



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1196175
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1196175

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	White Exploration, Inc.
Well Name	Chain Ranch 'B' 2
Doc ID	1196175

All Electric Logs Run

Compensated Density Neutron
Dual Induction
Micro
Sonic

ATTACHMENT TO ACO-1 FORM
WHITE EXPLORATION, INC.
CHAIN RANCH "B" #2
330' FNL & 330' FWL
Section 1-31S-12W
Barber County, Kansas
API# 15-007-24138-00-00

Production Casing Cement

Cemented with 145 Sacks of ASC Cement with 5.5% Gypseal, 2% Gel, 5# Gilsonite/sack, .3% FL-160 Fluid Loss Additive and .14% Defoamer/sack.

Acid and Fracture Treatments

Acidized with 1200 Gallons of 10% MCA Acid and 2000 gallons of 10% NE/FE Acid

Frac with 230,700# of Sand (155,880# of 30/50 sand, 59,900# of 16/30 sand and 12,000# of 16/30 Resin Coated Sand) with 369,300 gallons of total fluid.

Fracking Fluid Disclosure on Separate Sheet

HYDRAULIC FRACTURING FLUID PRODUCT COMPONENT INFORMATION DISCLOSURE

Fracture Date:	4/14/2014
County:	Barber
Operator Name:	White Exploration
Well Name and Number:	Chain Ranch B #2
Total Base Fluid Volume (gal)*:	369300

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**
Plexslic 957	Chemplex	Friction Reducer	Petroleum Hydrotreated Light Distillate	64742-47-8	25%	0.0200457%
Plexsurf 580 ME	Chemplex	Product Stabilizer	Methyl Alcohol	67-56-1	10%	0.0025183%
Plexsurf 580 ME	Chemplex	Product Stabilizer	2-Butoxyethanol	111-76-2	50%	0.0125914%
Claymax	Chemplex	Clay Stabilizer	No hazardous ingredient	N/A	0%	0.0000000%
Plexcide B7	Chemplex	Biocide	Sodium Hydroxide	1310-73-2	5%	0.0002500%
Plexcide B7	Chemplex	Biocide	Alkaline Bromide Salts	N/A	0%	0.0000000%
Plexgel Breaker XPA	Chemplex	Breaker/Slickwater	Hydrogen Peroxide	7722-84-1	7%	0.0000640%
Plexset 730	Chemplex	Activator	Methanol	67-56-1	50%	0.7500000%
Plexset 730	Chemplex	Activator	Alcohol Ethoxylates	Mixture	60%	0.9000000%
Frac Sand	Uniman	Propant	Crystalline Silica in the form of Quartz	14808-60-7	60%	26.4%
Plexgel 907L-EB	Chemplex	Gelling Agent	Hydrocarbons	68476-34-6	100%	0.5000000%
Plexgel Breaker 10L	Chemplex	Breaker/Gel	No Hazardous Ingredient	N/A	0%	0.0000000%

Andrew White

Petroleum Geologist

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Chain Ranch "B" #2
Location: 1-31SW-12W
License Number: API#: 15-007-24138
Spud Date: 3/8/2014
Surface Coordinates: 330' FNL & 330' FWL

Region: Barber Co., KS
Drilling Completed: 03-14-14

Bottom Hole
Coordinates:
Ground Elevation (ft): 1620' K.B. Elevation (ft): 1630'
Logged Interval (ft): To: Total Depth (ft): 4350
Formation:
Type of Drilling Fluid: Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: White Exploration, Inc.
Address: 1635 N. Waterfront Suite 100
Wichita, KS 67206

GEOLOGIST

Name: Andrew White
Company: White Exploration, Inc.
Address:

Remarks

Due to the sample shows of oil and gas in the Mississippi chert, it is recommended that casing be run and the interval be produced.

General Info

Drilling Contractor: Pickrell Rig 1

Logs: Pioneer
Compensated Density/Neutron, Dual Induction, Micro, Sonic

Drilling Mud: Mudco/Service Mud, Inc.

