

Confidentiality Requested:

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1196201

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Duilling Fluid Management Dian
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	License #:
	Quarter Sec TwpS. R East West
Spud Date or         Date Reached TD         Completion Date or           Recompletion Date         Recompletion Date	County:         Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

	Page Iwo	1196201
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS. Chow important tang of formations papatrated D	stail all aaroo Bapart all final	apping of drill stome tools giving interval toolad, time tool

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-			Sample	
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
	CASING RECORD New Used							
		Report all strings set-o	conductor, surface, inte	ermediate, producti	on, etc.			
					# Sacks Used	Type and Percent Additives		
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD		· · · · · ·		
Purpose:         Depth Top Bottom         Type of Cement         # Sacks Used         Type and Percent Ar						ercent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								

Did you perform a hydraulic fracturing treatment on this well?	Yes	No
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes	No
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes	No

No(If No, skip questions 2 and 3)No(If No, skip question 3)No(If No, fill out Page Three of the ACO-1)

PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Pumping Gas Lift Flowing Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify) Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	HAYWORTH TRUST A 1-8
Doc ID	1196201

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	1292	Common	3% cc, 2% gel



#### DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET FILE: HYWRTHTRSTA1-8DST1

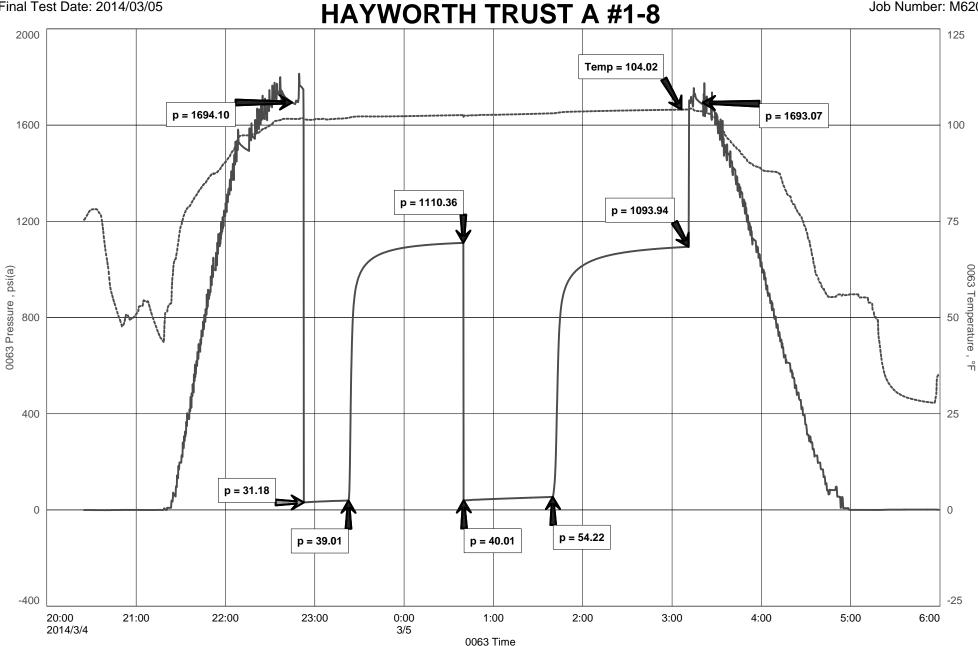
TIME ON: 2025 (3/4)

