



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1196148
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1196148

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Saline Valley 1/28
Doc ID	1196148

All Electric Logs Run

Borehole Compensated Sonic
Microresistivity
Dual Compensated Porosity
Dual Induction

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Saline Valley 1/28
Doc ID	1196148

Tops

Name	Top	Datum
Anhydrite	2820	511
Topeka	3956	-625
Toronto	4182	-851
Lansing	4203	-872
BKC	4494	-1163
Marmaton	4534	-1203
Pawnee	4620	-1289
Cherokee	4676	-1345
Mississippian	4896	-1565



265811 SK

TICKET NUMBER 43098
LOCATION Oakley KS
FOREMAN Dane Deteloff

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-14	2930	Saline Valley 1/28	28	10	35W	Thomas ^{KS}
CUSTOMER			TRUCK #		DRIVER	
Mailing Address			TRUCK #		DRIVER	
CITY			TRUCK #		DRIVER	
STATE			TRUCK #		DRIVER	
ZIP CODE			TRUCK #		DRIVER	

Forestar

1801 Broadway Suite 600

Denver

CO

80202

Winona
N to P+for
N to 8 yw
to 9 pb
1p. 1c
W into

TRUCK #	DRIVER	TRUCK #	DRIVER
456-T118	Trevin		Darren
566	Jeff		
	Steven		
	Jerry Y		

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4950 CASING SIZE & WEIGHT _____
 CASING DEPTH 2845 DRILL PIPE 1 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 to 13.8 SLURRY VOL 1.42 WATER gal/sk 6.7 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on val #7. Rig up pump truck.

2845 25 sks
1800 100 sks
300 40 sks
40 10 sks
Rathole 30 sks
Mouse Hole 15 sks

Plug as ordered

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401c	1	PUMP CHARGE	13.95	1395.00
5406	25	MILEAGE	5.25	131.25
5407a	9.46	Truck mileage, Delivery	1.75	430.00
1131	280 sks	40% Poz mix	15.86	3489.20
1118 B	757	Bentonite	.27	204.39
1107	55	Flo Seal	2.97	163.35
1111	100	salt		NIC
4432	1	8 5/8 wooden Plug	100.75	100.75
			Sub	5913.94
			less 10%	5913.94
			Sub	5322.55
			7.15	
			SALES TAX ESTIMATED	254.67
			TOTAL	5577.22

completed

Rev'n 3737

AUTHORIZATION _____ TITLE Manager DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

FEB - 3 2014



265623

TICKET NUMBER 43066
 LOCATION OAKLEY KS
 FOREMAN Damon M.

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-26-14	2930	SALINE VALLEY 1/28	28	10	35 W	THOMAS
CUSTOMER		WINDONA N TO		TRUCK #	DRIVER	TRUCK #
FORESTAR		FORT FOX		399	TIM W	
MAILING ADDRESS		N TO BRU		460	MIKE W.	
1801 BROADWAY SUITE 600		1/4 W TO 900				
CITY	STATE	ZIP CODE	IN 16 N INTO			
DENVER	CO.	80202				

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 262 CASING SIZE & WEIGHT _____
 CASING DEPTH 266 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up on VAL #7 MIX 180 SKS COM 390 CC 290 GEL
DISPLACED 15 BBL OF H2O. SKT IN WASHED UP AND RIGGED DOWN

CEMENT DID CIRCULATE
APPROX 1 BBL TO THE PIT

THANK YOU DAMON & CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00 ✓
5406	25	MILEAGE	5.25	131.25 ✓
5407	8.46	TON MILEAGE DELIVERY (MIN)	430.00	430.00 ✓
11045	180 SKS.	CLASS A CEMENT	18.55	3339.00 ✓
11002	508 #	CALCIUM CHLORIDE	.94	477.52 ✓
11188	338 #	BETONITE	.27	91.26 ✓
1111	200 #	SALT	N/C	N/C ✓
			SUBTOTAL	5619.03 ✓
			LESS 10% DISC	561.90 ✓
			SUBTOTAL	5057.13 ✓
			7.15 SALES TAX	251.47 ✓
			ESTIMATED TOTAL	5308.60 ✓

completed

AUTHORIZATION Jerry Johnson TITLE _____ DATE 1/26/2014

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corporation**

1801 Broadway Suite 600
Denver CO, 80202 - 3858

ATTN: Bruce Ard

Saline Valley #1-28

28-10s-35w Thomas,KS

Start Date: 2014.02.01 @ 13:10:00

End Date: 2014.02.01 @ 22:35:30

Job Ticket #: 54605 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.05 @ 11:37:17



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum Corporation

28-10s-35w Thomas,KS

1801 Broadway Suite 600
Denver CO, 80202 - 3858

Saline Valley #1-28

Job Ticket: 54605

DST#: 1

ATTN: Bruce Ard

Test Start: 2014.02.01 @ 13:10:00

GENERAL INFORMATION:

Formation: **Lansing "I-K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:40:45

Time Test Ended: 22:35:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 46

Interval: 4382.00 ft (KB) To 4455.00 ft (KB) (TVD)

Reference Elevations: 3331.00 ft (KB)

Total Depth: 4455.00 ft (KB) (TVD)

3321.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press@RunDepth: 175.05 psig @ 4383.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2002.02.01

End Date:

2002.02.01

Last Calib.:

2002.01.09

Start Time: 13:10:15

End Time:

22:35:30

Time On Btm:

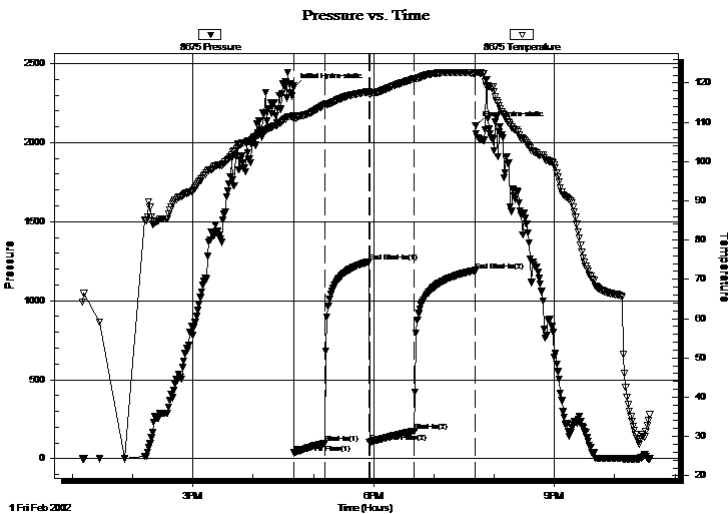
2002.02.01 @ 16:40:15

Time Off Btm:

2002.02.01 @ 19:41:30

TEST COMMENT: Built to 10 1/2" blow
Bled off for 5 min. No return blow
B.O.B. in 40 min.
Bled off for 5 min. No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2350.57	111.53	Initial Hydro-static
1	37.94	110.86	Open To Flow (1)
31	98.74	114.47	Shut-In(1)
76	1247.50	117.75	End Shut-In(1)
76	105.98	117.11	Open To Flow (2)
121	175.05	121.01	Shut-In(2)
181	1191.53	122.53	End Shut-In(2)
182	2106.39	122.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
86.00	100% M	1.21
189.00	mcw 25%M 75%W	2.65

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Forestar Petroleum Corporation
 1801 Broadway Suite 600
 Denver CO, 80202 - 3858
 ATTN: Bruce Ard

28-10s-35w Thomas,KS

Saline Valley #1-28

Job Ticket: 54605

DST#: 1

Test Start: 2014.02.01 @ 13:10:00

GENERAL INFORMATION:

Formation: **Lansing "I-K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:40:45

Time Test Ended: 22:35:30

Interval: 4382.00 ft (KB) To 4455.00 ft (KB) (TVD)

Total Depth: 4455.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 46

Reference Elevations: 3331.00 ft (KB)

3321.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8650

Outside

Press@RunDepth: psig @ 4383.00 ft (KB)

Start Date: 2002.02.01 End Date: 2002.02.01

Start Time: 13:10:15 End Time: 22:35:15

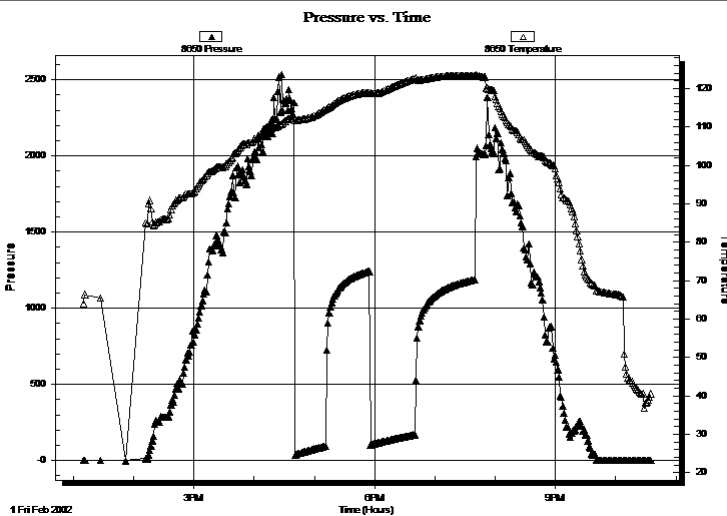
Capacity: 8000.00 psig

Last Calib.: 2002.01.09

Time On Btm:

Time Off Btm:

TEST COMMENT: Built to 10 1/2" blow
 Bled off for 5 min. No return blow
 B.O.B. in 40 min.
 Bled off for 5 min. No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
86.00	100% M	1.21
189.00	m cw 25%M 75%W	2.65

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corporation

28-10s-35w Thomas,KS

1801 Broadway Suite 600
Denver CO, 80202 - 3858

Saline Valley #1-28

Job Ticket: 54605

DST#: 1

ATTN: Bruce Ard

Test Start: 2014.02.01 @ 13:10:00

Tool Information

Drill Pipe:	Length: 4387.53 ft	Diameter: 3.80 inches	Volume: 61.55 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	64000.00 lb
			<u>Total Volume: 61.55 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	33.03 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	4382.00 ft			Final	54000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	73.00 ft				
Tool Length:	100.50 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4355.50	
Shut In Tool	5.00			4360.50	
Hydraulic tool	5.00			4365.50	
Jars	5.00			4370.50	
Safety Joint	2.50			4373.00	
Packer	5.00			4378.00	27.50 Bottom Of Top Packer
Packer	4.00			4382.00	
Stubb	1.00			4383.00	
Recorder	0.00	8675	Inside	4383.00	
Recorder	0.00	8650	Outside	4383.00	
Perforations	35.00			4418.00	
Change Over Sub	1.00			4419.00	
Drill Pipe	32.00			4451.00	
Change Over Sub	1.00			4452.00	
Bullnose	3.00			4455.00	73.00 Bottom Packers & Anchor

Total Tool Length: 100.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corporation

28-10s-35w Thomas,KS

1801 Broadway Suite 600
Denver CO, 80202 - 3858

Saline Valley #1-28

Job Ticket: 54605

DST#: 1

ATTN: Bruce Ard

Test Start: 2014.02.01 @ 13:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
86.00	100% M	1.206
189.00	mcw 25%M 75%W	2.651

Total Length: 275.00 ft Total Volume: 3.857 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .18 @ 66 F = 40,000