Surveys: 313'-.75, 876'-.75, 1380'-1.75, 1887'-1, 2423'-.75, 3023'-.75,

Bit	MFG	Type	Depth Out	Footage	Hrs On
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Daily Status

03/07/2014: Move in Rig
 03/08/2014: Spud well, drilled to 313' set Casing
 03/09/2014: Drilling ahead at 815'
 03/10/2014: Drilling ahead at 1805'
 03/11/2014: Drilling ahead at 2620'
 03/12/2014: Drilling ahead at 3385'
 03/13/2014: Drilling ahead at 4107'
 03/14/2014: Short Trip to prepare for log
 03/15/2014: Running 5-12" Production Casing

White Exploration, Inc.				White Exploration, Inc.		George R. Jones	
Chain Ranch B #2				Chain Ranch B #1		Mott B #1 (OWWO)	
Sec 1-31S-12W				Sec 1-31S-12W		Sec 2-31S-12W	
330' FNL, 330' FWL				475' FNL, 1916' FWL		900' FNL, 450' FEL	
KB: 1630				KB: 1655		KB: 1617	
Sample	Log	Datum					
Heebner	3530	3528	-1898	+7		+14	
Brown Lime	3730	3730	-2100	+10		+23	
Stark	4080	4073	-2443	+16		+10	
Mississippian	4258	4258	-2628	+29		+17	
Miss Chert Por	4274	4274	-2644	+13		+1	
Kinderhook	4350	4354	-2724	+8			

ROCK TYPES

LITHOLOGY

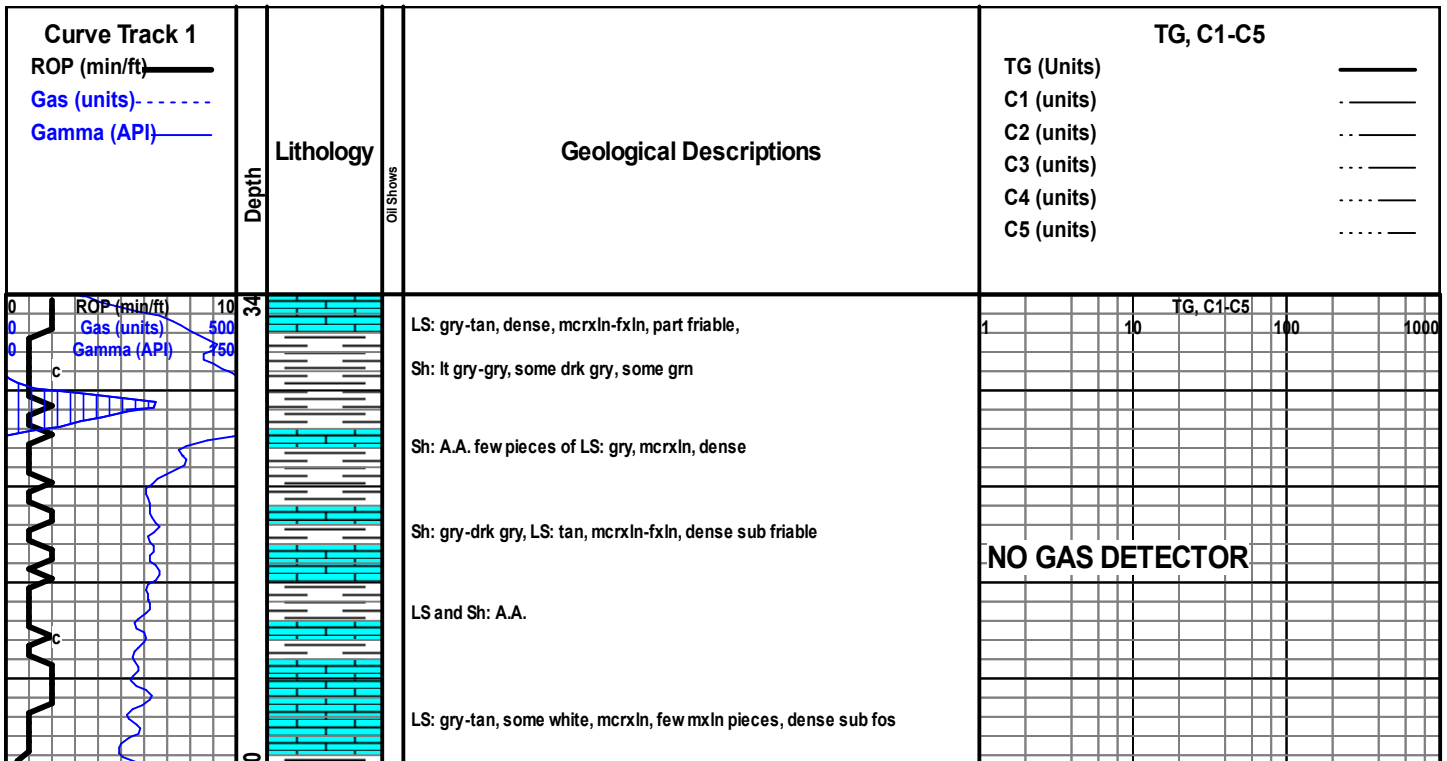
- Anhy
- Bent
- Brec
- Cht
- Clyst
- Black shale
- Congl