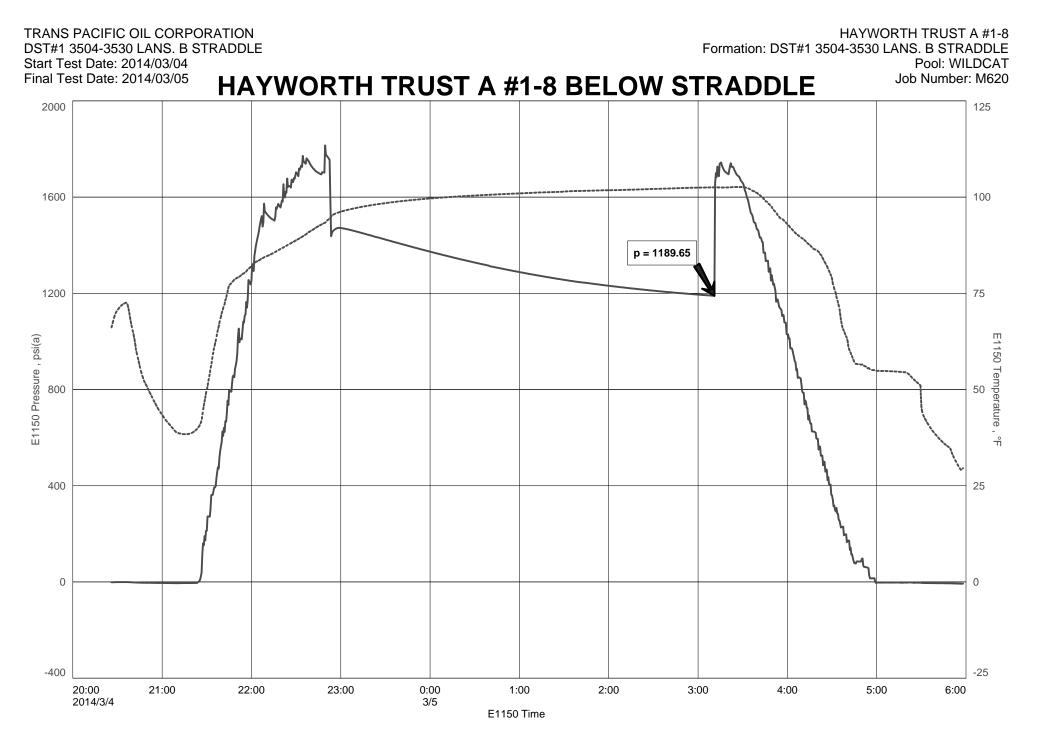
TIME OFF: 0600 (3/5)

Company TRANS PACIFIC OIL	CORPORATIC	N	_Lease & Well No. HA	AYWORTH TRUST	A #1-8			
Contractor AMERICAN EAGLE DR	ILLINC, LLC RIG	3	Charge to TRANS P	ACIFIC OIL CORPO	RATION			
Elevation 2098 KB Forma	ation	LANS.	B_Effective Pay		Ft. Ticke	No	M620	
Date 3/4/2014 Sec. 8	Twp	18 S Ra	ange1	8 W County	RUSH	State_	KANSAS	5
Test Approved By_ALEX CHAPIN			_ Diamond Representativ	veMIł	KE COC	HRAN		_
Formation Test No. 1 Ir	nterval Tested from	35	604 ft. to	3530 ft. Total D	epth	393	8 LTD ft.	
Packer Depth 3499 ft.			Packer depth					
Packer Depth3504 ft.	Size6 3/4	in.	Packer depth	NA	t. Size	6 3/4	in.	
Depth of Selective Zone Set	3530	)						
Top Recorder Depth (Inside)	34	493 <sub>ft.</sub>	Recorder Number	0063 C	ар	6,00	0 p.s.i.	
Bottom Recorder Depth (Outside)	35	527 <sub>ft.</sub>	Recorder Number_	6884 (	ap	6,27	<sup>25</sup> P.S.I.	
Below Straddle Recorder Depth	35	533 <sub>ft.</sub>	Recorder Number	E1150 C	ар	5,00	0 P.S.I.	
Mud Type CHEM Viscosi	ty54		Drill Collar Length	30 ft.	I.D	2 1/	/4ir	n
Weight 9.5 Water Loss	9.6	cc.	Weight Pipe Length	0 <sub>ft.</sub>	I.D	2 7	/8i	ir
Chlorides	9,100 <sub>F</sub>	P.P.M.	Drill Pipe Length	3449 <sub>ft.</sub>	I.D	3 1/	/2i	in
Jars: MakeSTERLINGSerial Nu	mberN/A	4	Test Tool Length	25 <sub>ft.</sub>	Tool Si	ze3 1/	/2-IFi	in
Did Well Flow? NO Rev	versed OutN	10	Anchor Length	26 <sub>ft.</sub>	Size	4 1/	2-FH	ir
Main Hole Size 7 7/8 Too	I Joint Size 4 1/2	XH_in.	408'TP Surface Choke Size	in.	Bottom	Choke Si	ze5/8i	ir
Blow: 1st Open: 2" RIGHT AWA	Y, INCREASIN	G TO 3	3/4"	(NO BB)				
2nd Open: NO BLOW THEN	AFTER 4 MIN	A VVW	SB INC TO 23/8"	(NO B	B)			
Recovered 32 ft. of GM ~100%	MUD W/ SOME GAS	SSY BUBE	BLES					-
Recovered 61 ft. of DM 100% M	IUD							
Recovered 93 ft. of TOTAL FL	UID							
Recoveredft. of								
Recoveredft. of				Pr	ce Job			
Recoveredft. of				Ot	her Charg	es		
Remarks: BELOW STRADDLE PSI	: 1189			Ins	surance			
3938 LTD 3958 RTD								
TOOL SAMPLE: ~100% MUD W/ SOM		S		То	tal			_
Time Set Packer(s) 11:00 P.M.	A.M. _P.M. Time Star	rted Off Bo	ttom3:15 A.M.	A.M. P.M. Maxim	um Tempe	erature	104°F	_
Initial Hydrostatic Pressure			(A)	1694 P.S.I.				
Initial Flow Period	Minutes	30	(B)	31 P.S.I. to (C	)	39	P.S.I.	
Initial Closed In Period	Minutes	75	(D)	1110 P.S.I.		_		
Final Flow Period	Minutes	60	(E)	40 P.S.I. to (F)		54 <sub>F</sub>	P.S.I.	
Final Closed In Period	Minutes	90	(G)	1094 P.S.I.				
Final Hydrostatic Pressure			(H)	1693 P.S.I.				

