



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1196569
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1196569

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Beeson Trust 3-1
Doc ID	1196569

All Electric Logs Run

Borehole Compensated Sonic Log
Microresistivity Log
Dual Compensated Porosity Log
Dual Induction Log

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Beeson Trust 3-1
Doc ID	1196569

Tops

Name	Top	Datum
Anhydrite	2428	685
B/Anhydrite	2447	666
Topeka	3740	-627
Heebner	3979	-866
Toronto	3999	-886
Lansing	4024	-911
C	4065	-952
D	4080	-967
E	4118	-1005
F	4137	-1024
Muncie Creek	4208	-1095
H	4218	-1105
I	4256	-1143
J	4282	-1169
Stark Shale	4306	-1193
K	4315	-1202
L	4368	-1255
BKC	4398	-1285
Marmaton	4450	-1337
Altamont	4486	-1373
Pawnee	4539	-1426
Myrick Station	4579	-1466
Fort Scott	4593	-1480
Cherokee	4619	-1506

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Beeson Trust 3-1
Doc ID	1196569

Tops

Name	Top	Datum
Johnson Zone	4662	-1549
Up Morrow Sand	4788	-1675
Missippian	4795	-1682



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 141253
Invoice Date: Feb 1, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

73550

Customer ID	Field Ticket #	Payment Terms	
Land	62208	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Feb 1, 2014	3/3/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Beeson Trust #3-1		
150.00	CEMENT MATERIALS	ASC	20.90	3,135.00
450.00	CEMENT MATERIALS	Light Weight	15.95	7,177.50
16.00	CEMENT MATERIALS	Salt	26.35	421.60
900.00	CEMENT MATERIALS	Gilsonite	0.98	882.00
115.00	CEMENT MATERIALS	Flo Seal	2.97	341.55
12.00	CEMENT MATERIALS	Super Flush	58.70	704.40
688.50	CEMENT SERVICE	Cubic Feet Charge	2.48	1,707.48
1,188.00	CEMENT SERVICE	Ton Mileage Charge	2.60	3,088.80
1.00	CEMENT SERVICE	Production -- Bottom Stage	2,765.75	2,765.75
1.00	CEMENT SERVICE	Production -- Top Stage	2,406.25	2,406.25
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
3.00	CEMENT SERVICE	Credit Rig Time	475.00	-1,425.00
1.00	EQUIPMENT SALES	5-1/2 D V Tool	5,335.26	5,335.26
1.00	EQUIPMENT SALES	5-1/2 AFU Float Shoe	408.33	408.33
1.00	EQUIPMENT SALES	5-1/2 Latch Down Plug	324.09	324.09
13.00	EQUIPMENT SALES	5-1/2 Centralizer	57.33	745.29
2.00	EQUIPMENT SALES	5-1/2 Basket	394.29	788.58
1.00	CEMENT SUPERVISOR	Kelly Gabel		

APPROVED FEB 19 2014

PP

FEB 19 2014

45387
\$95,771.66

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 5,506.20

ONLY IF PAID ON OR BEFORE
Feb 26, 2014

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 141253
Invoice Date: Feb 1, 2014
Page: 2

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	62208	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Feb 1, 2014	3/3/14

Quantity	Item	Description	Unit Price	Amount
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		
1.00	OPERATOR ASSISTANT	Brandon Wilkinson		
			0.00	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 5,506.20

ONLY IF PAID ON OR BEFORE
Feb 26, 2014

Subtotal	
Sales Tax	
Total Invoice Amount	
Payment/Credit Applied	
TOTAL	

000

0.00	29,626.38
0.00	1,651.48
	31,277.86
5,506.20 -	
31,277.86 +	31,277.86
25,771.66 +	

ALLIED OIL & GAS SERVICES, LLC 062208

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Cadley, KS
2-2-14 2-2-14

DATE <u>2-1-14</u>	SEC. <u>1</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Basson Trust</u>	WELL # <u>3-1</u>		LOCATION <u>Scott City, N 704+835 CT W</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			TO <u>Falcon Rd 1 N 1/2 W S. 10</u>				

CONTRACTOR <u>Murfin #22</u>	OWNER <u>Basson</u>
TYPE OF JOB <u>Prod - 2-Stage</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4843</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4869</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL DV	DEPTH <u>2402</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>42.18</u>	
PERFS.	
DISPLACEMENT <u>114 3/4</u>	

EQUIPMENT			
PUMP TRUCK # <u>431</u>	CEMENTER <u>Kelly Gabel</u>	CEMENT	
	HELPER <u>Wayne McGilghy</u>	AMOUNT ORDERED <u>150 bags ASC</u>	
BULK TRUCK # <u>323-308</u>	DRIVER <u>Eddie (TWS)</u>	<u>gal 6# gilsonite</u>	
BULK TRUCK # <u>818 & 287</u>	DRIVER <u>Juan Mendez (TWS)</u>	<u>450 bags 1/4# floccul</u>	
<u>396 & 306</u>	<u>Brandon W. Kinross</u>	COMMON _____ @ _____	
		POZMIX _____ @ _____	
		GEL _____ @ _____	
		CHLORIDE _____ @ _____	
		ASC <u>160 bags @ 20.80</u>	<u>3135.00</u>
		<u>450 bags @ 15.95</u>	<u>7177.50</u>
		<u>Salt 16 bags @ 26.35</u>	<u>421.60</u>
		<u>Gilsonite 90# @ .98</u>	<u>88.20</u>
		<u>Flowal 115# @ 2.92</u>	<u>341.55</u>
		<u>Superflush 1260 @ 58.20</u>	<u>7047.00</u>
		HANDLING <u>688.5 cu ft @ 2.45</u>	<u>1707.48</u>
		MILEAGE <u>26.47 mi @ 45 x 2.50</u>	<u>3088.50</u>
		TOTAL	<u>17,458.33</u>

REMARKS:
performed flush mixed 150 bags case
100 bags salt replaced 6# gilsonite displaced
plug with 5760 water 64 hrs mud lift
flushing 5760 plug landed 64 hrs, 2 stages
oil from 5' exposed to 20' circulated for 4 hrs,
mixed 30525 PH 20 PH, mixed 450 SKS line
1/2# floccul downcomer, released plug & displaced
with 5760 water with 55# plug landed 64 hrs
connect dist. materials

CHARGE TO: Landmark Resources
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE [Signature]

SERVICE	
DEPTH OF JOB	<u>4843</u>
PUMP TRUCK CHARGE	<u>2406.35</u> <u>3765.15</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>MILV 45</u>	@ <u>7.20</u> <u>346.50</u>
MANIFOLD <u>Head</u>	@ _____ <u>275.00</u>
<u>MILV 45</u>	@ _____ <u>198.00</u>
	@ _____
<u>Big Time 3hrs</u>	<u>475.00</u> <u>-1425.00</u>
	TOTAL <u>4,566.50</u>

PLUG & FLOAT EQUIPMENT	
DV Tool	<u>5335.25</u>
AFU Float shoe	@ <u>408.33</u>
Lathead on Plug	@ <u>324.09</u>
13 - centerlines	@ <u>57.33</u> <u>745.29</u>
2 - baskets	@ <u>374.29</u> <u>748.58</u>
	@ _____
	TOTAL <u>7601.55</u>

SALES TAX (If Any) _____
TOTAL CHARGES 29,626.38
DISCOUNT 5,506.20 IF PAID IN 30 DAYS
24,120.17 Net.



