



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1196676  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1196676

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Running Foxes Petroleum Inc.
Well Name	Triemer 9-14
Doc ID	1196676

Tops

Name	Top	Datum
Lansing	1430	-115
BKC	1806	-491
Cherokee	2062	-747
Mississippian	2454	-1139
Kinderhook	2800	-1485
Hunton	2944	-1629
Maqouketa	2978	-1663
Viola	3044	-1729
Simpson Shale	3137	-1822
St. Peter Sandstone	3164	-1849
Arbuckle	3212	-1897
Lamotte	3263	-1938





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 68720  
820/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 265270

Invoice Date: 01/13/2014 Terms: 0/0/30,n/30

Page 1

RUNNING FOXES PETROLEUM INC  
6850 S. HAVANA STREET, ST.400  
CENTENNIAL CO 80112  
(303)617-7242

TRIEMER 9-14  
45796  
9-16S-10E  
01-07-2014  
KS

REC'D JAN 17 2014

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	15.7000	1962.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7800	273.00
1118B	PREMIUM GEL / BENTONITE	235.00	.2200	51.70
1107	FLO-SEAL (25#)	30.00	2.4700	74.10

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
445 EQUIPMENT MILEAGE (ONE WAY)	70.00	4.20	294.00
515 TON MILEAGE DELIVERY	1.00	579.86	579.86

*T, per Roland take  
50% off on  
cement job Inv.*

Parts:	2361.30	Freight:	.00	Tax:	168.84	AR	4274.00
Labor:	.00	Misc:	.00	Total:	4274.00		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    PONCA CITY, OK 580/762-2303    OAKLEY, KS 785/672-8822    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    GILLETTE, WY 307/686-4914    CUSHING, OK 918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

265270

TICKET NUMBER 45796  
LOCATION Eureka, KS  
FOREMAN David Gardner

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

API # 15-111-20483

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-7-14	69160	Tridemer 9-14	9	16S	10E	Lyon	
CUSTOMER Running Foxes Petroleum Inc.			C+G Rig #2	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6855 S. Havana St. Ste. 400				445	Chris B.		
CITY Centennial				515	Colby IV + Seth V.		
STATE CO							
ZIP CODE 80112							

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 213' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 201' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 12.7 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 Bbl fresh water. Mixed 125 sks Class "A" cement w/ 3% tack, 2% gel, & 1/4" flo-seal/sk. Displace w/ 12.7 Bbl fresh water. Shut well in. Good circulation @ all times. 5 Bbl good cement slurry to pit. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870.00 ✓
5406	70	MILEAGE	4.20	294.00 ✓
11045	125 SKS	Class "A" Cement	15.70	1962.50 ✓
1102	350#	Case @ 3%	.78	273.00 ✓
1118B	235#	Gel @ 2%	.22	51.70 ✓
1107	30#	Flo-seal @ 1/4"/sk	2.47	74.10 ✓
5407	5.875 Tons	Ton Mileage Bulk Truck	1.41	579.86 ✓
			Subtotal	4105.16 ✓
			SALES TAX	168.84 ✓
			ESTIMATED TOTAL	4274.00 ✓
			"Thank You"	7.15 %

**completed**

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 265276

Invoice Date: 01/13/2014 Terms: 0/0/30,n/30

Page 1

RUNNING FOXES PETROLEUM INC  
6850 S. HAVANA STREET, ST.400  
CENTENNIAL CO 80112  
(303) 617-7242

TRIEMER 9-14  
45798  
9-16S-10E  
01-12-2014  
KS

REC'D JAN 17 2014

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	210.00	13.1800	2767.80
1118B	PREMIUM GEL / BENTONITE	720.00	.2200	158.40
1107A	PHENOSEAL (M) 40# BAG)	105.00	1.3500	141.75
1144	SP-402 (MUD CLEAN AGENT)	3.00	44.1000	132.30
1126A	THICK SET CEMENT	70.00	20.1600	1411.20
1110A	KOL SEAL (50# BAG)	350.00	.4600	161.00
1107A	PHENOSEAL (M) 40# BAG)	35.00	1.3500	47.25
4158	FLOAT SHOE FLAPPER 5 1/2	1.00	313.0000	313.00
4104	CEMENT BASKET 5 1/2"	2.00	240.0000	480.00
4130	CENTRALIZER 5 1/2"	12.00	50.5000	606.00
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	1085.00	1085.00
445 EQUIPMENT MILEAGE (ONE WAY)	70.00	4.20	294.00
515 TON MILEAGE DELIVERY	1.00	635.63	635.63
667 TON MILEAGE DELIVERY	1.00	635.63	635.63

*T, per Bolando  
take 50% off  
on cement job  
inv.*

Parts:	6485.45	Freight:	.00	Tax:	463.72	AR	9599.43
Labor:	.00	Misc:	.00	Total:	9599.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



265276

TICKET NUMBER 45798

LOCATION Eureka, KS

FOREMAN David Gardner

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

API # 15-111-20483

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-12-14	10910	Triemer 9-14	9	16S	10E	Lyon	
CUSTOMER		C+G DRLG. Rig 2		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				445	Chris B.		
CITY				515	Colby N.		
				667	Zevi A.		