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TRANS PACIFIC OIL CORPORATION DST#1 3504-3530 LANS. B STRADDLE Start Test Date: 2014/03/04 Final Test Date: 2014/03/05 HAYWORTH TRUST A #1-8 Formation: DST#1 3504-3530 LANS. B STRADDLE Pool: WILDCAT Job Number: M620





# DIAMOND TESTING

## **General Information**

Company Name	TRANS PACIFIC OIL CORPORATION Job Number	M620
Well Name	HAYWORTH TRUST A #1-8 Representative	MIKE COCHRAN
Unique Well ID	DST#1 3504-3530 LANS. B STRADDLE Well Operator	TRANS PACIFIC OIL CORPORATION
Surface Location	SEC.8-18S-18W RUSH CO.KS. Report Date	2014/03/05
Field	WILDCAT Prepared By	MIKE COCHRAN
Well Type	Vertical Qualified By Test Unit	ALEX CHAPIN NO. 3

#### **Test Information**

Test Type	CONVENTIONAL
Formation	DST#1 3504-3530 LANS. B STRADDLE
Test Purpose (AEUB)	Initial Test

Start Test Date Final Test Date	2014/03/04 Start Test Time 2014/03/05 Final Test Time Well Fluid Type	20:25:00 06:00:00 01 Oil

0063

Gauge Name Gauge Serial Number

## Test Results

#### Remarks RECOVERED:

**32'** GDM ~100% MUD W/ SOME GASSY BUBBLES 61' DM 100% MUD **93' TOTAL FLUID** 

TOOL SAMPLE: ~100% MUD W/ SOME GASSY BUBBLES

## Hayworth Trust A 1-8

Drilling Report

API:	15-165-22056	STR:	8-18S-18W	County:	Rush
KB:	2098	Location:	3100 FSL 1175 FEL	State:	KS
	Anhydrite B/Anhydrite Topeka Heebner BKC Marmaton Arbuckle RTD		Log Tops: 1267' ( +831) -10' 1300' ( +798) -10' 3127' (-1029) -5' 3445' (-1347) -4' 3755' (-1657) flat 3835' (-1737) -11' 3872' (-1774) -14' 3954' (-1856)		

NOTICE: This document is confidential and contains proprietary information that shall not be reproduced or disclosed in any format without the express written permission of Trans Pacific Oil Corporation.