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 141030
Invoice Date: Jan 23, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	62539	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jan 23, 2014	2/22/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Beeson Trust #3-1		
210.00	CEMENT MATERIALS	Class A Common	17.90	3,759.00
4.00	CEMENT MATERIALS	Gel	23.40	93.60
7.00	CEMENT MATERIALS	Chloride	64.00	448.00
227.08	CEMENT SERVICE	Cubic Feet Charge	2.48	563.16
466.20	CEMENT SERVICE	Ton Mileage Charge	2.60	1,212.12
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
1.00	CEMENT SERVICE	Swedge Manifold Rental	275.00	275.00
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	CEMENT SUPERVISOR	LaRene Wentz		
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		
		000		
		0 * *		
		8,758.13 +		
		2,101.90 -		
		6,656.23 * +		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,101.90

ONLY IF PAID ON OR BEFORE
Feb 17, 2014

Subtotal	8,407.63
Sales Tax	350.50
Total Invoice Amount	8,758.13
Payment/Credit Applied	
TOTAL	8,758.13

ALLIED OIL & GAS SERVICES, LLC 062539

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Da Rlo, TX
1-24-09

DATE <i>1-23-14</i>	SEC. <i>1</i>	TWP. <i>17</i>	RANGE <i>34</i>	CALLED OUT	ON LOCATION <i>11:00 AM</i>	JOB START <i>1:30 PM</i>	JOB FINISH <i>2:15 PM</i>	
LEASE <i>Deason Trust</i>		WELL # <i>3-1</i>		LOCATION <i>Peace 3E 35 12W Suidb</i>		COUNTY <i>Scott</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD				Type <i>4-6WC (Ecom) (12) 12W Suidb</i>				

CONTRACTOR *Martini 22* OWNER *Same*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *269'* CEMENT AMOUNT ORDERED *200 sks com 370 CC*

CASING SIZE *8 7/8* DEPTH *268.11* *2 20 gal*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON *210 sks @ 12.90 3752.00*

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. *15'* GEL *45 @ 23.90 936.00*

PERFS. CHLORIDE *75 @ 64.00 4480.00*

DISPLACEMENT *16.2651* ASC @

EQUIPMENT @

PUMP TRUCK CEMENTER *Lakens & Wanta*

422 HELPER *Wayne McShyghy*

BULK TRUCK DRIVER *Juan Mendez (TWS)*

818/887

BULK TRUCK DRIVER @

@

HANDLING *22708 87 @ 2.48 563.16*

MILEAGE *236 mi x 45 x 2.60 1212.12*

TOTAL *6073.88*

REMARKS:

*Mix 210 sks cement
Displace with water
Cement did circulate*

Thank you

CHARGE TO: *Landmark Resources*

STREET

CITY STATE ZIP

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Kelly Wilson*

SIGNATURE *Kelly Wilson*

SERVICE

DEPTH OF JOB *268.11'*

PUMP TRUCK CHARGE *1512.25*

EXTRA FOOTAGE @

MILEAGE *MTW 45 @ 7.70 346.50*

MANIFOLD *S wedge @ 2.75 123.75*

MTW 45 @ 4.40 198.00

TOTAL *9331.75*

PLUG & FLOAT EQUIPMENT

@
@
@
@
@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES *8,407.83*

DISCOUNT *2,101.90* IF PAID IN 30 DAYS

6,305.72 Net.



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources**

1616 S Voss rd Ste 600
Houston, TX 77057

ATTN: Saman Sharifaie

Beeson Trust #3-1

1-17s-34w Scott,KS

Start Date: 2014.01.29 @ 00:41:15

End Date: 2014.01.29 @ 10:39:15

Job Ticket #: 55626 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.03 @ 13:11:02

Landmark Resources
1-17s-34w Scott,KS
Beeson Trust #3-1
DST # 1
Marmaton
2014.01.29



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources
 1616 S Voss rd Ste 600
 Houston, TX 77057
 ATTN: Saman Sharifaie

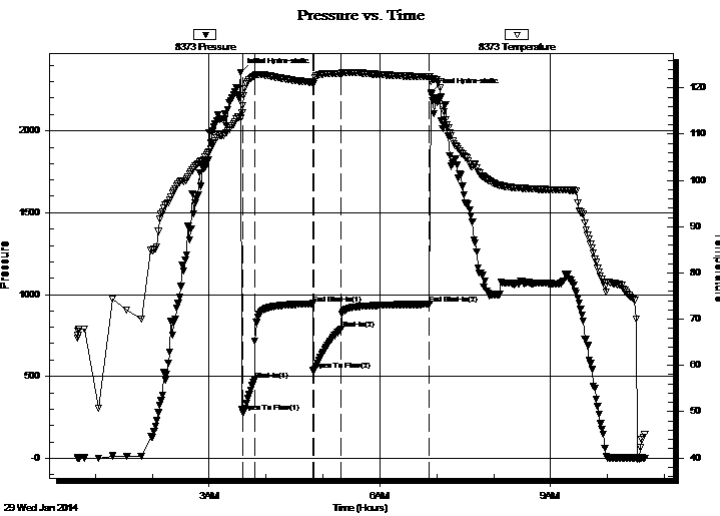
1-17s-34w Scott,KS
Beeson Trust #3-1
 Job Ticket: 55626 **DST#: 1**
 Test Start: 2014.01.29 @ 00:41:15

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 03:35:15 Tester: Brandon Turley
 Time Test Ended: 10:39:15 Unit No: 60
 Interval: **4433.00 ft (KB) To 4468.00 ft (KB) (TVD)** Reference Elevations: 3113.00 ft (KB)
 Total Depth: 4468.00 ft (KB) (TVD) 3103.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 10.00 ft

Serial #: 8373 Inside
 Press@RunDepth: 790.18 psig @ 4434.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.01.29 End Date: 2014.01.29 Last Calib.: 2014.01.29
 Start Time: 00:41:20 End Time: 10:39:15 Time On Btm: 2014.01.29 @ 03:33:15
 Time Off Btm: 2014.01.29 @ 06:53:45

TEST COMMENT: IF: BOB in 1 min.
 IS: BOB in 3 min.
 FF: BOB in 1 1/2 min.
 FS: BOB in 5 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2357.19	113.49	Initial Hydro-static
2	281.29	116.24	Open To Flow (1)
15	480.01	122.51	Shut-In(1)
76	944.13	121.22	End Shut-In(1)
77	535.10	121.34	Open To Flow (2)
106	790.18	123.15	Shut-In(2)
199	940.45	122.41	End Shut-In(2)
201	2230.68	121.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mcgo 5%g 55%o 40%m	0.61
2015.00	go 20%g 80%o	27.23
0.00	1395 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Landmark Resources

1-17s-34w Scott,KS

1616 S Voss rd Ste 600
Houston, TX 77057

Beeson Trust #3-1

Job Ticket: 55626

DST#: 1

ATTN: Saman Sharifaie

Test Start: 2014.01.29 @ 00:41:15

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:35:15

Time Test Ended: 10:39:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 60

Interval: **4433.00 ft (KB) To 4468.00 ft (KB) (TVD)**

Reference Elevations: 3113.00 ft (KB)

Total Depth: 4468.00 ft (KB) (TVD)

3103.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8356 Outside

Press@RunDepth: psig @ 4434.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.01.29

End Date:

2014.01.29

Last Calib.:

2014.01.29

Start Time: 00:41:49

End Time:

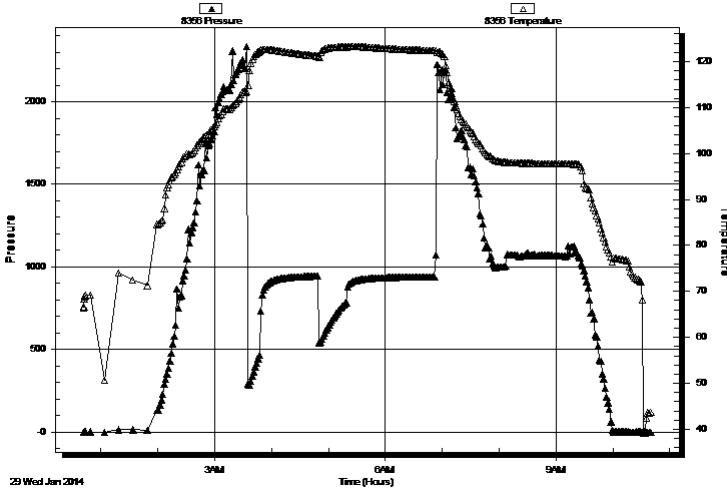
10:39:44

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: BOB in 1 min.
IS: BOB in 3 min.
FF: BOB in 1 1/2 min.
FS: BOB in 5 min.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mcgo 5%g 55%o 40%m	0.61
2015.00	go 20%g 80%o	27.23
0.00	1395 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources

1-17s-34w Scott,KS

1616 S Voss rd Ste 600
Houston, TX 77057

Beeson Trust #3-1

Job Ticket: 55626

DST#: 1

ATTN: Saman Sharifaie

Test Start: 2014.01.29 @ 00:41:15

Tool Information

Drill Pipe:	Length: 4195.00 ft	Diameter: 3.80 inches	Volume: 58.84 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 60.01 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4433.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			4406.00	
Shut In Tool	5.00			4411.00	
Hydraulic tool	5.00			4416.00	
Jars	5.00			4421.00	
Safety Joint	3.00			4424.00	
Packer	5.00			4429.00	28.00 Bottom Of Top Packer
Packer	4.00			4433.00	
Stubb	1.00			4434.00	
Recorder	0.00	8373	Inside	4434.00	
Recorder	0.00	8356	Outside	4434.00	
Perforations	29.00			4463.00	
Bullnose	5.00			4468.00	35.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources

1-17s-34w Scott,KS

1616 S Voss rd Ste 600
Houston, TX 77057

Beeson Trust #3-1

Job Ticket: 55626

DST#: 1

ATTN: Saman Sharifaie

Test Start: 2014.01.29 @ 00:41:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	mcgo 5%g 55%o 40%m	0.610
2015.00	go 20%g 80%o	27.227
0.00	1395 GIP	0.000