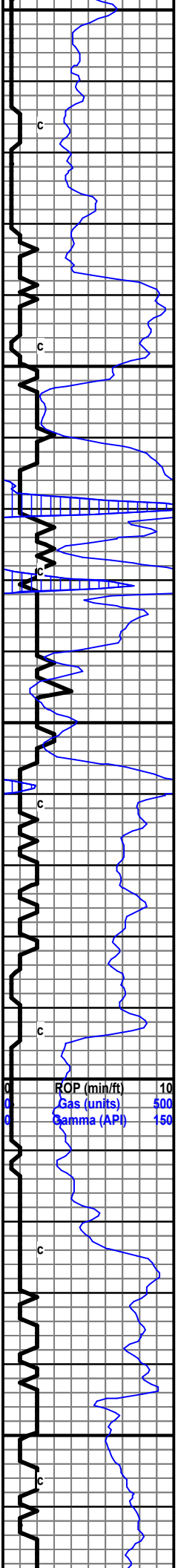
- Dol
- Gyp
- Igne
- Lmst
- Meta
- Mrst
- Salt
- Shale

- Shcol
 - Shgy
 - Sltst
 - Ss
 - Till
- STRINGER**
- Anhy

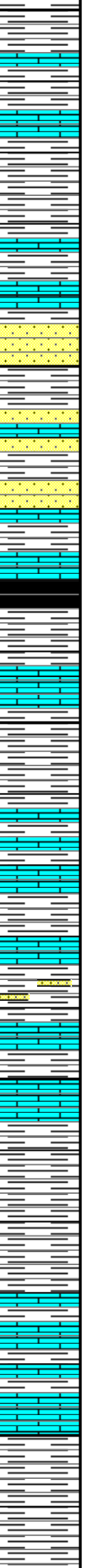
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg

- Ssstrg
- OIL SHOW**
- Even
 - Spotted
 - Ques
 - Dead





3450
3500
3550
3600
3650



Sh: gry-drk gry, some gm

Sh and LS: A.A.

Sh: gry-drk gry-grm, some LS: white-tan, sub chalk, friable, part dense,

Sh and LS: A.A.

Sh: gry-drk gry-blck, some LS: tan, fxln, dense

Sh: gry-drk gry, some LS: tan-crm, mcr-fxln, dense, sub fos, few SS clusters, clear-opaque, f gm, dense sub friable, sub ang, no vis por, no show

Sh, LS, and SS: A.A.

Sh: gry, LS: A.A., SS: A.A.

LS and, SS: A.A.

Sh: blck

Sh: blck-gry

LS: crm-tan-gry, mcrxln-fxln, dense, sub fos,

Sh: gry-lt gry, some gm

Sh and LS: A.A.

Sh and LS: A.A.

LS: tan-crm, mcr-fxln, fos, dense, SS: few clusters clear, sub ang, no vis por,

LS and SS: A.A. some Sh: gry-lt gry

Sh: lt gry-gry, few pieces of LS: white-crm-tan, friable, sub dense, fos

Sh: A.A.

Sh: gry-lt gry, LS: white-crm, mcrxln, sub fos, friable, some dense

Sh: A.A., some LS: A.A.