## I KANS PACIFIC OIL CORPORATION

## API #15-135-22056

LEASE

FIELD

SEC

SPUD

MUD UP

Formation

Anhydrite

Topeka

Heebner

Marmaton

Arbuckle

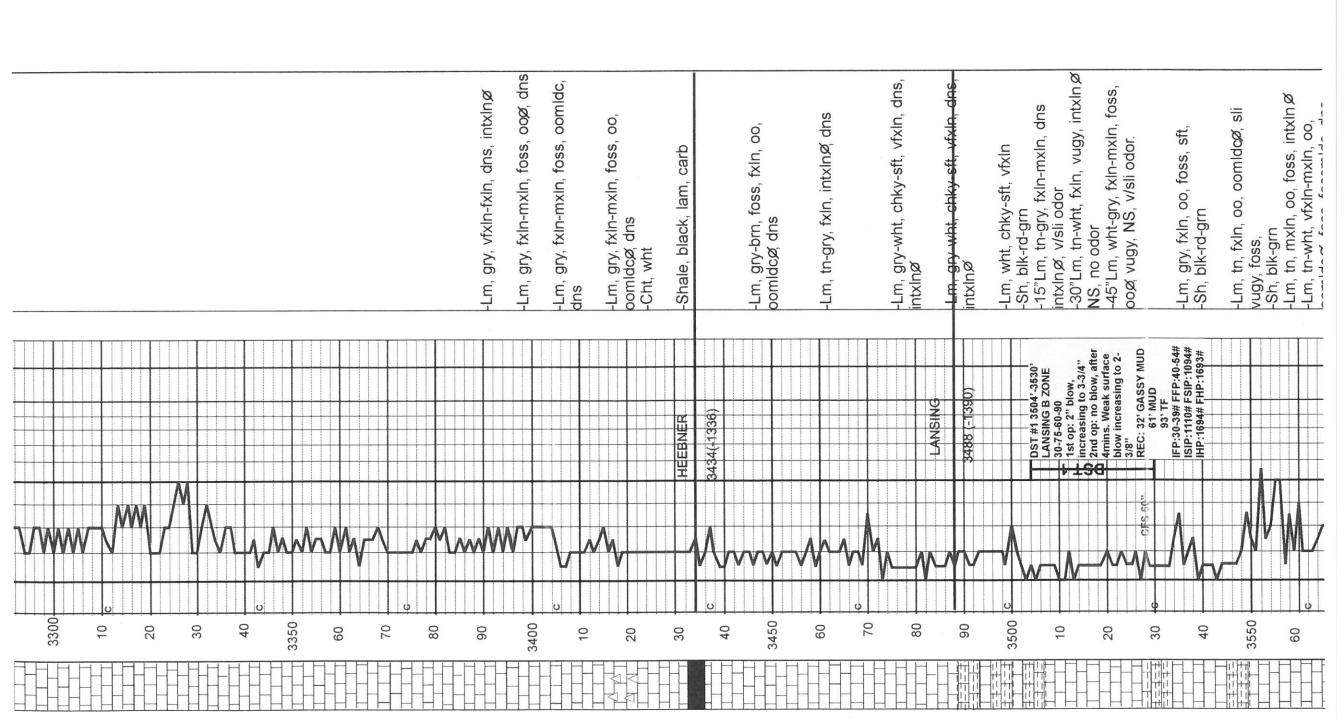
BKC

RTD

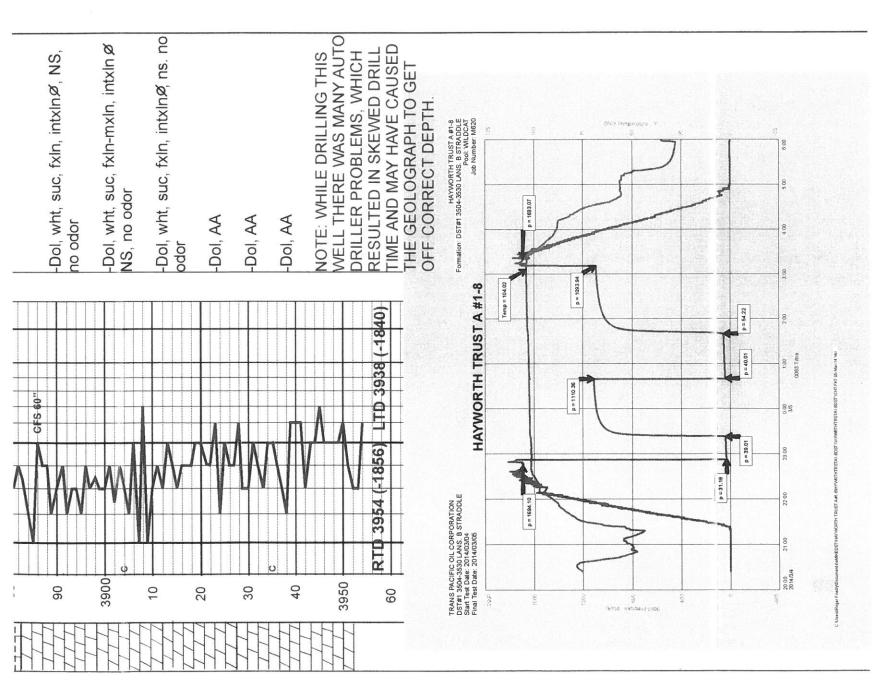
COUNTY

#### TRANS PACIFIC OIL As a result the tops were low to a straddle plug and LOG ce well the Suttle A 1-9, which is a producer. No shows were seen in the the Lansing B zone. After examining the logs, it was decided to run a st Lansing B zone, which turned up negative results. It was decided to pluce Hayworth Trust A #1-8. Note LTD is 16 feet high to RTD. **GEOLOGIST'S REPORT** DRILLING TIME AND SAMPLE LOG Chert SAMPLE DESCRIPTION Geologist on Well Alex Chapin **ELEVATIONS** 6 feet high to RTD Hayworth Trust "A" # 1-8 KB 2098 Rush Center North Cherty LS LOCATION 3100' FSL&1175' FEL DF as anticipated 8 TWSP 18S RGE 18W GL 2091 Rush STATE Kansas Measurements Are All CONTRACTOR American Eagle #3 From Kelly Bushing 2/24/14 COMP 3/5/14 Sh EGEND Carb 3954' (-1856) CASING 3938' (-1840) out LTD 3400 TYPE MUD CHEMICAL