Total Length: 2139.00 ft Total Volume: 27.837 bbl

Num Fluid Samples: 0

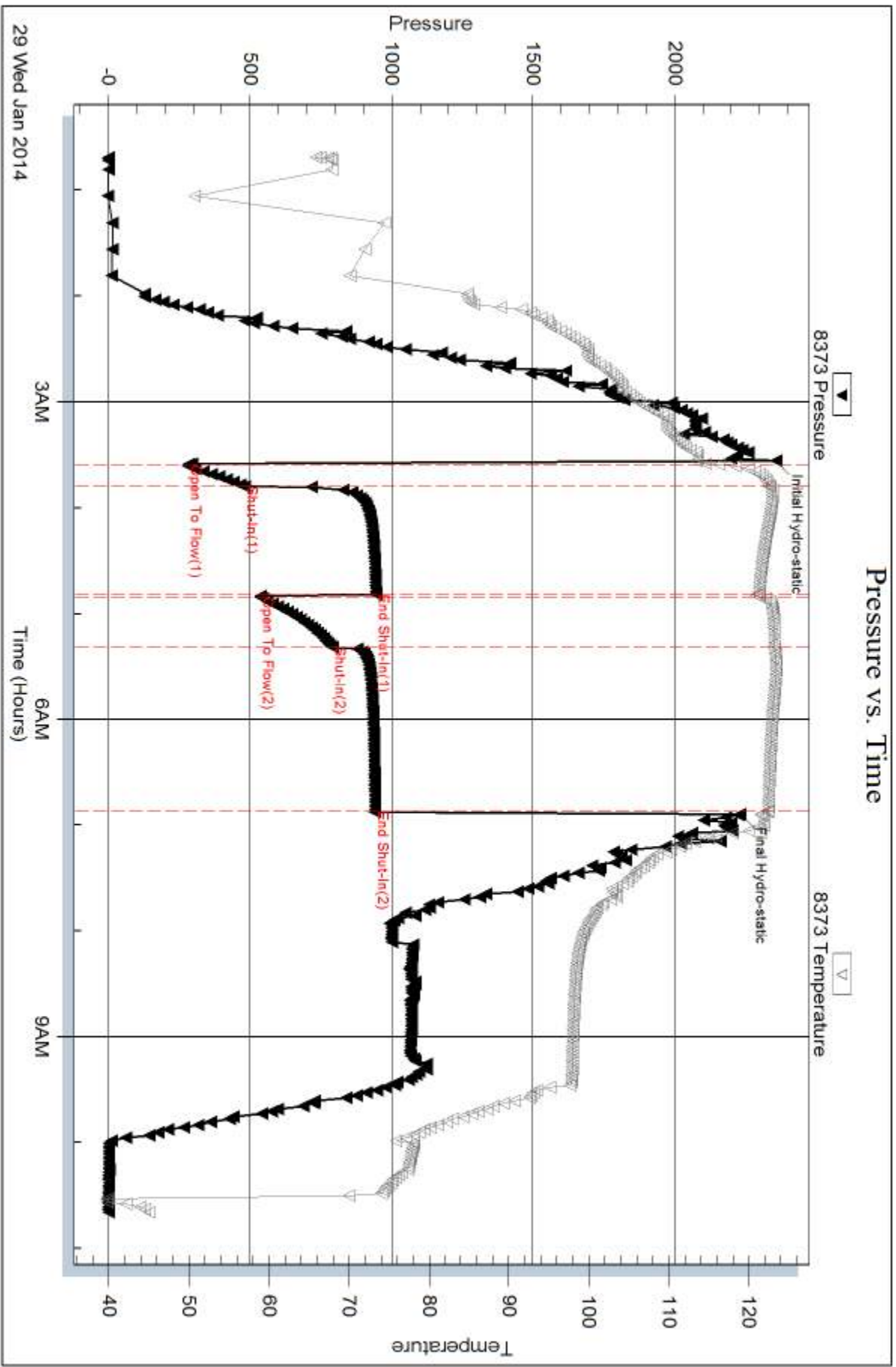
Num Gas Bombs: 0

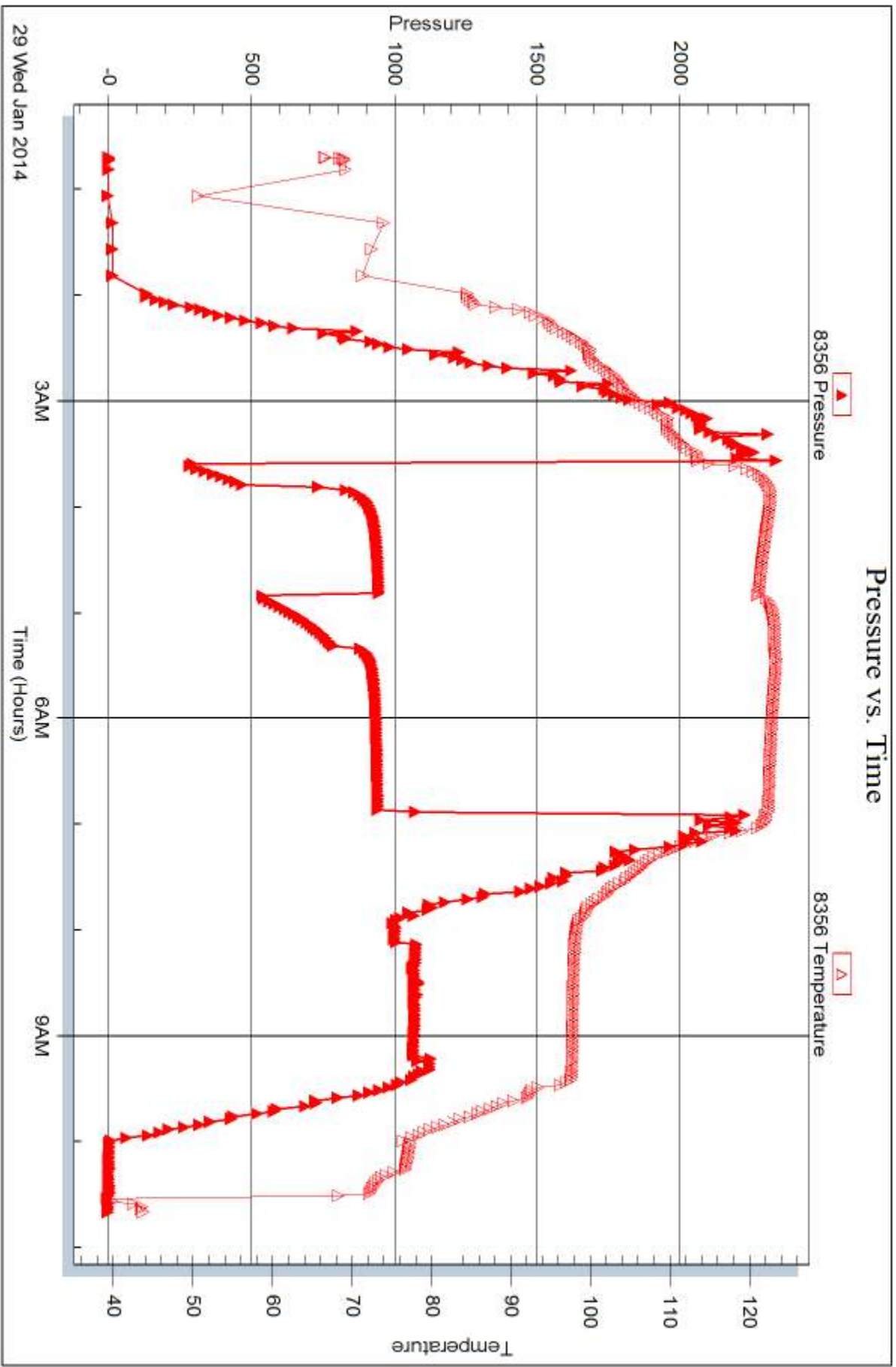
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 33@30=36







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources**

1616 S Voss rd Ste 600
Houston, TX 77057

ATTN: Saman Sharifaie

Beeson Trust #3-1

1-17s-34w Scott,KS

Start Date: 2014.01.29 @ 18:49:48

End Date: 2014.01.30 @ 02:23:48

Job Ticket #: 55627 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.03 @ 13:10:29



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources
 1616 S Voss rd Ste 600
 Houston, TX 77057
 ATTN: Saman Sharifaie

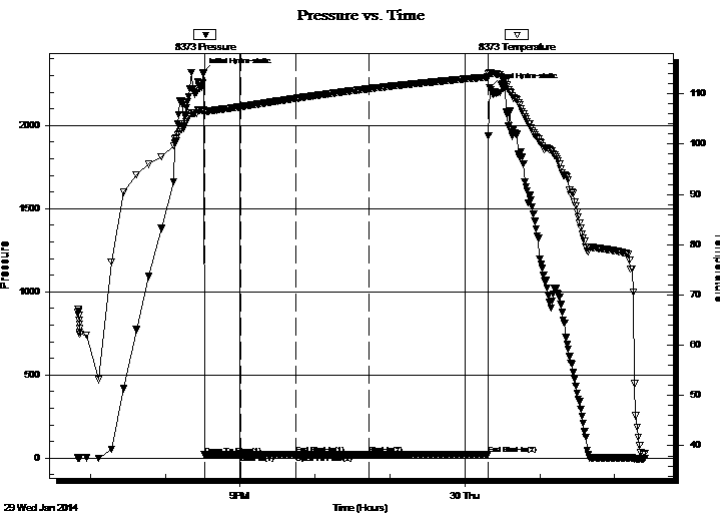
1-17s-34w Scott,KS
Beeson Trust #3-1
 Job Ticket: 55627 **DST#: 2**
 Test Start: 2014.01.29 @ 18:49:48

GENERAL INFORMATION:

Formation: **Altamont**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 20:31:18 Tester: Brandon Turley
 Time Test Ended: 02:23:48 Unit No: 60
 Interval: **4470.00 ft (KB) To 4492.00 ft (KB) (TVD)** Reference Elevations: 3113.00 ft (KB)
 Total Depth: 4492.00 ft (KB) (TVD) 3103.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 10.00 ft

Serial #: 8373 Inside
 Press@RunDepth: 20.22 psig @ 4471.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.01.29 End Date: 2014.01.30 Last Calib.: 2014.01.30
 Start Time: 18:49:53 End Time: 02:23:47 Time On Btm: 2014.01.29 @ 20:30:18
 Time Off Btm: 2014.01.30 @ 00:19:48

TEST COMMENT: IF: Surface blow died in 8 min.
 IS :No return.
 FF: No blow .
 FS:No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2317.94	106.68	Initial Hydro-static
1	19.46	106.36	Open To Flow (1)
30	20.60	107.43	Shut-In(1)
74	22.66	109.09	End Shut-In(1)
75	19.78	109.11	Open To Flow (2)
133	20.22	111.01	Shut-In(2)
228	22.40	113.33	End Shut-In(2)
230	2227.84	114.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100%m	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Landmark Resources
 1616 S Voss rd Ste 600
 Houston, TX 77057
 ATTN: Saman Sharifaie

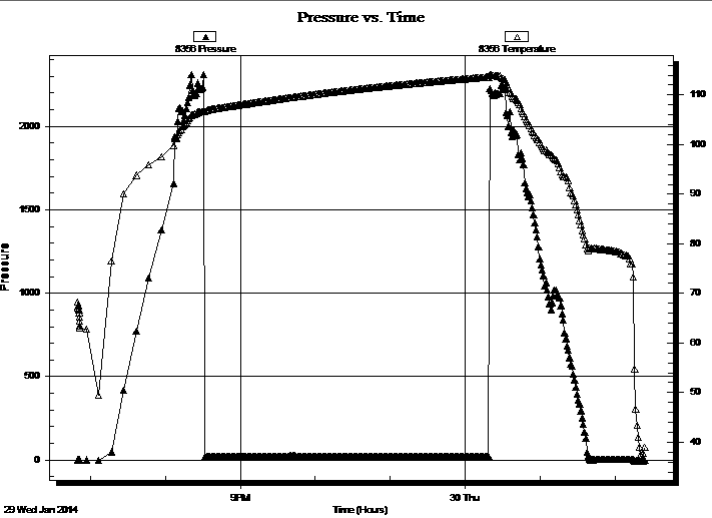
1-17s-34w Scott,KS
Beeson Trust #3-1
 Job Ticket: 55627 **DST#: 2**
 Test Start: 2014.01.29 @ 18:49:48