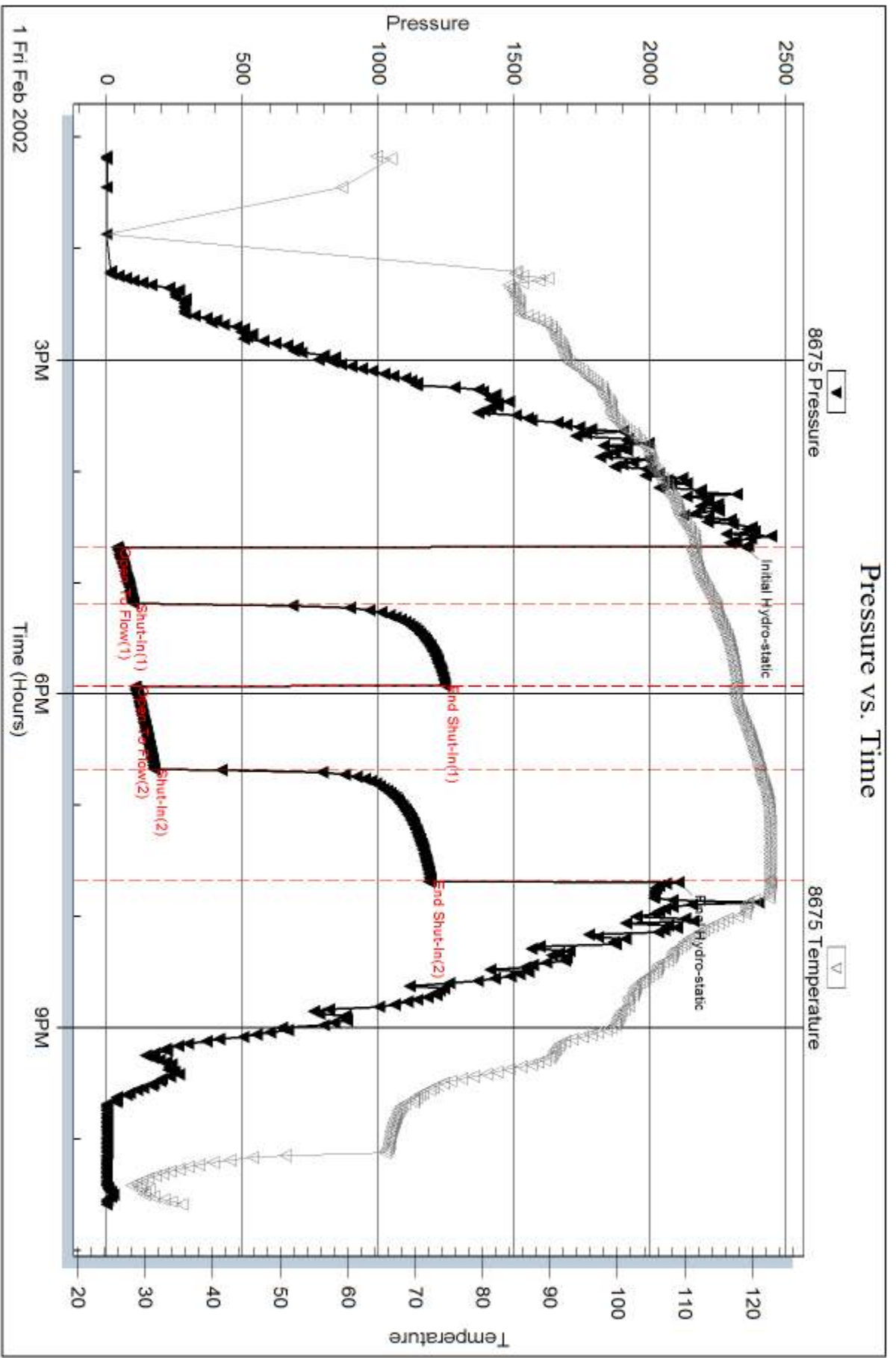
Serial #: 8675

Inside

Forestar Petroleum Corporation

Saline Valley #1-28

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 54605

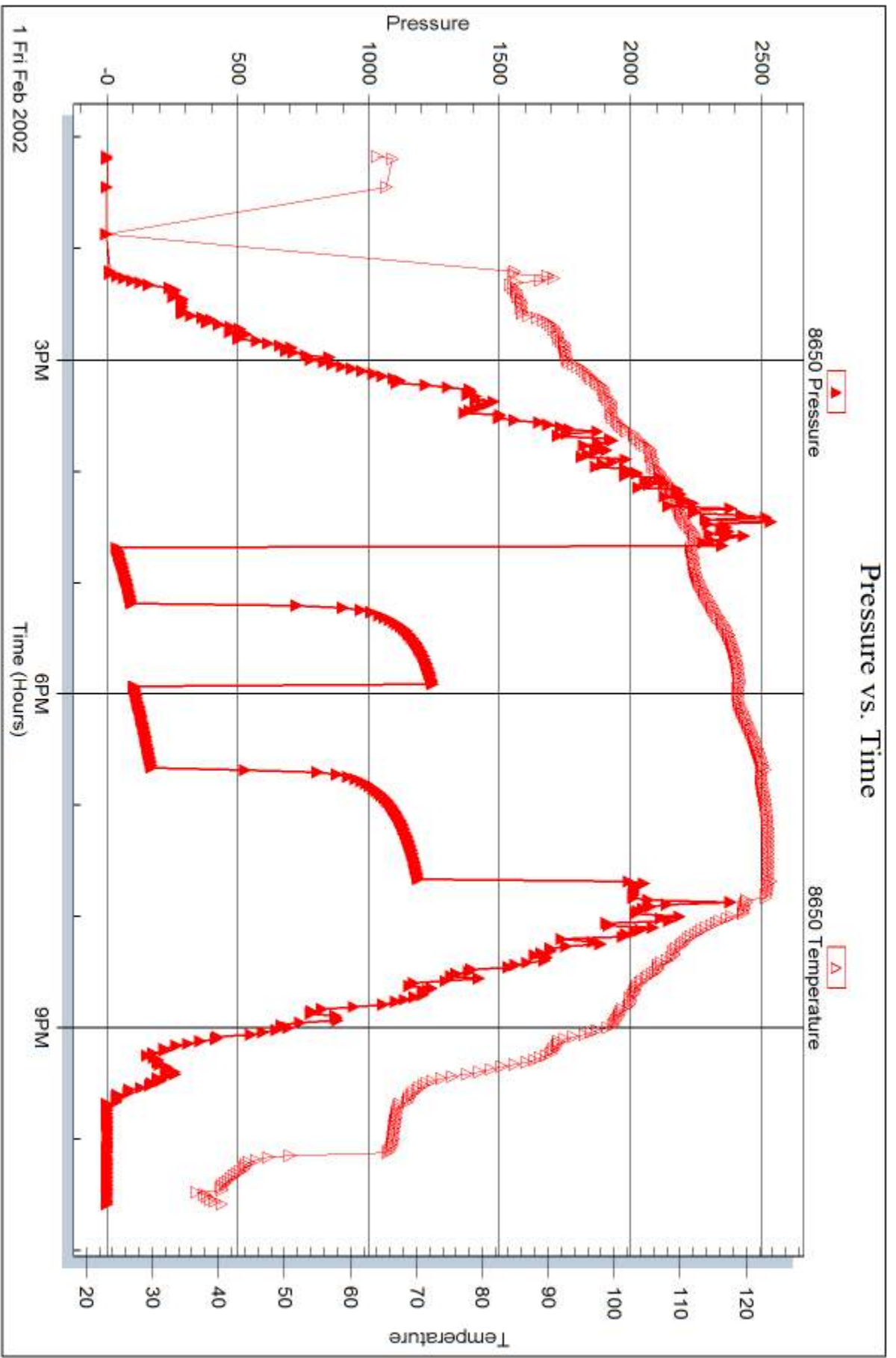
Printed: 2014.02.05 @ 11:37:19

Serial #: 8650

Outside Forestar Petroleum Corporation

Saline Valley #1-28

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 54605

Printed: 2014.02.05 @ 11:37:19



DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corporation**

1801 Broadway Suite 600
Denver CO, 80202 - 3858

ATTN: Bruce Ard

Saline Valley #1-28

28-10s-35w Thomas,KS

Start Date: 2014.02.03 @ 19:45:00

End Date: 2014.02.04 @ 04:01:30

Job Ticket #: 54606 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.05 @ 11:36:31



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Forestar Petroleum Corporation

28-10s-35w Thomas,KS

1801 Broadway Suite 600
Denver CO, 80202 - 3858

Saline Valley #1-28

Job Ticket: 54606

DST#: 2

ATTN: Bruce Ard

Test Start: 2014.02.03 @ 19:45:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:34:45

Time Test Ended: 04:01:30

Test Type: Conventional Straddle (Reset)

Tester: Jace McKinney

Unit No: 46

Interval: 4732.00 ft (KB) To 4775.00 ft (KB) (TVD)

Reference Elevations: 3331.00 ft (KB)

Total Depth: 4840.00 ft (KB) (TVD)

3321.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press@RunDepth: 1104.30 psig @ 4733.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.02.03

End Date:

2014.02.04

Last Calib.:

2002.01.11

Start Time: 19:45:15