CONDUCTOR rust A # 1-8 did not drill SURFACE 8 5/8" @1292' SAMPLES SAVED FROM 3400 TO RTD 20 PRODUCTION NONE DRILLING TIME KEPT FROM \_\_\_\_\_3100 Arbuckle or the Lansing B zone. test on the Lansing B zone, which reference well the Suttle A 1 PER FOOT TO RTD ELECTRICAL SURVEYS Rate of Penetration Decreases 10 SAMPLES EXAMINED FROM 3400 TO RTD ANHYDR GEOLOGICAL SUPERVISION FROM 3200 DIL, DUCP, SONIC DRILLING 7 REFERENCE WELL\_Suttle A 1-9, 9-18S-18W, NABORS Sample Tops E-log Tops Struct REMARKS The Hayworth Pos. 1267 (+ 831)1267 (+831) abandon the -10 Base Anhydrite 1301 (+ 797) 1300 (+798) -10 3120 (-1022) Hayworth Trust A # 1-8 3127 (-1029) -5 andston 3434 (-1336) 3445 (-1347) -4 our 1.0 3748 (-1650) 3755 (-1657) flat 32 3828 (-1730) 3835 (-1737) -11 3866 (-1768) 3872 (-1774) 250 -14 60 20 DEPTH 80 90 LITHOLOGY

л.	
() ()	
ANHYGRITE (+ 797)	
BASE 1301	
90 + 1300 + 113000 + 1130000 + 1130000 + 1130000 + 1130000 + 11300000 + 113000000 + 1130000000 + 1130000000000	$ \begin{array}{c} 3100\\ 10\\ 20\\ 3150\\ 60\\ 60\\ 60\\ 60\\ 60\\ 60\\ 60\\ 60\\ 60\\ 6$