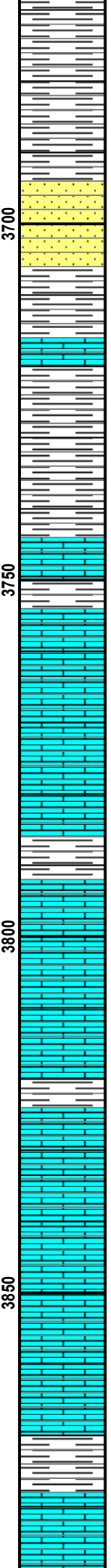
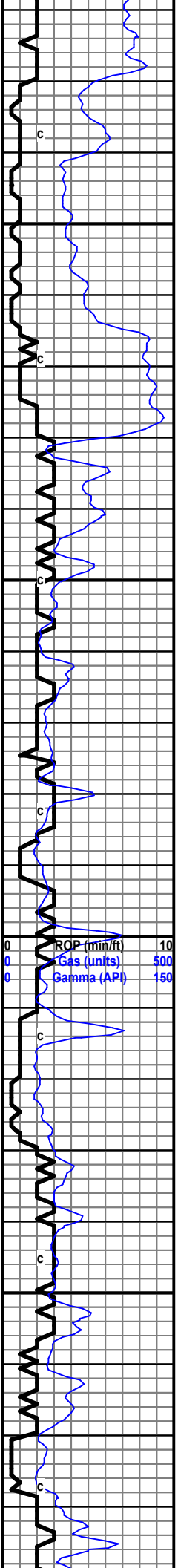
Sh: lt gry, SS: clear, sub ang, fgm, dense some friable,

Sh: gry-lt gry

Heebner: 3530 (-1900)

TG, C1-C5
1 10 100 1000

Mudco mdchk
Wt: 9.0 Vis: 47
pH: 10.5 WL: 9.0
LCM: 0



Sh: A.A.

Sh: A.A.

Sh: lt gry-gry some drk gry, SS. clear, fgm, sub friable, sub ang, NS

SS: A.A., Sh: lt gry-grn

Sh: gry-lt gry

Sh: A.A. with some LS: white, fxln, sub ool, friable,

Sh: gry-drk gry

Sh: A.A.

Sh: A.A. with some LS: crm-tan, dense

LS: crm-tan, mcrxln-fxln, sub fos, dense, some friable, some chalk

LS: crm, fxln, ool, sub friable

Sh: gry-drk gry

LS: crm-white, fxln, dense

LS: A.A.

Sh: gry-lt gry, LS: white-crm, mcr-fxln, friable, sub chalk,

LS: tan, fxln, ool, dense, sub chalk

LS: white-crm-tan, mcr-fxln, dense, sub chalk, some friable pieces

LS: A.A.

LS: crm-tan, fxln, friable, chalky, sub ool

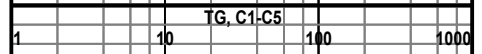
LS: crm-tan-brwn, mcr-fxln, dense, sub friable, sub chalky, some fos

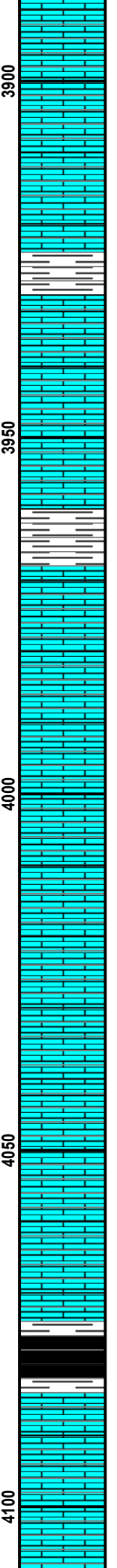
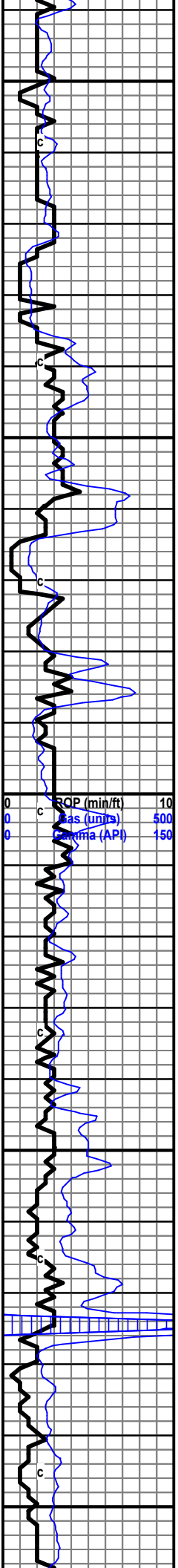
Sh: gry

LS: A.A.