End Time:

04:01:30

Time On Btm:

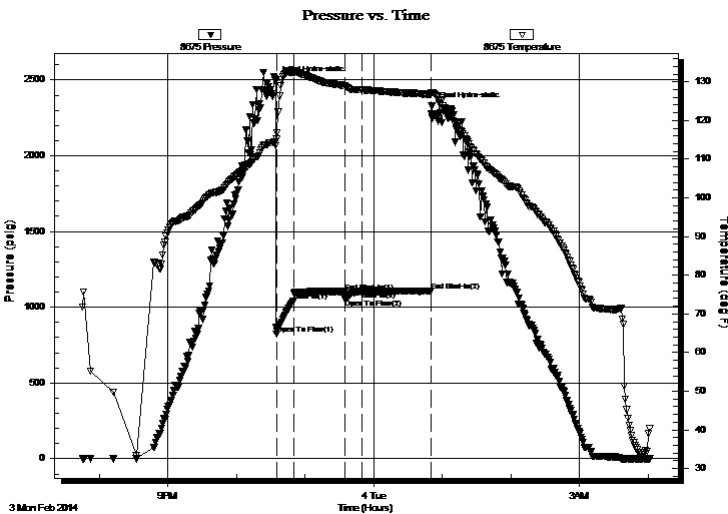
2014.02.03 @ 22:34:00

Time Off Btm:

2014.02.04 @ 00:50:30

TEST COMMENT: B.O.B. in 18 seconds
Bled off for 5 min. No return blow
B.O.B. in 1 1/2" min.
Bled off for 5 min. No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2493.46	114.43	Initial Hydro-static
1	821.92	115.15	Open To Flow (1)
16	1043.39	132.36	Shut-In(1)
61	1104.46	128.94	End Shut-In(1)
61	1055.72	128.88	Open To Flow (2)
76	1104.30	127.91	Shut-In(2)
136	1105.46	126.74	End Shut-In(2)
137	2327.20	127.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	100% Mud	2.67
567.00	w cgm 5%W 10%G 85%M	7.95
315.00	mcw 50%M 59%W	4.42
189.00	mcw 20%M 80%W	2.65
1134.00	100% Water	15.91

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Forestar Petroleum Corporation

28-10s-35w Thomas,KS

1801 Broadway Suite 600
Denver CO, 80202 - 3858

Saline Valley #1-28

Job Ticket: 54606

DST#: 2

ATTN: Bruce Ard

Test Start: 2014.02.03 @ 19:45:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:34:45

Time Test Ended: 04:01:30

Test Type: Conventional Straddle (Reset)

Tester: Jace McKinney

Unit No: 46

Interval: 4732.00 ft (KB) To 4775.00 ft (KB) (TVD)

Reference Elevations: 3331.00 ft (KB)

Total Depth: 4840.00 ft (KB) (TVD)

3321.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8650 Outside

Press@RunDepth: psig @ 4733.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.02.03

End Date:

2014.02.04

Last Calib.:

2002.01.11

Start Time: 19:45:30

End Time:

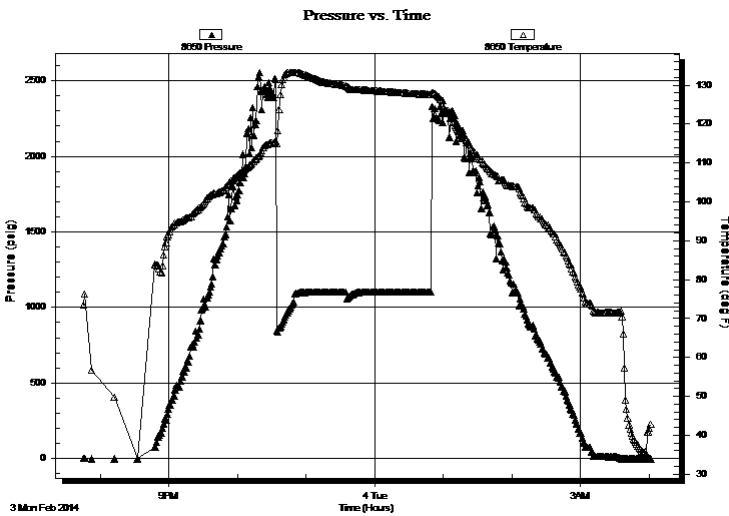
04:01:30

Time On Btm:

Time Off Btm:

TEST COMMENT: B.O.B. in 18 seconds
Bled off for 5 min. No return blow
B.O.B. in 1 1/2" min.
Bled off for 5 min. No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
190.00	100% Mud	2.67
567.00	w cgm 5%W 10%G 85%M	7.95
315.00	mcw 50%M 59%W	4.42
189.00	mcw 20%M 80%W	2.65
1134.00	100% Water	15.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



DRILL STEM TEST REPORT

Forestar Petroleum Corporation

28-10s-35w Thomas,KS

1801 Broadway Suite 600
Denver CO, 80202 - 3858

Saline Valley #1-28

Job Ticket: 54606

DST#: 2

ATTN: Bruce Ard

Test Start: 2014.02.03 @ 19:45:00

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:34:45
Time Test Ended: 04:01:30

Test Type: Conventional Straddle (Reset)
Tester: Jace McKinney
Unit No: 46

Interval: 4732.00 ft (KB) To 4775.00 ft (KB) (TVD)
Total Depth: 4840.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

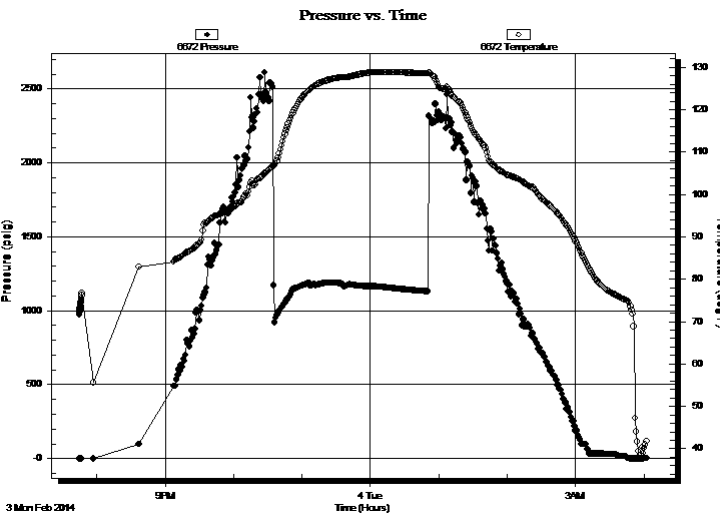
Reference Elevations: 3331.00 ft (KB)
3321.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6672 Below (Straddle)

Press@RunDepth: psig @ 4779.00 ft (KB)
Start Date: 2014.02.03 End Date: 2014.02.04
Start Time: 19:45:01 End Time: 04:02:30

Capacity: 8000.00 psig
Last Calib.: 2002.01.11
Time On Btm:
Time Off Btm:

TEST COMMENT: B.O.B. in 18 seconds
Bled off for 5 min. No return blow
B.O.B. in 1 1/2" min.
Bled off for 5 min. No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
190.00	100% Mud	2.67
567.00	w cgm 5%W 10%G 85%M	7.95
315.00	mcw 50%M 59%W	4.42
189.00	mcw 20%M 80%W	2.65
1134.00	100% Water	15.91

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corporation

28-10s-35w Thomas,KS

1801 Broadway Suite 600
Denver CO, 80202 - 3858

Saline Valley #1-28

Job Ticket: 54606

DST#: 2

ATTN: Bruce Ard

Test Start: 2014.02.03 @ 19:45:00

Tool Information

Drill Pipe:	Length: 4733.60 ft	Diameter: 3.80 inches	Volume: 66.40 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 86000.00 lb
			<u>Total Volume: 66.40 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.10 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4732.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	4772.00 ft			
Interval between Packers:	40.00 ft			
Tool Length:	137.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4709.50	
Hydraulic tool	5.00			4714.50	
Jars	5.00			4719.50	
Safety Joint	2.50		Fluid	4722.00	
Packer	5.00			4727.00	27.50 Bottom Of Top Packer
Packer	5.00			4732.00	
Stubb	1.00			4733.00	
Recorder	0.00	8675	Inside	4733.00	
Recorder	0.00	8650	Outside	4733.00	
Perforations	38.00			4771.00	
Change Over Sub	0.00			4771.00	
drill Pipe	0.00			4771.00	
change Over Sub	0.00			4771.00	
Perforations	0.00			4771.00	
Blank Off Sub	1.00			4772.00	40.00 Tool Interval
Packer	5.00			4777.00	
Stubb	1.00			4778.00	
Change Over Sub	1.00			4779.00	
Recorder	0.00	6672	Below	4779.00	
Drill Pipe	63.00			4842.00	
Change Over Sub	0.00			4842.00	
Bullnose	0.00			4842.00	70.00 Bottom Packers & Anchor