-Lm, gry, fxln, oo, foss, sft, -Sh, blk-rd-grn -Lm, tn, fxln, oo, oomldcø, sli vugy, foss,	-Sh, blk-grn -Lm, tn, mxln, oo, foss, intxln Ø -Lm, tn-wht, vfxln-mxln, oo, oomldcø, foss, fossmldc, dns	-Lm, wht, chky-sft, vfxIn, foss	-Lm, wht, chky-sitt, vtxin -I m_wht_fxin_intxin@	-Lm, wht, fxln, foss, sli oo	-Lm, wht, vfxIn-fxIn, chky-sft, oo,	foss -Sh, blk	-Lm, wht, vfxI-mxIn, oo, foss, chky-sft	-Sh, blk	-Lm, wht, chky-blky, oo, vfxIn-fxIn, foss		-Sh, blk -Sh, blk, carb	ality and and and all a	-Lm, tn-gry, nra-ans, vrxin -Sh, blk, carb	-Lm, tn-gry, hrd-dns, vfxln Sh bik car	-Lm, tn, vfxln, hrd-dns -Sh, blk	-Lm, wht-tn, vfxln, dns, chky-sft,	sii oo, ioss -Lm, wht, vfxln, hrd-dns, oo,	oomldcø	-Lm, wht, vfxIn, hrd-dns	-Lm, wht, vfxIn-fxIn, hrd-dns, sli oo	-Lm, gry-wht, vfxIn, hrd, oo	1 m whtth vityla hrd_das		-Sh, blk-rd-gry -Cht, tn	-Lm, wth, vfxIn, chky-sft, -Sh, blk-gry-red	-Lm, wht, vfxIn, hrd-dns, foss -Sh_blk-rd-brn	-Sh, blk-red-carb	-Cnt, wht -Lm, wht, fxln, oo, dns, intxlnø -Sh, blk-grn-rd
40 41 110# FSIP: 40-64# 110# FSIP: 40-64# 110# FSIP: 1094# 110# FSIP: 1094# 110# FSIP: 1094# 110# FSIP: 1094# 110# 1693# 110# 169						20				3650				8		3700	10			30	40	3750 <sup>C</sup> 8KC 3748 (-1650)		09				3800
										3													<u></u> <u></u> 				$\frac{1}{2} = \frac{1}{2} = \frac{1}{2}$	



ALLI	IED		BAS SER		LLC	054989					
REMIT TO P.O. BOX 31 RUSSELL, KAN	ISAS 676	65			VICE POINT:	11 165					
DATE 2-26-14 SEC.	TWP.	RANGE 18	CALLED OUT	ON LOCATION	JOB START	JOB FINISH					
Hayworth Trust					COUNTY COUNTY	STATE STATE					
LEASE A WELL # / OLD OR NEW (Circle one)	-8		cross Ks 15	IN Yes	Rush	KJ					
OLD OK NEW (Circle one)		- Winto-					1				
CONTRACTOR America	44 29	g/c #3	OWNER			n maarin maaring ay aga ca barang sa					
TYPE OF JOB Long Su HOLE SIZE 12 1/4	Ctace	1292	CEMENT				<ul> <li>come veget</li> </ul>				
CASING SIZE 85/8 23		PTH 1291	AMOUNTO	RDERED 50C	20039	arc					
TUBING SIZE		PTH		2.30	gel	0					
DRILL PIPE TOOL		PTH		· · · · · · · · · · · · · · · · · · ·			1 2 3				
PRES. MAX		PTH NIMUM	COMMON	500	align	8950,00					
MEAS, LINE	SH	OE JOINT 30			@	.0.100.00					
CEMENT LEFT IN CSG. ,30	0.33		GEL	9.4		219,96					
PERFS. DISPLACEMENT		80 14 561	CHLORIDE	17.63	@64.00	1128,32					
······································			ASC		@ @	21-10-11-11-11-11-11-11-11-11-11-11-11-11					
EQUI	IPMENT				@			1.			
PUMPTRUCK CEMENTE		Glenn G	999999	¥	@						
# 409 HELPER .					@ 	*10-00 CLUB (0.00 CLUB					
BULK TRUCK		2		and a second	@						
# <u>481</u> DRIVER BULK TRUCK	Kevi	n K			@	· · · · · · · · · · · · · · · · · · ·					
# DRIVER				FILE IS OV	@	1 Million Com					
			HANDLING	3 90.61 (p) 140.26 the	@ 2.48	1340,87					
REA	ARKS:		MULEAUE ]	· · · · · · · · · · · · · · · · · · ·		1924.67					
1.L.I			3. a		TOTAL	13563.82					
				SERVI	CE						
Sec log			•			>					
			DEPTH OF J	OB CK CHARGE	2213						
			EXTRA FOC	#171.171.001.000.000	@						
Cement did a	circi	alate.		BO HV.MIL	@ 7.70	1231.00					
	7. L	-yau !!	MANIFOLD	1.1.17	@	100					
		-yau : i	30	>LV.MI	@ 9,90	132.00					
CHARGE TO: Trans Pa	- 0		n many second and the many of the many of the second s	-		-					
	2 C.				101141	2576.75					
STREET					10111	a series and a series of the					
CITYSTA	\TE	ZIP		PLUG & FLOAT EQUIPMENT							
				1100 & FLOA	I BYOH HER	()					
			85% R	abernia	@104.81	0 104-80	and a second secon				
			baffle	plate	@ 2.56.00	256,00	and and a second second				
To: Allied Oil & Gas Servic	ces, LLC					• • • • • • • • • • • • • • • • • • •					
You are hereby requested to				. بها ا با ا ا ا ا ا ا مناو ا با بو ۱۹۰۷ مند معطور معاوم المالية.	@						
and furnish cementer and h							-				
contractor to do work as is done to satisfaction and sup					TOTAL	360.80	1				
contractor. I have read and				80 S.		<ul> <li>And and a final second difference and a filled a contractions</li> </ul>					
TERMS AND CONDITION				(If Any)							
•	,	1	TOTAL CH/	RGES 1650	1.37	5	a rayara	77775			
PRINTED NAME Dere	y K	eever	DISCOUNT	4035.14	IF PA1	DIN 30 DAYS	비스오님,	山区区而			
2	1	19	- 201				1 MAG 1	0.00.00			
SIGNATURE Lab	Z		not	12466.2	5	2	HAN I.	120日世			
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2							Lang [ + = + + + + + + + + + + + + + + + + +	• • • • • • • • • • • • • • • •			
anatana antana ana ana ana ana ana ana a				a na da na da ana ang ang ang ang ang ang ang ang an	Same Section		J.				