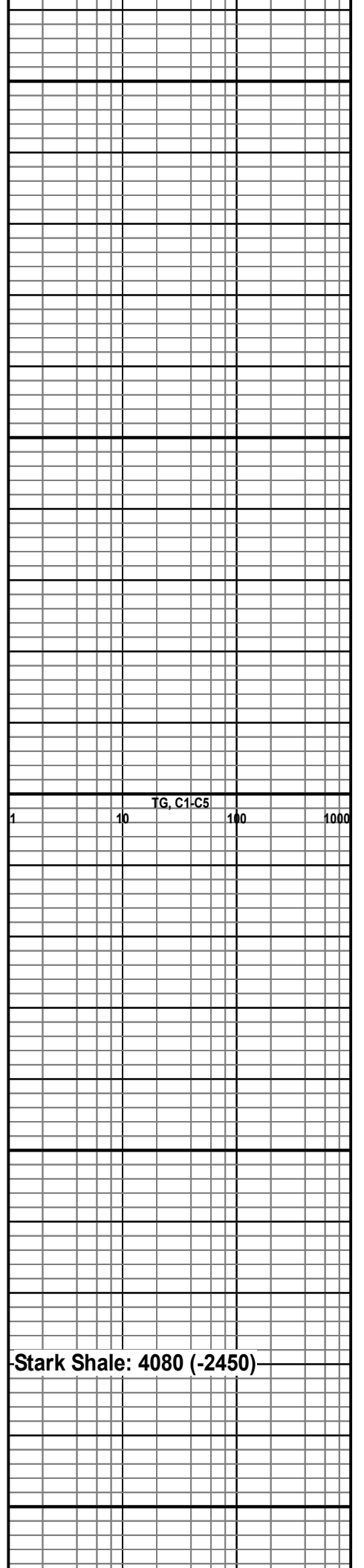
Poor Samples till 3860 sample

Brown LS: 3730 (-2100)

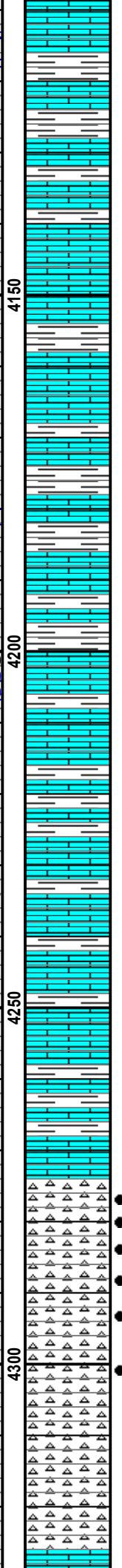
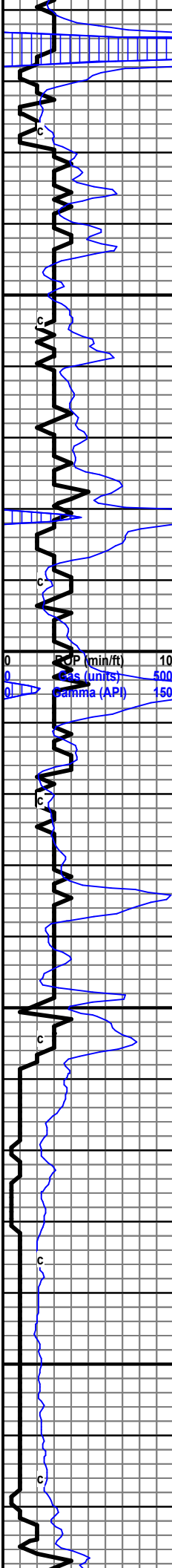




