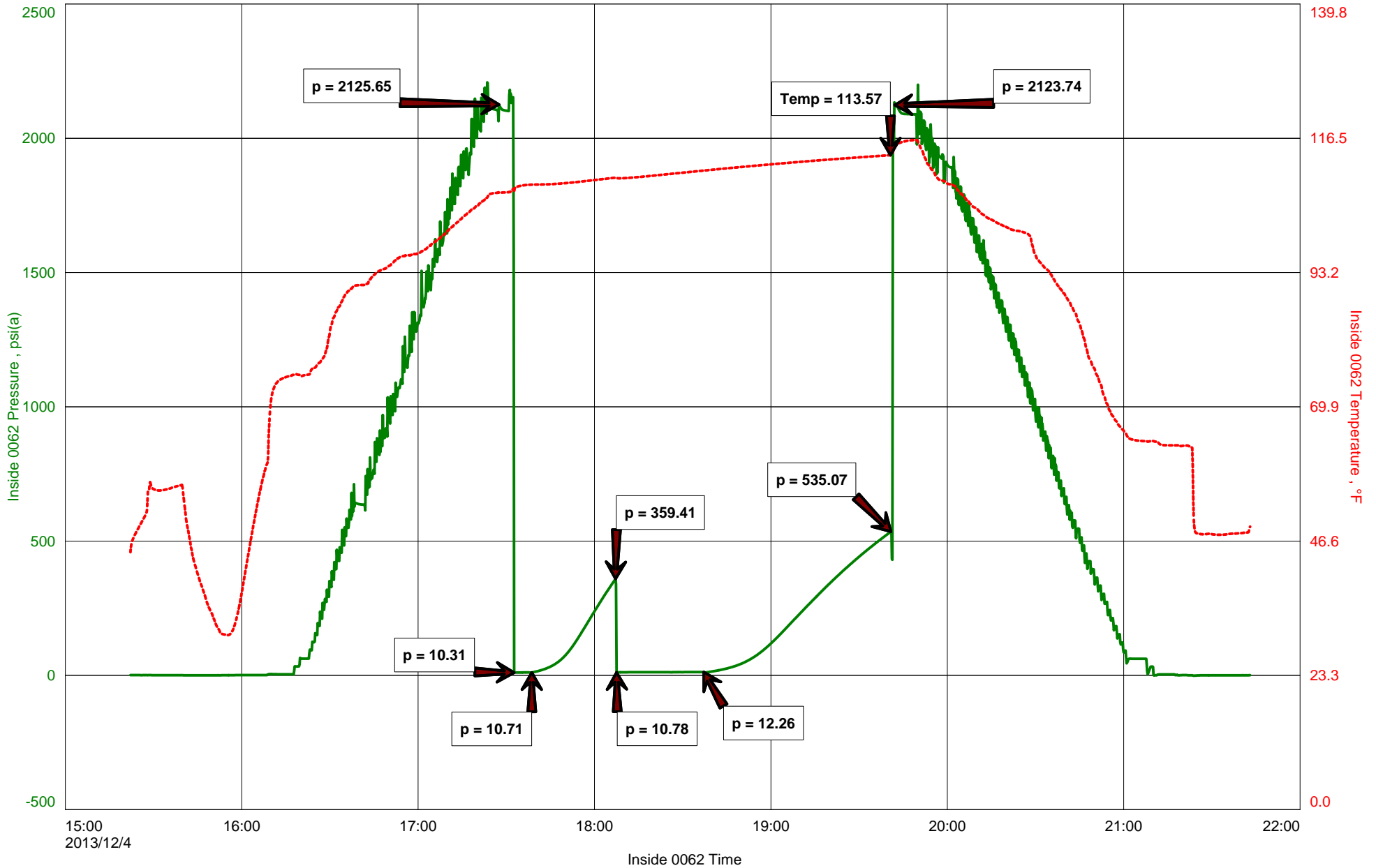
IHP:	2126
IFP:	10 - 11
ISIP:	359
FFP:	11 - 12
FSIP:	535
FHP:	2124

Thanks

Mull Drilling Company, Inc.
DST #6 Ft. Scott/Cherokee 4480' - 4550'
Start Test Date: 2013/12/04
Final Test Date: 2013/12/04