GENERAL INFORMATION:

Formation: **Altamont**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:31:18
 Time Test Ended: 02:23:48
Interval: 4470.00 ft (KB) To 4492.00 ft (KB) (TVD)
 Total Depth: 4492.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 3113.00 ft (KB)
 3103.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8356 Outside
 Press@RunDepth: psig @ 4471.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.01.29 End Date: 2014.01.30 Last Calib.: 2014.01.30
 Start Time: 18:49:46 End Time: 02:23:40 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Surface blow died in 8 min.
 IS :No return.
 FF: No blow .
 FS:No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100%m	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources

1-17s-34w Scott,KS

1616 S Voss rd Ste 600
Houston, TX 77057

Beeson Trust #3-1

Job Ticket: 55627

DST#: 2

ATTN: Saman Sharifaie

Test Start: 2014.01.29 @ 18:49:48

Tool Information

Drill Pipe:	Length: 4224.00 ft	Diameter: 3.80 inches	Volume: 59.25 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 60.42 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4470.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			4443.00	
Shut In Tool	5.00			4448.00	
Hydraulic tool	5.00			4453.00	
Jars	5.00			4458.00	
Safety Joint	3.00			4461.00	
Packer	5.00			4466.00	28.00 Bottom Of Top Packer
Packer	4.00			4470.00	
Stubb	1.00			4471.00	
Recorder	0.00	8373	Inside	4471.00	
Recorder	0.00	8356	Outside	4471.00	
Perforations	16.00			4487.00	
Bullnose	5.00			4492.00	22.00 Bottom Packers & Anchor

Total Tool Length: 50.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources

1-17s-34w Scott,KS

1616 S Voss rd Ste 600
Houston, TX 77057

Beeson Trust #3-1

Job Ticket: 55627

DST#: 2

ATTN: Saman Sharifaie

Test Start: 2014.01.29 @ 18:49:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud 100%m	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0