LS: crm-tan, mcrfxln, dense, fos,
 LS: A.A.
 LS: crm-tan, mcrxln, dense, sub chalk
 LS: A.A.
 Sh: gry
 LS: tan-crm, mcrxln, dense sub friable, part fos
 LS: A.A.
 LS: white-crm, mcrxln-fxln, dense, some chalk
 LS: A.A.
 Sh: gry-lt gry
 LS: tan-crm, fxln, ool, friable
 LS: tan-brn-white, mcrxln-fxln, ool, dense with some friable pieces, some vuggy por, chalky, NS
 LS: A.A.
 LS: crm-gry, mcrxln, dense
 LS: A.A.
 LS: grm-white-gry, mcrxln-fxln, dense, friable in part, some chalk
 LS: crm-tan, fxln, ool, vuggy por, dense with some friable, NS
 LS: crm-gry, mcrxln, dense, chalky
 LS: crm-tan-brn, mcrxln, dense, some ool and vuggy por, NS
 LS: A.A.
 LS: crm-tan, mcrxln, dense, sub fos,
 Sh: gry-drk gry-blck
 LS: crm-tan, fxln, friable, some vuggy por, some ool
 LS: crm-gry, mcrxln-fxln, dense, no vis por
 LS: A.A.



Stark Shale: 4080 (-2450)



LS: A.A.

LS: A.A. some Sh: gry-grm

LS: crm-gry, mcrxln, dense and Sh: gry-lt gry some blk

LS and Sh: A.A.

LS: crm, mcrxln, dense part friable, sub chalky

LS: A.A. with some Sh: gry-grm

LS: crm-tan-brwn, fxln, some ool, dense, some Sh: A.A.

LS: A.A., Sh: gry-drkgry some gm

LS: crm-tan, mcrxln-fxln, dense, and Sh: A.A.

Sh and LS: A.A.

LS: crm-brwn-tan, fxln, dense, ool, some vug por

LS: crm-gry, mcrxln, dense, some chalk, Sh: gry-drk gry

LS and Sh: A.A.

LS: gry-crm, fxln, dense, sli ool, Sh: gry-grm some drk gry

Sh: gry-drk gry some LS: A.A.

LS: gry-crm, fxln, dense, with Sh: gry-grm, few pieces of chert: white-dense NS, no vis por, no stain

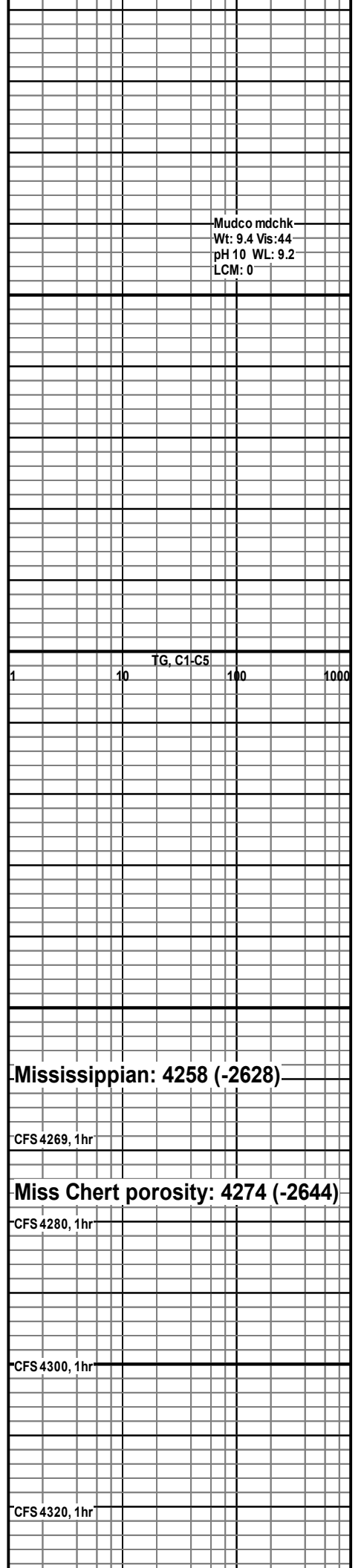
● Chert: white-tan, weathered, sli por, sli vug, good odor, good show free oil, tan-satur stain, good show gas, gold/yellow fluor

● Chert A.A.

● Chert: A.A. but more dense pieces

● Chert: white-tan some gry, dense no vis por, stained, good odor, show gas, gold/yellow fluor

● Chert: A.A.