France #1-2
Formation: Ft. Scott/Cherokee 4480' - 4550'
Pool: NA
Job Number: F214

France #1-2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FRANCE1DST6

TIME ON: 3:22 PM
TIME OFF: 9:43 PM

Company Mull Drilling Company Inc. Lease & Well No. France #1-2
Contractor WW Drilling Rig #10 Charge to Mull Drilling Company Inc.
Elevation 2981' Formation Ft. Scott/Cherokee Effective Pay _____ Field: Wildcat Ft. Ticket No. F214
Date 4 Dec 2013 Sec. 2 Twp. _____ 17 S Range _____ 32 W County Scott State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jake Fahrenbruch

Formation Test No. SIX Interval Tested from 4480 ft. to 4550 ft. Total Depth 4550 ft.
Packer Depth 4475 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4480 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4458 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4485 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 52 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Weight 8.6 Water Loss 9.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides (12# LCM) 1100 P.P.M. Drill Pipe Length 4324 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 (J&J) Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 70 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 37"PERF(3"TOP, 34"BTM) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak blow @ .5"
2nd Open: No blow

Recovered <u>5</u> ft. of <u>Drilling Mud</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) 5:33 PM A.M. P.M. Time Started Off Bottom 7:38 PM A.M. P.M. Maximum Temperature 114 Deg F

Initial Hydrostatic Pressure..... (A) 2126 P.S.I.
Initial Flow Period..... Minutes 5 (B) 10 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 359 P.S.I.
Final Flow Period..... Minutes 30 (E) 11 P.S.I. to (F) 12 P.S.I.
Final Closed In Period..... Minutes 60 (G) 535 P.S.I.
Final Hydrostatic Pressure..... (H) 2124 P.S.I.

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Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Mull Drilling Company, Inc.	Well Name	France #1-2
Well Operator	Mull Drilling Company, Inc.	Unique Well ID	DST #7 Johnson 4530'-4620'
Contact	Mark Shreve	Surface Location	Sec 2-17s-32w-Scott Co.-KS
Site Contact	Kevin Kessler	Test Unit	#5
Field	Wildcat	Pool	NA
Well Type	Vertical	Job Number	F215
Prepared By	Jake Fahrenbruch	Qualified By	Kevin Kessler

Test Information

Test Type	Bottom-Hole w/J&J	Test Purpose	Initial Test
Formation	Johnson 4530'-4620'	Gauge Name	Inside 0062
Start Test Date	2013/12/05	Start Test Time	08:40:00
Final Test Date	2013/12/05	Final Test Time	15:22:00

Test Results

5 minute initial flow period:	Weak blow, increased to .75" in bucket.
30 minute initial shut-in period:	No blow.
30 minute final flow period:	Surface blow, blow died.
60 minute final shut-in period:	No blow.

Recovered: 5' Drilling Mud
----- Bottom-Hole Temp: 113 Deg F

Pressures:

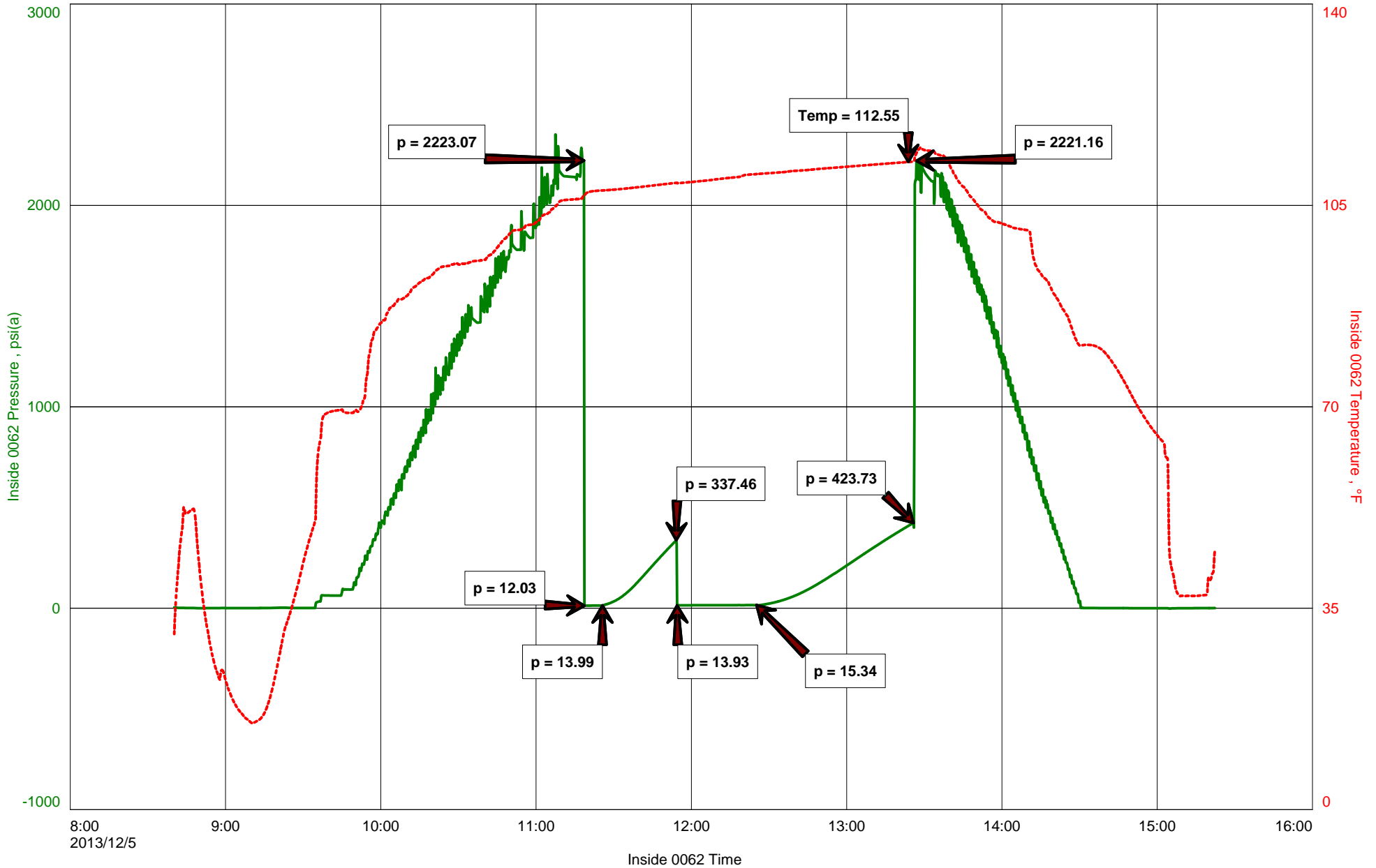
IHP:	2223
IFP:	12 - 14
ISIP:	337
FFP:	14 - 15
FSIP:	424
FHP:	2221

Thanks

Mull Drilling Company, Inc.
DST #7 Johnson 4530'-4620'
Start Test Date: 2013/12/05
Final Test Date: 2013/12/05

France #1-2
Formation: Johnson 4530'-4620'
Pool: NA
Job Number: F215

France #1-2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FRANCE1DST7

TIME ON: 8:40 AM
TIME OFF: 3:22 PM

Company Mull Drilling Company Inc. Lease & Well No. France #1-2
Contractor WW Drilling Rig #10 Charge to Mull Drilling Company Inc.
Elevation 2981' Formation _____ Johnson Effective Pay _____ Field: Wildcat Ft. Ticket No. F215
Date 5 Dec 2013 Sec. 2 Twp. _____ 17 S Range _____ 32 W County _____ Scott State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jake Fahrenbruch

Formation Test No. SEVEN Interval Tested from 4530 ft. to 4620 ft. Total Depth 4620 ft.
Packer Depth 4525 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4530 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4508 ft. Recorder Number 0062 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4535 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 56 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides (6# LCM) 2200 P.P.M. Drill Pipe Length 4374 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 (J&J) Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 90 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{24"PERF(3"TOP,21"BTM)} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak blow, increased to .75" in bucket.
2nd Open: Weak surface blow, blow died.