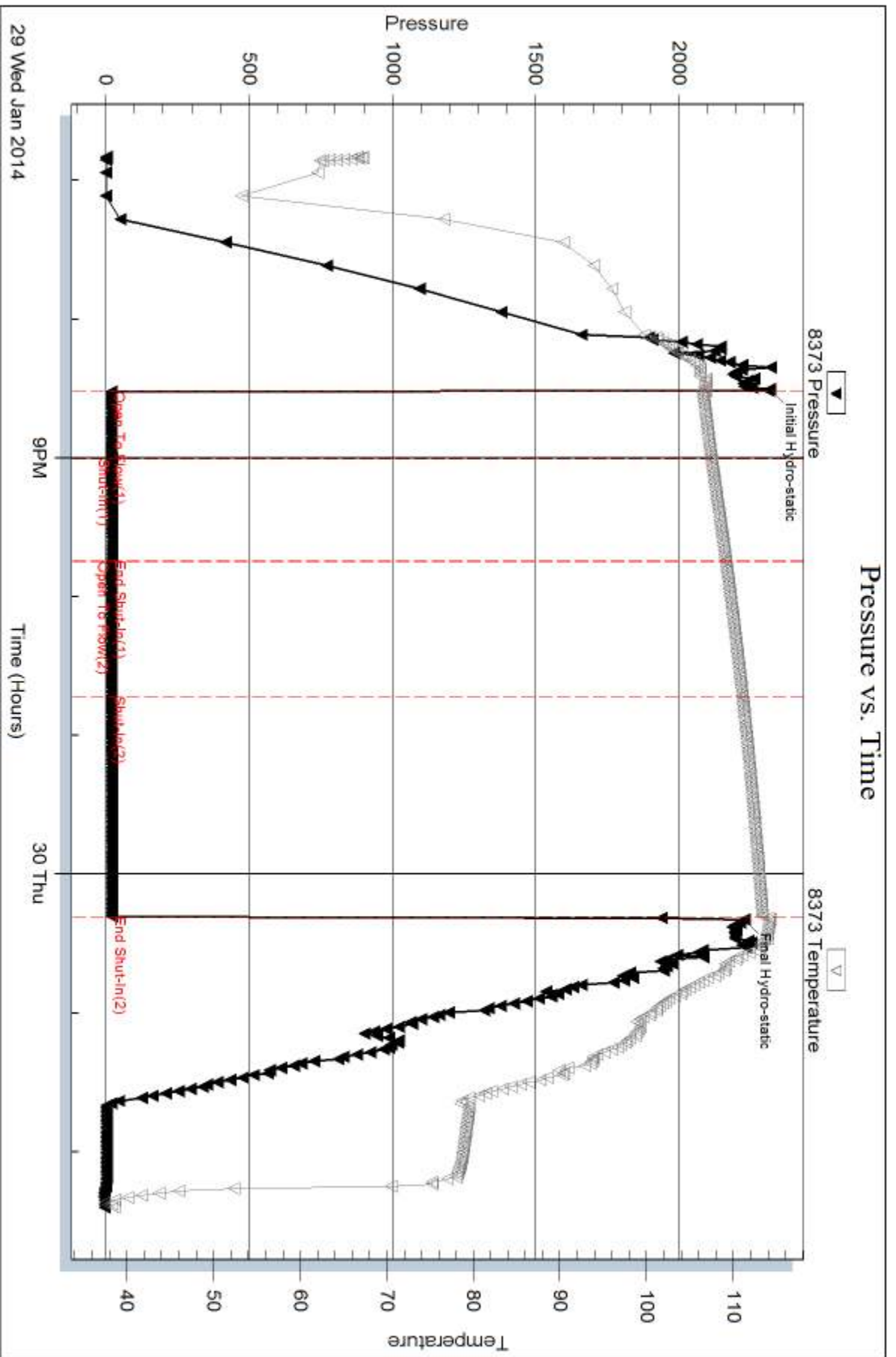
Num Gas Bombs: 0

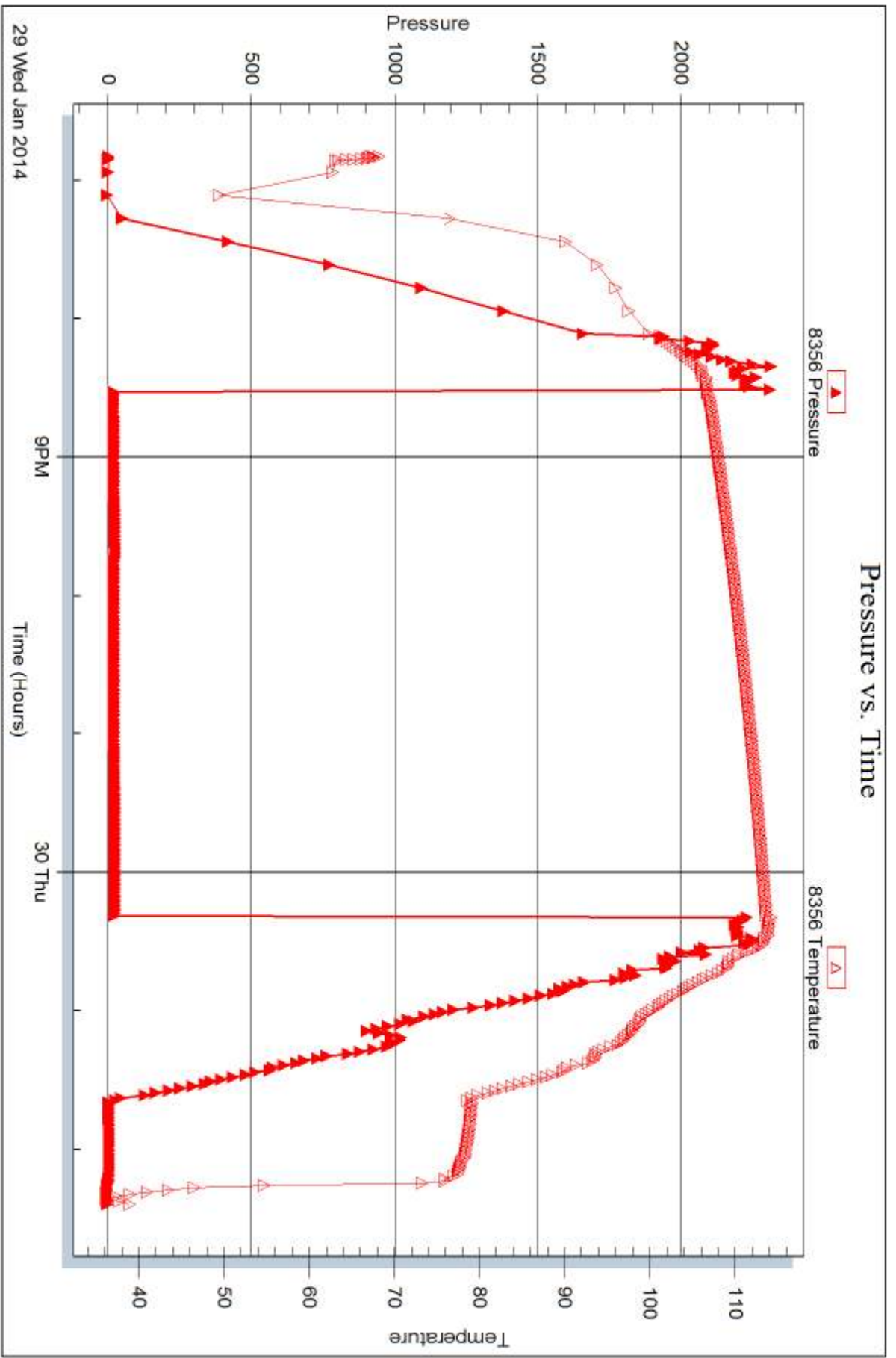
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources**

1616 S Voss rd Ste 600
Houston, TX 77057

ATTN: Saman Sharifaie

Beeson Trust #3-1

1-17s-34w Scott,KS

Start Date: 2014.01.31 @ 10:10:10

End Date: 2014.01.31 @ 17:04:10

Job Ticket #: 55628 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.03 @ 13:09:45



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources
 1616 S Voss rd Ste 600
 Houston, TX 77057
 ATTN: Saman Sharifaie

1-17s-34w Scott,KS
Beeson Trust #3-1
 Job Ticket: 55628 **DST#: 3**
 Test Start: 2014.01.31 @ 10:10:10

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 11:55:40
 Tester: Brandon Turley
 Time Test Ended: 17:04:10
 Unit No: 60
 Interval: **4628.00 ft (KB) To 4738.00 ft (KB) (TVD)**
 Reference Elevations: 3113.00 ft (KB)
 Total Depth: 4738.00 ft (KB) (TVD)
 3103.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 10.00 ft

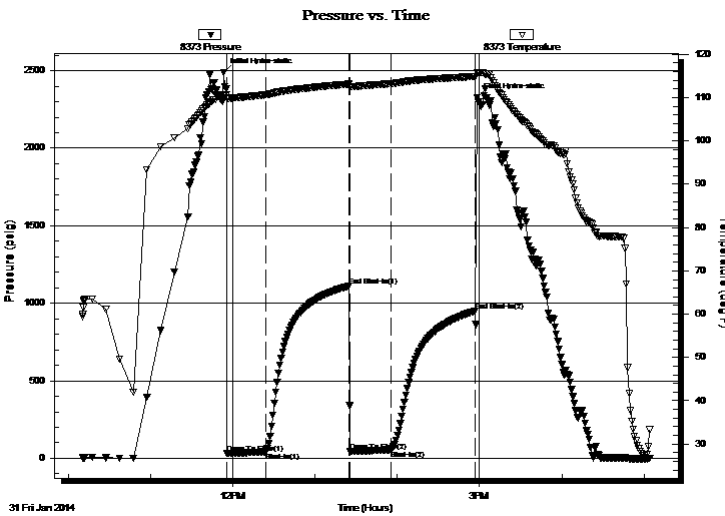
Serial #: 8373

Inside

Press@RunDepth: 53.36 psig @ 4629.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.01.31 End Date: 2014.01.31 Last Calib.: 2014.01.31
 Start Time: 10:10:15 End Time: 17:04:09 Time On Btm: 2014.01.31 @ 11:53:10
 Time Off Btm: 2014.01.31 @ 14:58:10

TEST COMMENT: IF: 1/2" blow built to 1 1/4"
 IS: No return.
 FF: No blow.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2488.74	110.45	Initial Hydro-static
3	30.07	109.92	Open To Flow (1)
31	39.51	110.63	Shut-In(1)
92	1110.29	113.12	End Shut-In(1)
93	44.38	112.59	Open To Flow (2)
123	53.36	113.23	Shut-In(2)
184	949.35	114.91	End Shut-In(2)
185	2327.49	115.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	mud 100%m	0.15

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources
 1616 S Voss rd Ste 600
 Houston, TX 77057
 ATTN: Saman Sharifaie

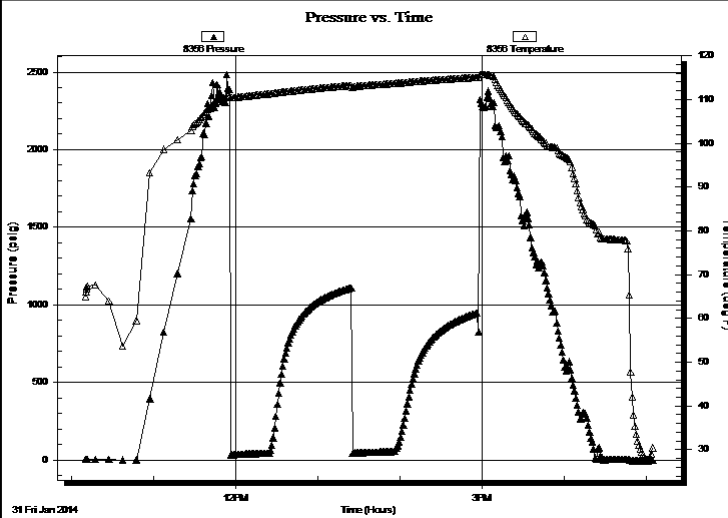
1-17s-34w Scott,KS
Beeson Trust #3-1
 Job Ticket: 55628 **DST#: 3**
 Test Start: 2014.01.31 @ 10:10:10

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:55:40
 Time Test Ended: 17:04:10
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 60
 Interval: **4628.00 ft (KB) To 4738.00 ft (KB) (TVD)**
 Total Depth: 4738.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Reference Elevations: 3113.00 ft (KB)
 3103.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8356 Outside
 Press@RunDepth: psig @ 4629.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.01.31 End Date: 2014.01.31 Last Calib.: 2014.01.31
 Start Time: 10:10:37 End Time: 17:04:31 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: 1/2" blow built to 1 1/4"
 IS: No return.
 FF: No blow.
 FS: No return.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
30.00	mud 100%m	0.15