Total Tool Length: 137.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corporation

28-10s-35w Thomas,KS

1801 Broadway Suite 600
Denver CO, 80202 - 3858

Saline Valley #1-28

Job Ticket: 54606

DST#: 2

ATTN: Bruce Ard

Test Start: 2014.02.03 @ 19:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
190.00	100% Mud	2.665
567.00	w cgm 5%W 10%G 85%M	7.954
315.00	mcw 50%M 59%W	4.419
189.00	mcw 20%M 80%W	2.651
1134.00	100% Water	15.907

Total Length: 2395.00 ft Total Volume: 33.596 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .18 @ 60 F = 50,000

Serial #: 8675

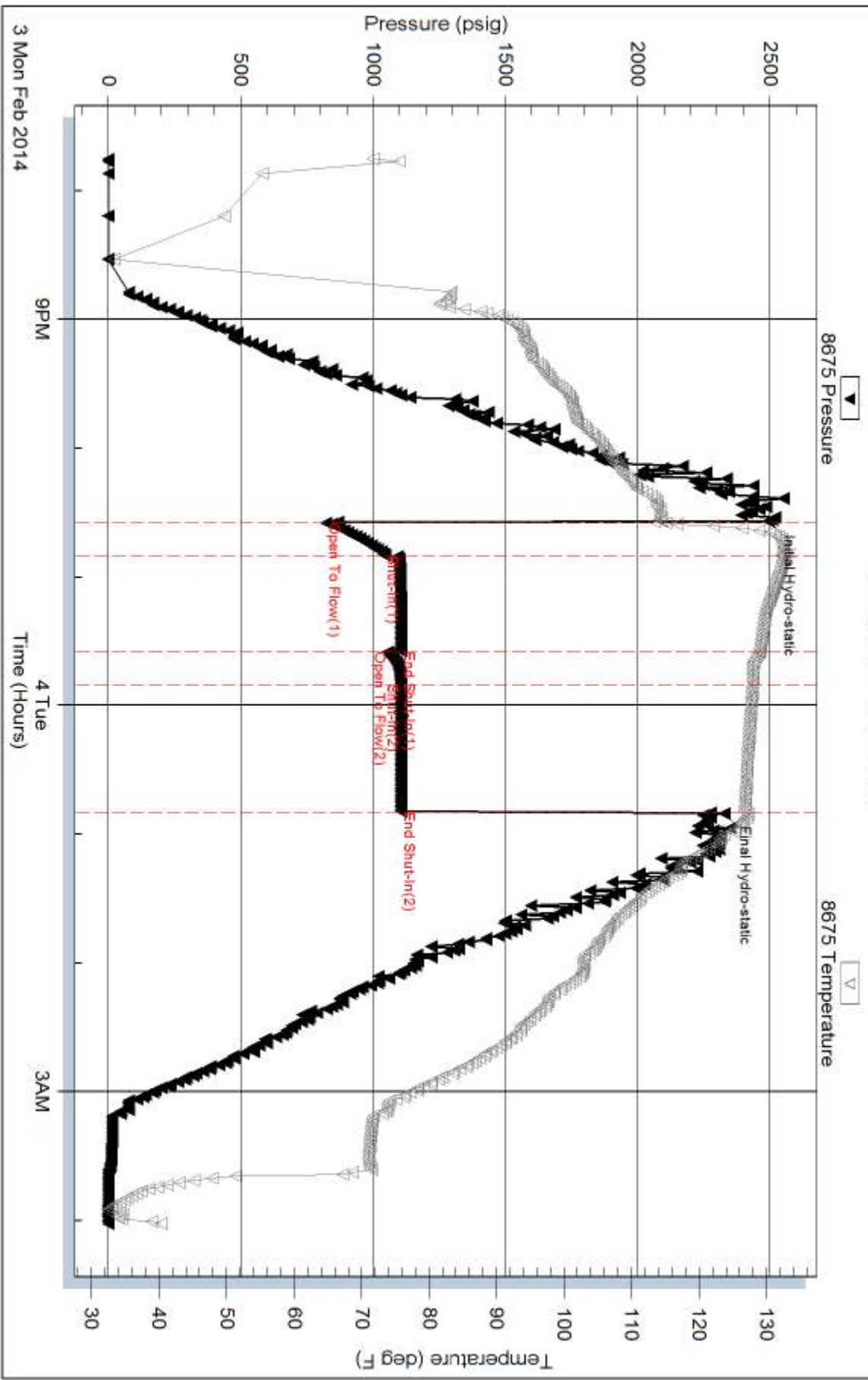
Inside

Forestar Petroleum Corporation

Saline Valley #1-28

DST Test Number: 2

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 54606

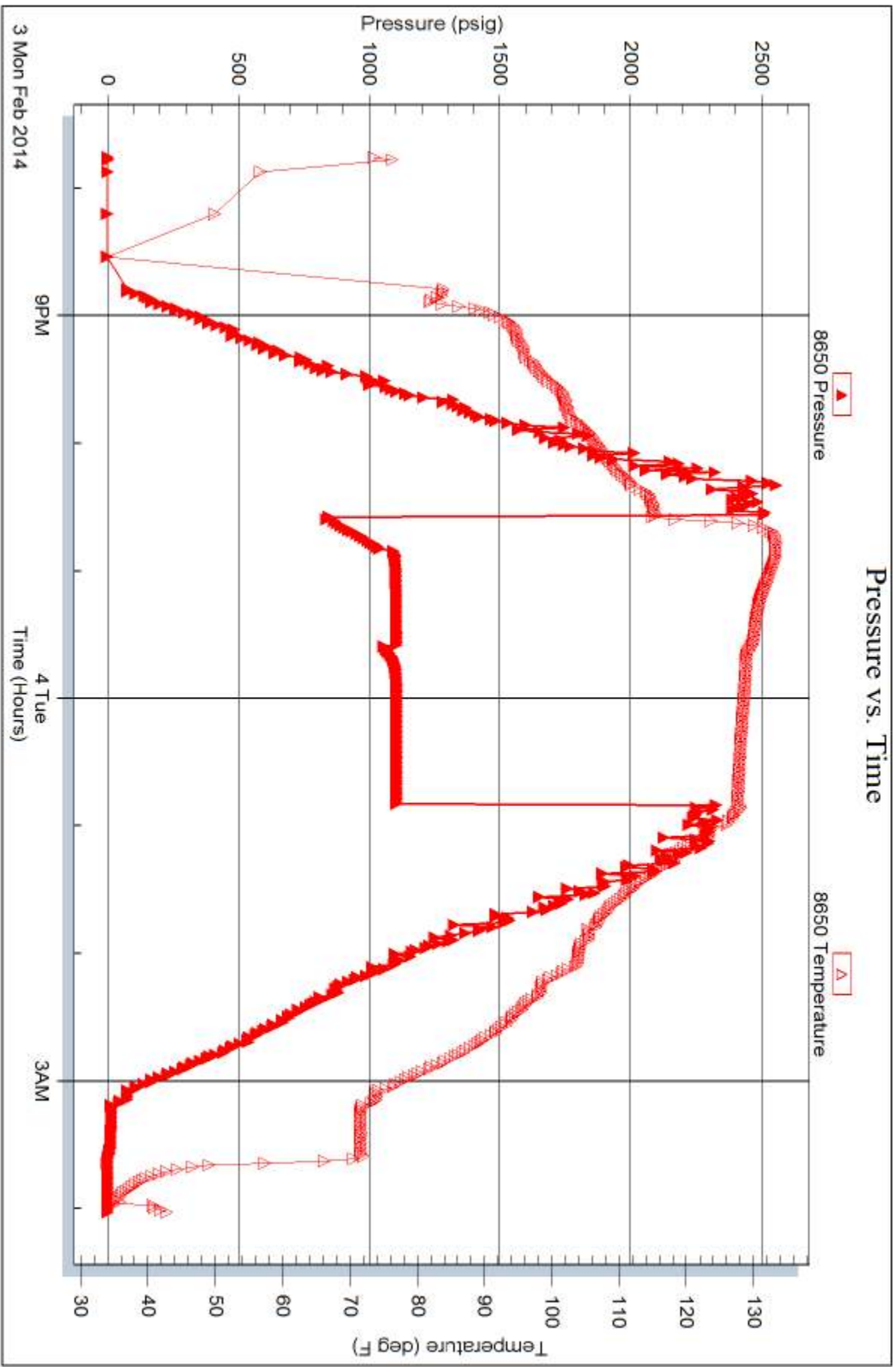
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Serial #: 8650