Recovered 5 ft. of Drilling Mud
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Remarks: _____	Other Charges
_____	Insurance
_____	Total

Time Set Packer(s) 11:20 AM A.M. P.M. Time Started Off Bottom 1:25 PM A.M. P.M. Maximum Temperature 113 Deg F
Initial Hydrostatic Pressure..... (A) 2223 P.S.I.
Initial Flow Period..... Minutes 5 (B) 12 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 337 P.S.I.
Final Flow Period..... Minutes 30 (E) 14 P.S.I. to (F) 15 P.S.I.
Final Closed In Period..... Minutes 60 (G) 424 P.S.I.
Final Hydrostatic Pressure..... (H) 2221 P.S.I.

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KEVIN L. KESSLER
CONSULTING PETROLEUM GEOLOGIST
(316) 522-7338

OPERATOR : MULL DRILLING COMPANY INC.
LEASE : FRANCE WELL # : 1 - 2
LOCATION : 2492' FNL & 2651' FWL
SEC: 02 TWP : 17 S RGE : 32 W
COUNTY : SCOTT STATE : KANSAS

ELEVATION
KB : 2980
GL : 2975
MEASUREMENTS FROM
KB

CONTRACTOR : W. W. DRILLING COMPANY RIG # 10
COMM : 11 / 26 / 2013 COMP : 12 / 06 / 2013
RTD : 4700 LOG TD : 4704
SAMPLES SAVED FROM : 3800 TO: RTD
GEOLOGICAL SUPERVISION FROM : 3800 TO : RTD
MUD UP : 3700 TYPE MUD : CHEMICAL

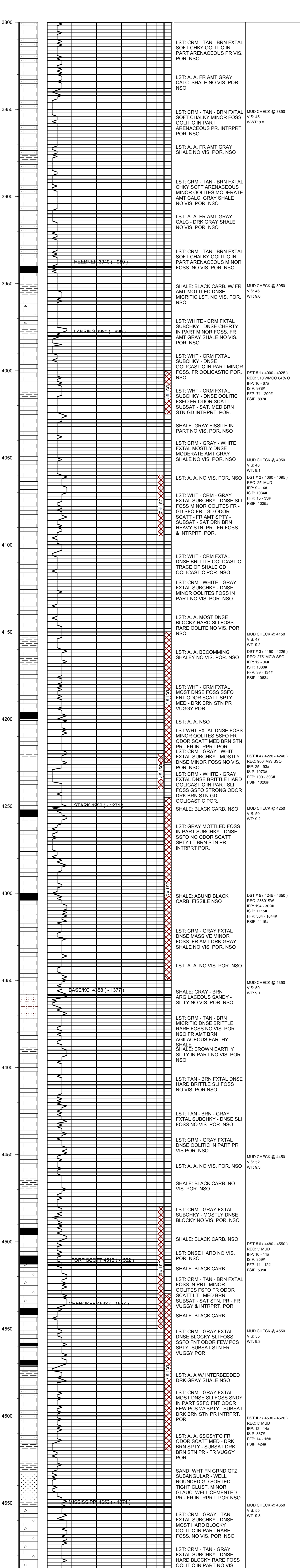
CASING RECORD
SURFACE :
8 5/8" @ 205'
PRODUCTION :
.

ELECTRICAL SURVEYS:
CDL/CNL
DIL
MICRO
SONIC

FORMATION	TOP	SAMPLE	DATUM	TOP	LOG	DATUM	STRUCT. COMP.
HEEBNER	3940	- 959	3940	- 959	FLAT		
LANSING	3980	- 999	3980	-999	FLAT		
STARK	4252	- 1271	4252	- 1271	+ 03		
BASE / KC	4358	- 1377	4358	- 1377	+ 01		
FORT SCOTT	4513	- 1532	4513	- 1532	+ 03		
CHEROKEE	4538	- 1557	4538	- 1557	+ 03		
MISSISSIPPI	4652	- 1671	4652	- 1671	+ 04		

REFERENCE WELL FOR STRUCTURAL COMPARISON :

MULL DRILLING CO # 1 - 35 EATON SEC 35 - T 16 S - R 32 W SCOTT COUNTY KANSAS



COMMENTS:

DUE TO MARGINAL DST RESULTS & POOR LOG CALCULATIONS

THIS WELL WAS PLUGGED AS

D & A

KEVIN L. KESSLER