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources

1-17s-34w Scott,KS

1616 S Voss rd Ste 600
Houston, TX 77057

Beeson Trust #3-1

Job Ticket: 55628

DST#: 3

ATTN: Saman Sharifaie

Test Start: 2014.01.31 @ 10:10:10

Tool Information

Drill Pipe:	Length: 4380.00 ft	Diameter: 3.80 inches	Volume: 61.44 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 62.61 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	4628.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	110.00 ft			
Tool Length:	138.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			4601.00	
Shut In Tool	5.00			4606.00	
Hydraulic tool	5.00			4611.00	
Jars	5.00			4616.00	
Safety Joint	3.00			4619.00	
Packer	5.00			4624.00	28.00 Bottom Of Top Packer
Packer	4.00			4628.00	
Stubb	1.00			4629.00	
Recorder	0.00	8373	Inside	4629.00	
Recorder	0.00	8356	Outside	4629.00	
Perforations	7.00			4636.00	
Change Over Sub	1.00			4637.00	
Drill Pipe	95.00			4732.00	
Change Over Sub	1.00			4733.00	
Bullnose	5.00			4738.00	110.00 Bottom Packers & Anchor

Total Tool Length: 138.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources

1-17s-34w Scott,KS

1616 S Voss rd Ste 600
Houston, TX 77057

Beeson Trust #3-1

Job Ticket: 55628

DST#: 3

ATTN: Saman Sharifaie

Test Start: 2014.01.31 @ 10:10:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	mud 100%m	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

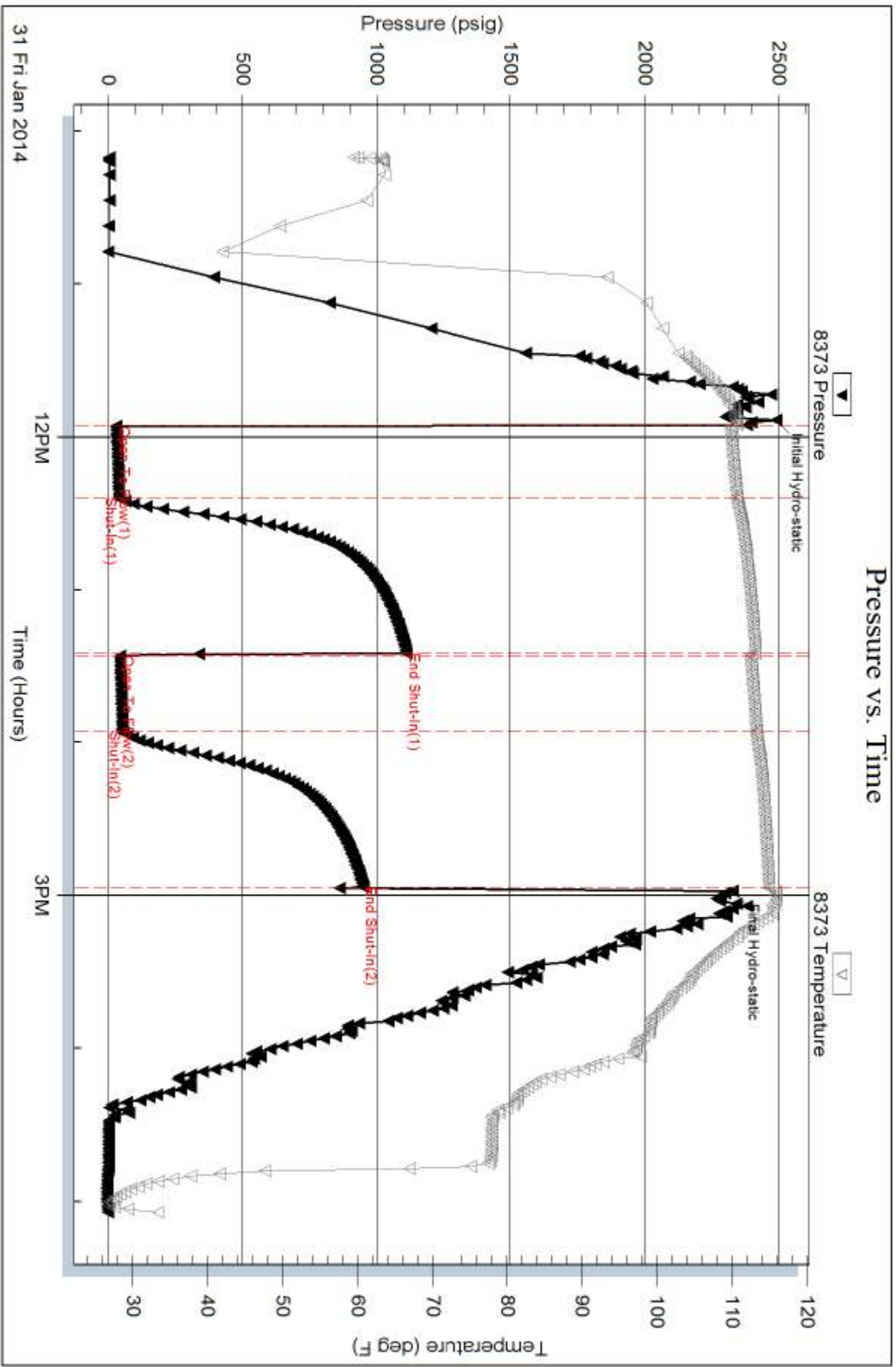
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