## ALLIED OIL & GAS SERVICES, LLC + 062703

OWNER same

CEMENT

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SERVICE POINT: great Bend SOUTHLAKE, TEXAS 76092 3-5-14 CALLED OUT 10:00 am ON LOCATION JOB START 6:00pm JOB FINISH 7:30 pm SEC RANGE TWP 18 8 DATE STATE COUNTY LOCATION lacross I south to nRd WELL # LEASE Trus south west cloto OLD OR NEW (Circle one) Iver 2

CONTRACTOR american eagle

TYPE OF JOB Roland	alice
HOLE SIZE 72	T.D. 3959
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE 75	DEPTH 3859
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT

PUMPTRUCK # 398	CEMENTER Chades Kingen HELPER Mike Scothorn
BULK TRUCK #871- 112	DRIVER Josh Cllis
BULK TRUCK	
ił.	DRIVER

#### **REMARKS:**

Ran 3859' deils pipe & 1 st a 100 Kan 3039 dell pipe & 1274 2859 50 22 10 H20 MM 50 24 3.5 H20 48.13 Mud 2 Rol plaz @ 1330' 50 24 10 H20 My 50 24 3.5 H20 12.17 Mud 321 plaz @ 450' 50 24 9 BBI H20 MM 5024 3 H20 454 plaz @ 60' MM 20 20 24 plag Rat hole MM 30 24

CHARGE TO: trans pacific oil STREET \_\_\_\_

CITY\_\_\_\_\_STATE\_\_\_\_ \_\_\_ZIP\_\_\_

thank you!

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Derby Keever SIGNATURE X Derg Keever

AMOUNT ORDERED 200 27 60140 47.24 00 2000 00

COMMON 120	@ 17.70	2.148
POZMIX 80	@ 9.35	748.00
GEL 7	@ 23.40	163.80
CHLORIDE	(2	
ASC	@	
flooral 50	@ 2.97	148.30
	@	
	©	
	@	
	@	
	@	
	@	
HANDLING 214.75	@ 2.48	532.01
MILEAGE 8.96 × 30	2.60	699.58
	TOTAL	4.440.55

SERVICE

DEPTH OF JOB <u>J2</u> PUMP TRUCK CHAR	GE	2600. 47	
EXTRA FOOTAGE		C	
MILEAGE HUM	30	@ 7.70	231.00
MANIFOLD		_ @	
Lum	30	64.40	132.00
		@	

TOTAL 2.963. 4?

#### PLUG & FLOAT EQUIPMENT

(G)	 
(a)	
-	
 G	 
0	 
0	

TOTAL \_\_\_\_

SALES TAX (If Any)	A 7
TOTAL CHARGES 7. 404	-21-
DISCOUNT	IF PAID IN 30 DAYS
5.55	3.01