Outside Forestar Petroleum Corporation

Saline Valley #1-28

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 54606

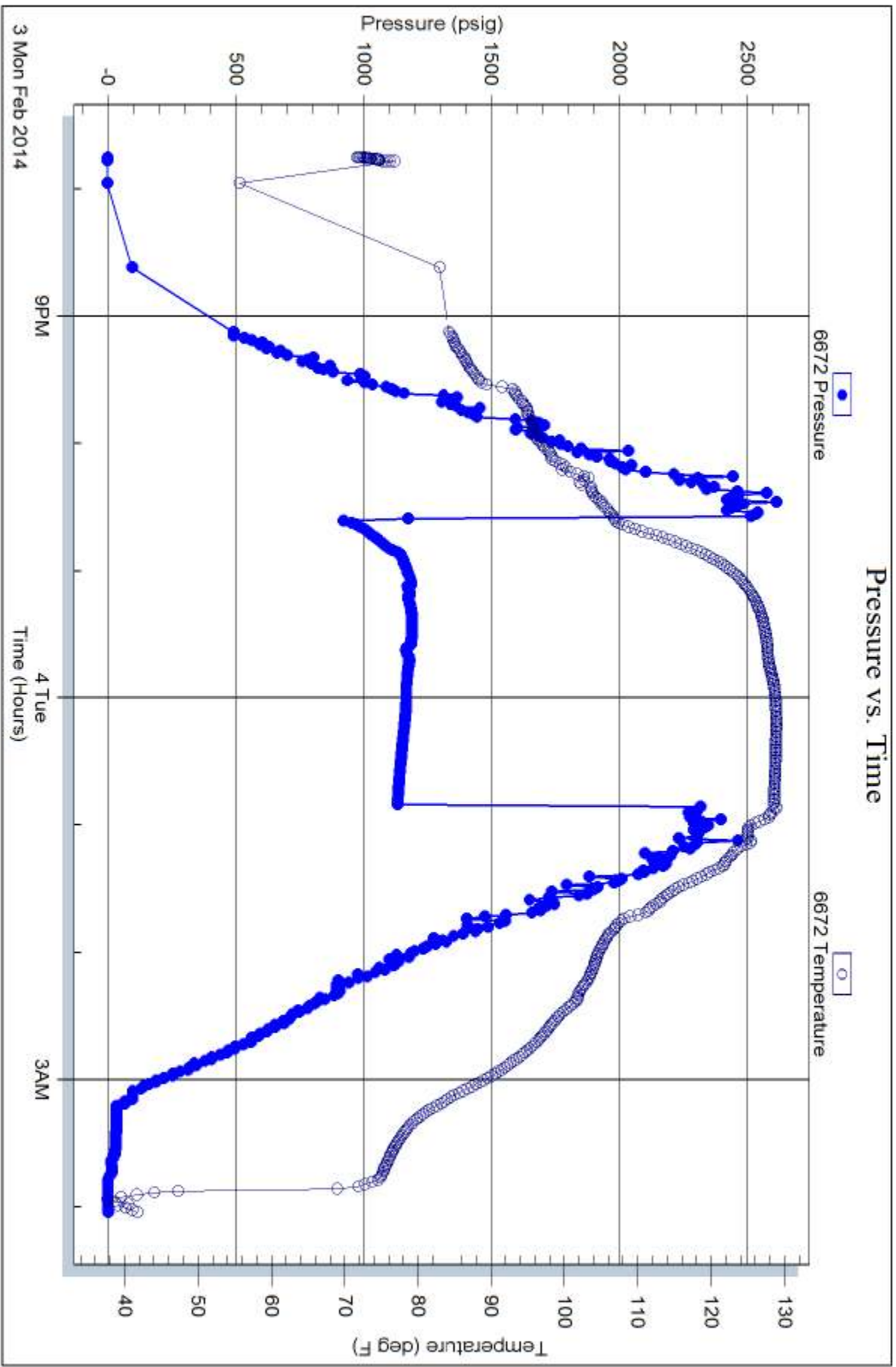
Printed: 2014.02.05 @ 11:36:34

Serial #: 6672

Below (Straddle) Petroleum Corporation

Saline Valley #1-28

DST Test Number: 2



Tribble Testing, Inc

Ref. No: 54606

Printed: 2014.02.05 @ 11:36:34



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54605

4/10

Well Name & No. Saline Valley #1-28 Test No. 1 Date 2/1/14
 Company Forestar Petroleum Corporation Elevation 3331 KB 3321 GL
 Address 1801 Broadway, Suite 600, Denver CO. 80202-3858
 Co. Rep / Geo. Bruce Aard Rig Val Energy Rig 7
 Location: Sec. 28 Twp. 10s Rge. 35w Co. Thomas County State KS

Interval Tested 4382-4455 Zone Tested Lansing "I, S, K"
 Anchor Length 73 Drill Pipe Run 4387.53 Mud Wt. 9.2
 Top Packer Depth 4378 Drill Collars Run _____ Vis 68
 Bottom Packer Depth 4382 Wt. Pipe Run _____ WL 8.0
 Total Depth 4455 Chlorides 8,400 ppm System LCM 2#

Blow Description Built to 10 1/2" below
Bled off for 5 min. No return below
B.O.B. in 40 min.

Bled off for 5 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>86</u>	<u>Mud</u>			<u>100</u>	
<u>189</u>	<u>Mud</u>			<u>75</u>	<u>25</u>

Rec Total 275 BHT 122 Gravity _____ API RW 218 @ 60 °F Chlorides 40,000 ppm
 (A) Initial Hydrostatic 2,351 Test 1250 T-On Location 11:45
 (B) First Initial Flow 38 Jars 250 T-Started 13:10
 (C) First Final Flow 49 Safety Joint 75 T-Open 16:41
 (D) Initial Shut-In 1,248 Circ Sub N/C T-Pulled 19:41
 (E) Second Initial Flow 106 Hourly Standby _____ T-Out 22:35
 (F) Second Final Flow 175 Mileage 168 BT 260.40 Comments _____
 (G) Final Shut-In 1,192 Sampler _____
 (H) Final Hydrostatic 2,106 Straddle _____ Ruined Shale Packer 350
 Initial Open 30 Shale Packer 250 Ruined Packer _____
 Initial Shut-In 45 Extra Packer _____ Extra Copies _____
 Final Flow 45 Extra Recorder _____ Sub Total 0
 Final Shut-In 60 Day Standby _____ Total 2435.40
 Accessibility _____ MP/DST Disc't _____
 Sub Total 2085.40