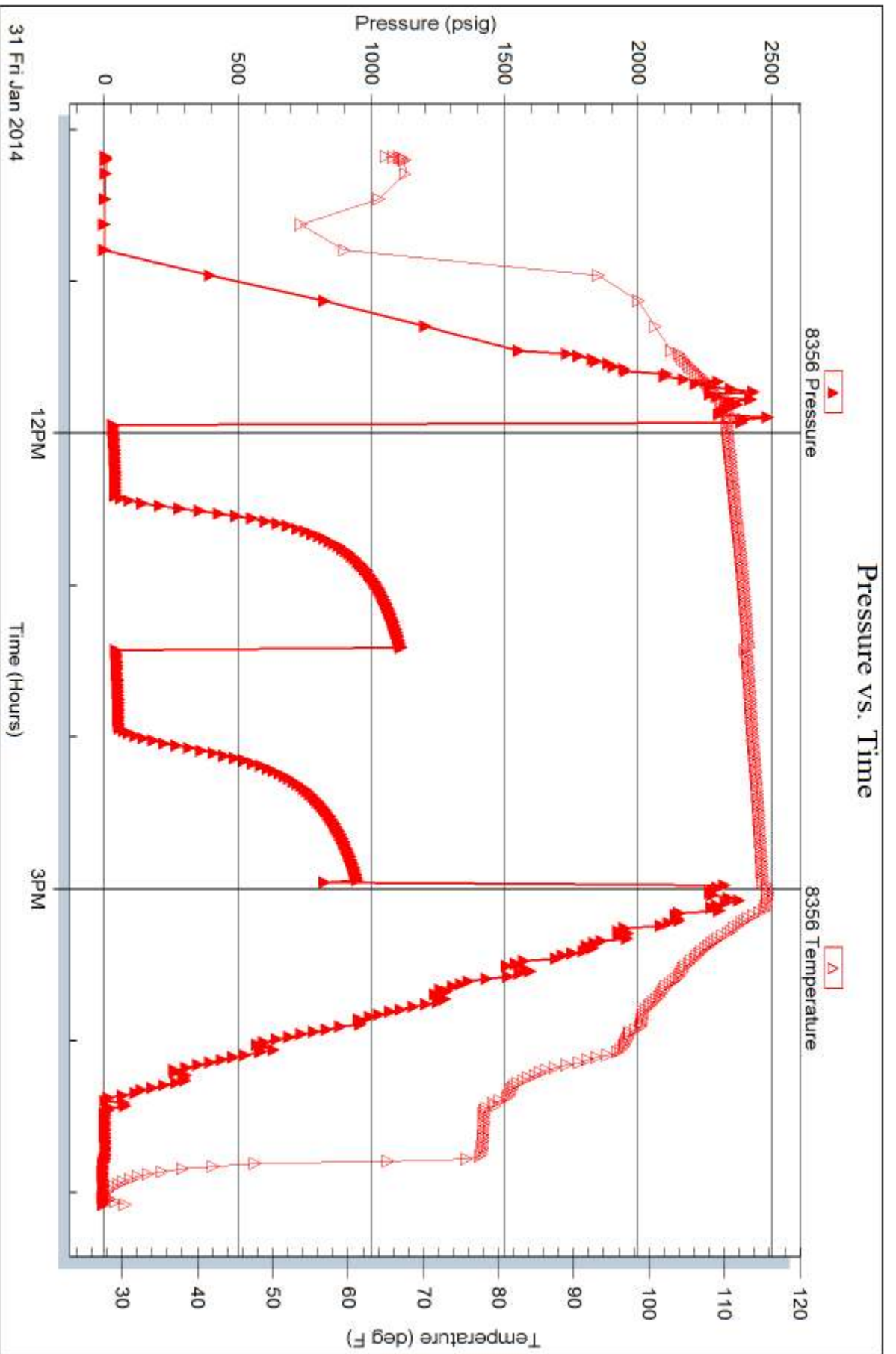


Serial #: 8356

Outside Landmark Resources

Beeson Trust #3-1

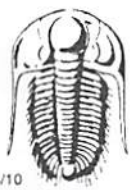
DST Test Number: 3



Triobite Testing, Inc

Ref. No: 55628

Printed: 2014.02.03 @ 13:09:47



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55626

Well Name & No. Beeson Trust 3-1 Test No. 1 Date 1-28-14
 Company Landmark Resources Elevation 3113 KB 3103 GL
 Address 1616 S VOSS Rd Ste 606 Houston, TX 77057
 Co. Rep / Geo. SAMM Sharifqie Rig Murfin 22
 Location: Sec. 1 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4433 4468 Zone Tested Margmorton
 Anchor Length 35 Drill Pipe Run 4195 Mud Wt. 9.3
 Top Packer Depth 4428 Drill Collars Run 238 Vis 57
 Bottom Packer Depth 4433 Wt. Pipe Run — WL 8.0
 Total Depth 4468 Chlorides 6000 ppm System LCM 3

Blow Description IF: BoB in 1 min.
FS: BoB in 3 min.
FF: BoB in 1 1/2 min.
FS: BoB in 5 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>2015</u>	<u>90</u>	<u>20</u>	<u>80</u>		
<u>124</u>	<u>MC90</u>	<u>5</u>	<u>55</u>	<u>40</u>	
	<u>1395 GIP</u>				

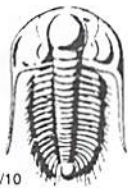
Rec Total 2139 BHT 123 Gravity 36 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2357 Test 1250 T-On Location 22:00
 (B) First Initial Flow 281 Jars 250 T-Started 00:41
 (C) First Final Flow 480 Safety Joint 75 T-Open 3:33
 (D) Initial Shut-In 944 Circ Sub 50.06 T-Pulled 6:48
 (E) Second Initial Flow 535 Hourly Standby 2 1/2 - 1h 100 T-Out 10:40
 (F) Second Final Flow 790 Mileage 36 - 55.80
 (G) Final Shut-In 940 Sampler
 (H) Final Hydrostatic 2230 Straddle

Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1730.80
 MP/DST Disc't —
 Sub Total 1730.80

Initial Open 15
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 90
 Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55627

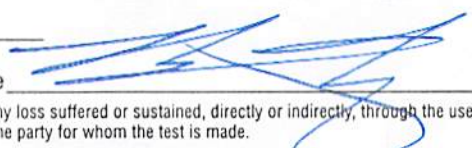
Well Name & No. Beeson Trust 3-1 Test No. 2 Date 1-29-14
 Company Landmark Resources Elevation 3113 KB 3103 GL
 Address _____
 Co. Rep / Geo. Sammy Shreffler Rig Murfin 22
 Location: Sec. 1 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4470 4492 Zone Tested Altamont
 Anchor Length _____ Drill Pipe Run 4224 Mud Wt. 9.5
 Top Packer Depth _____ Drill Collars Run 238 Vis 51
 Bottom Packer Depth _____ Wt. Pipe Run _____ WL 8.8
 Total Depth 4492 Chlorides 6400 ppm System LCM 3
 Blow Description IFI Surface blow died in 8 min.
FS! No return.
FF! No blow.
FS! No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1 BHT 113 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2317</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>18:30</u>
(B) First Initial Flow <u>19</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>18:49</u>
(C) First Final Flow <u>20</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>20:30</u>
(D) Initial Shut-In <u>22</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/L</u>	T-Pulled <u>00:45</u>
(E) Second Initial Flow <u>19</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>2:25</u>
(F) Second Final Flow <u>20</u>	<input checked="" type="checkbox"/> Mileage <u>36-</u> 55.80	Comments _____
(G) Final Shut-In <u>22</u>	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Ruined Shale Packer _____
(H) Final Hydrostatic <u>2227</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	Sub Total <u>0</u>
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder _____	Total <u>1630.80</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby _____	MP/DST Disc't _____
	<input type="checkbox"/> Accessibility _____	
	Sub Total <u>1630.80</u>	

Approved By _____ Our Representative 

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55628

Well Name & No. Beeson Trust 3-1 Test No. 3 Date 1-31-14
 Company Landmarks Resources Elevation 3113 KB 3103 GL
 Address _____
 Co. Rep / Geo. Samantha Sharifajie Rig Murfin 22
 Location: Sec. 1 Twp. 17S Rge. 34W Co. Scott State KS

Interval Tested 4628 4738 Zone Tested Johnson
 Anchor Length 110 Drill Pipe Run 4380 Mud Wt. 9.6
 Top Packer Depth 4623 Drill Collars Run 238 Vis 60
 Bottom Packer Depth 4628 Wt. Pipe Run _____ WL 8.8
 Total Depth 4730 Chlorides 6800 ppm System LCM 1

Blow Description IF: 1/2 blow built to 1 1/4,
IS: No return.
FF: No blow,
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30 BHT 114 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2488</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>9:10</u>
(B) First Initial Flow <u>30</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>10:10</u>
(C) First Final Flow <u>39</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>11:55</u>
(D) Initial Shut-In <u>1110</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>14:55</u>
(E) Second Initial Flow <u>44</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>17:10</u>
(F) Second Final Flow <u>53</u>	<input checked="" type="checkbox"/> Mileage <u>36-x2</u> 111.60	Comments _____
(G) Final Shut-In <u>949</u>	<input type="checkbox"/> Sampler _____	<u>loaded 2/1 3:15</u>
(H) Final Hydrostatic <u>2327</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input checked="" type="checkbox"/> Ruined Packer <u>320</u>
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>225</u>
Final Shut-In <u>60</u>	<input checked="" type="checkbox"/> Day Standby <u>1d 6.75h</u>	Total <u>2231.60</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1686.60</u>	

Approved By _____ Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.