Mudco mdchk
Wt: 9.4 Vis: 44
pH 10 WL: 9.2
LCM: 0

Mississippian: 4258 (-2628)

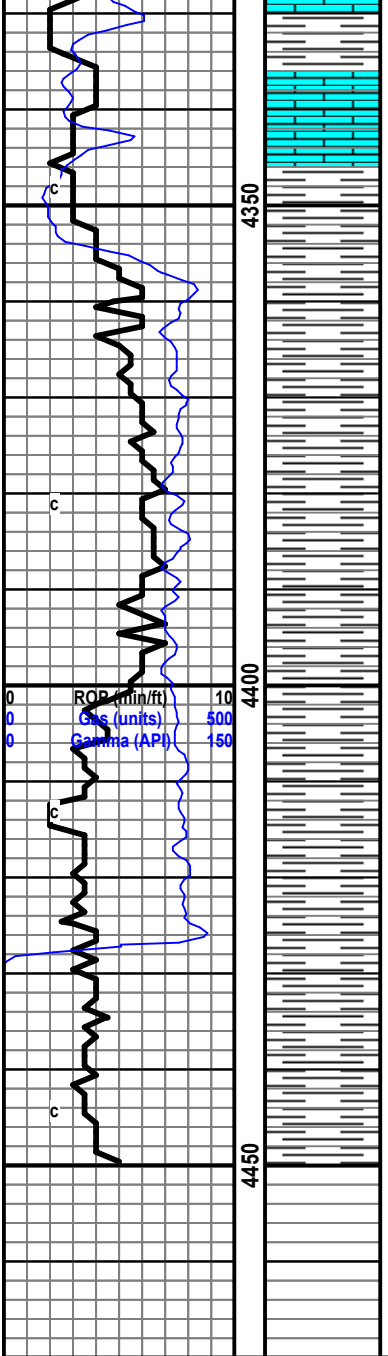
CFS 4269, 1hr

Miss Chert porosity: 4274 (-2644)

CFS 4280, 1hr

CFS 4300, 1hr

CFS 4320, 1hr



Sh: gry-lt gry-grn with some LS: tan, fxln, dense, no shows

LS: tan-crm, fxln, dense, no vis por, no stain

Sh: gry-lt gry, some gm

Sh: A.A.

Sh: A.A.

Sh: A.A.

Sh: A.A.

RTD: 4450

LTD: 4450

Kinderhook: 4350 (-2720)

TG, C1-C5
1 10 100 1000

ALLIED OIL & GAS SERVICE, LLC 062298

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTH LAKE, TEXAS 76092

SERVICE POINT: Medicine Lodge, KS

DATE <u>7-8-14</u>	SEC.	TWP.	RANGE	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>11:15 AM</u>	JOB START <u>12:00 Noon</u>	JOB FINISH <u>12:30 PM</u>
Chain Bunch LEASE	WELL # <u>B-2</u>	LOCATION <u>99 Springs Rd + 281 1/4 N1</u>			COUNTY <u>Barber</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)		<u>1/2 East 515</u>					

CONTRACTOR Pickrell OWNER White Exploration

TYPE OF JOB Surface

HOLE SIZE _____ T.D. _____

CASING SIZE 8 5/8 DEPTH 311-67

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 18 1/2 Bbls Freshwater

CEMENT AMOUNT ORDERED

205 sx Class A + 3760

COMMON A 205 sx @ <u>17.90</u>	<u>3669.50</u>
POZMIX @ _____	
GEL @ _____	
CHLORIDE <u>8 sx @ 64.60</u>	<u>512.00</u>
ASC @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
HANDLING <u>216.45 @ 2.48</u>	<u>536.79</u>
MILEAGE <u>62.47 @ 2.60</u>	<u>162.42</u>
TOTAL	<u>4898.91</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Gable

471-265 HELPER Ken Gable

BULK TRUCK

364 DRIVER Carl Gable

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 311' 8 5/8 casing
Break circulation with Rig
pump 5 fresh water
205 sx cement
displace with 18 1/2 water
leave 20' cement in pipe + shut in
cement + did circulate

SERVICE

DEPTH OF JOB <u>311'</u>	
PUMP TRUCK CHARGE <u>1512.33</u>	
EXTRA FOOTAGE @ _____	
MILEAGE <u>7 @ 7.70</u>	<u>53.90</u>
MANIFOLD @ _____	
<u>LU 7 @ 4.40</u>	<u>30.80</u>
_____ @ _____	