Approved By _____ Our Representative [Signature]
 TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO.

54606

Well Name & No. Saline Valley #1-28 Test No. 2 Date 2/3/14 2/4/14
 Company Forestar Petroleum Corporation Elevation 3331 KB 3321 GL
 Address 1801 Broadway, Suite 600, Denver CO. 80202-3858
 Co. Rep / Geo. Bruce Ard Rig Val Energy Rig 7
 Location: Sec. 28 Twp. 10s Rge. 35w Co. Thomas County State KS

Interval Tested 4732-4775 4840 Zone Tested Johnson Zone
 Anchor Length 43' 65' Drill Pipe Run 4733.60 Mud Wt. 9.01
 Top Packer Depth 4728 Drill Collars Run _____ Vis 54
 Bottom Packer Depth 4732 Wt. Pipe Run _____ WL 7.2
 Total Depth 4775 4840 Chlorides 8,000 ppm System LCM 2

Blow Description B.O.B. in 18 sec.
Bled off for 5 min. No return below
B.O.B. in 1 1/2 min.
Bled off for 5 min. No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>190</u>	<u>Mud</u>			<u>100</u>	
<u>567</u>	<u>W.G.C.M</u>	<u>10</u>		<u>5</u>	<u>85</u>
<u>315</u>	<u>mcw</u>			<u>50</u>	<u>50</u>
<u>189</u>	<u>mcw</u>			<u>80</u>	<u>80</u>
<u>1134</u>	<u>water</u>			<u>100</u>	

Rec Total 2395 BHT 128 Gravity _____ API RW AB @ 60 °F Chlorides 50,000 ppm

(A) Initial Hydrostatic 2,493 Test 1050 T-On Location 18:05
 (B) First Initial Flow 822 Jars 250 T-Started 19:45
 (C) First Final Flow 1,044 Safety Joint 75 T-Open 22:35
 (D) Initial Shut-In 1,104 Circ Sub N/C T-Pulled 00:50
 (E) Second Initial Flow 1,056 Hourly Standby _____ T-Out 04:01
 (F) Second Final Flow 1,004 Mileage W&RT 520.80 Comments Loaded tools
 (G) Final Shut-In 1,105 Sampler _____ 2/5/14 @ 04:00
 (H) Final Hydrostatic 2,327 Straddle Bottom Packer is shale packer 600 Ruined Shale Packer _____
 Shale Packer 1 on top 500 Ruined Packer _____

Initial Open 15 Extra Packer _____ Extra Copies _____
 Initial Shut-In 45 Extra Recorder _____ Sub Total 666.67
 Final Flow 15 Day Standby 1 Day + 20 hours Total 3662.47
 Final Shut-In 60 Accessibility _____ MP/DST Disc't _____
 Sub Total 2995.80

Approved By _____ Our Representative _____

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