TOTAL 1596.95

CHARGE TO: White Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>X</u>	@	_____
	@	_____
	@	_____
	@	_____
	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 6495.86

PRINTED NAME Mike Kern

SIGNATURE [Signature]

DISCOUNT _____ IF PAID IN 30 DAYS

NET 4871.89

ALLIED OIL & GAS SERVICES, LLC 062245

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Medicine Lodge, TX

DATE <u>03-15-14</u>	SEC <u>01</u>	TWP. <u>31s</u>	RANGE <u>12w</u>	CALLED OUT <u>9:00am</u>	ON LOCATION <u>12:30am</u>	JOB START <u>11:30am</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Chain Ranch</u>		WELL # <u>B-2</u>	LOCATION <u>281 & 99 Springs Rd, 3/4m, 1/2c</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			S/INTO				

CONTRACTOR Pickett # OWNER White

TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4450
 CASING SIZE 5 1/4 17" DEPTH 4449
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500* test 2000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.77
 CEMENT LEFT IN CSG. 21'
 PERFS. _____

CEMENT
 AMOUNT ORDERED 50s x 60' 40:40 bag & 145s x class A ASC + 5# Kalsrad + 3% FL - 160 + .14# 41-P & 500gal ASF

DISPLACEMENT 103 Bbls Fresh H₂O
 EQUIPMENT
 PUMP TRUCK CEMENTER D. Folia
 # 471-265 HELPER R. Silley
 BULK TRUCK
 # 364 DRIVER C. Rackley
 BULK TRUCK
 # _____ DRIVER _____

COMMON class A <u>14'</u>	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>class A</u>	<u>145s</u>	@ <u>20.90</u>	<u>3030.00</u>
<u>Allied 6040 - 145s</u>	<u>50s</u>	@ <u>15.30</u>	<u>765.00</u>
<u>Kalsrad</u>	<u>725#</u>	@ <u>.93</u>	<u>710.50</u>
<u>Dobson</u>	<u>21#</u>	@ <u>9.80</u>	<u>205.80</u>
<u>FL-160</u>	<u>41#</u>	@ <u>18.90</u>	<u>774.90</u>
ASF	<u>12 Bbls</u>	@ <u>58.70</u>	<u>704.40</u>
HANDLING <u>249.32</u>	@ <u>2.78</u>		<u>618.31</u>
MILEAGE <u>7 ton mile</u>	<u>2.60</u>		<u>189.10</u>
TOTAL			<u>6998.51</u>

REMARKS:
Pipe on Bttm, Breaker, Rotate Pipe, Pressure test, Pump 500gals ASF pre flush, Plug lost & Mouse holes w/ 50s x 60' cement Pump 145s x A ASC cement, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp. w/ Fresh H₂O, See Steady Increase in PSI, Slow Rate, Bump Plug @ 103 Bbls Disp. total, Release PSI, Flats Del. H₂O
 THX

SERVICE			
DEPTH OF JOB	<u>4448</u>		
PUMP TRUCK CHARGE			<u>2765.75</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>7</u>	@ <u>7.00</u>	<u>49.00</u>
MANIFOLD <u>Rotating Lead</u>	@		<u>275.00</u>
<u>Light Vehicle</u>	<u>7</u>	@ <u>4.40</u>	<u>308.00</u>
TOTAL			<u>3125.95</u>

CHARGE TO: White Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT			
<u>1-AFU Float Shoe</u>	@		<u>545.00</u>
<u>1-Catch Down Plug Assy</u>	@		<u>32.50</u>
<u>1-Cement Basket</u>	@		<u>395.00</u>
<u>12-Centralizers</u>	@	<u>57.00</u>	<u>684.00</u>
<u>25-Rotating Screen Molds</u>	@	<u>141.00</u>	<u>3525.00</u>
TOTAL			<u>5974.00</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 15597.96
 DISCOUNT _____ IF PAID IN 30 DAYS
Field est. Net 11230.54

PRINTED NAME Terry Baird White Exploration
 SIGNATURE Terry Baird White Exploration

5 1/2"