JOB TYPE 4/5 HOLE SIZE 7 7/8" HOLE DEPTH 3263' CASING SIZE & WEIGHT 5 1/2" 17"  
 CASING DEPTH 3261' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.5#/gal-Lead SLURRY VOL 53 Bbl - Lead WATER gal/sk 10 - Lead  
13.6#/gal-Tail 24 Bbl - Tail Bump Plug 1400 PSI CEMENT LEFT in CASING 42' +/-  
 DISPLACEMENT 76 Bbl DISPLACEMENT PSI 900 RATE 5 BPM

REMARKS: Safety Meeting. Rig up to 5 1/2" casing. Break circulation w/ 10 Bbl Fresh water. Pump 10 Bbl Mud Flush (DV100), 10 Bbl Fresh water spacer. Mixed 190 SKS 60/40 Pozmix Cement w/ 4% Gel, + 1/2" Phenoseal/sk (Lead Cement). Mixed 70 SKS Thickset Cement w/ 5" Kolseal/sk, + 1/2" Phenoseal/sk (Tail Cement). Shut down. Washout pump + lines. Release Latch Down Plug. Displace w/ 76 Bbl Fresh water. Final pumping pressure of 900 PSI. Bump Plug to 1400 PSI. Release PSI. Plug Held. Good circulation @ all times. Job Complete. Rig down.

Latch Down Insert in collar 1st Joint.  
Baskets on #4 + 70  
Centralizers on #7 - 12

(Left 20 SKS 60/40 Pozmix on ground for Rat hole.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	70	MILEAGE	4.20	294.00
1131	210 SKS	60/40 Pozmix Cement	13.18	2767.80
1118B	720 #	Gel @ 4%	.22	158.40
1107A	105 #	Phenoseal @ 1/2" / SK	1.35	141.75
1144	3 Gals.	SP-402 (Mud clean out Agent (DV100))	44.10	132.30
1126A	70 SKS	Thickset Cement	20.16	1411.20
1110A	350 #	Kalseal @ 5" / SK	.46	161.00
1107A	35 #	Phenoseal @ 1/2" / SK	1.35	47.25
5407A	12.88 Tons	Ton Mileage Bulk Trucks	1.41	1271.26
4158	1	Floater Shoe Flapper 5 1/2"	313.00	313.00
4104	2	5 1/2" Cement Basket	240.00	480.00
4130	12	5 1/2" Centralizer	50.50	606.00
4454	1	5 1/2" Latch Down Plug w/ Insert	2166.75	2166.75
			Subtotal	9135.71
			SALES TAX 7.15 %	463.72
			ESTIMATED TOTAL	9599.43

**completed**

"Thank You"

5% Discount if Paid in 30 Days # 9119,46

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form, apply to this job.





# Diamond Testing General Report

**JAKE  
FAHRENBRUCH - TESTER  
Cell: (620) 282-8977**

P.O. Box 157  
Hoisington KS 67544  
Office: (800) 542-7313

## General Information

**Company Name** Running Foxes Petroleum, Inc.  
**Well Operator** Running Foxes Petroleum, Inc.  
**Contact** Chad Counts  
**Site Contact** Chad Counts  
**Field** Kizler North  
**Well Type** Vertical  
**Prepared By** Jake Fahrenbruch

**Well Name** Triemer #9-14  
**Unique Well ID** DST #1 Hunton 2943'-2953'  
**Surface Location** Sec 9-16s-10e-Lyon Co.-KS  
**Test Unit** #5  
**Pool** NA  
**Job Number** F227  
**Qualified By** Chad Counts

## Test Information

**Test Type** Bottom-Hole W/SHALE PACKER  
**Formation** Hunton 2943'-2953'  
**Start Test Date** 2014/01/10  
**Final Test Date** 2014/01/10

**Test Purpose** Initial Test  
**Gauge Name** Inside 5951  
**Start Test Time** 09:40:00  
**Final Test Time** 15:12:00

## Test Results

10 minute initial flow period: Weak blow at .25"  
30 minute initial shut-in period: No blow-back  
45 minute final flow period: Weak blow, built from .25" to .5"  
60 minute final shut-in period: No blow-back.

### Recovered:

5' Heavy Free Oil 100% oil  
5' OCM 15% oil, 85% mud  
----- Total Recovered Fluid: 10'  
----- Tool Sample: OCM; 15% oil, 85% mud  
----- Gravity: 19 (corrected to 60 Deg F)  
----- Bottom-Hole Temperature: 106 Deg F

### Pressures:

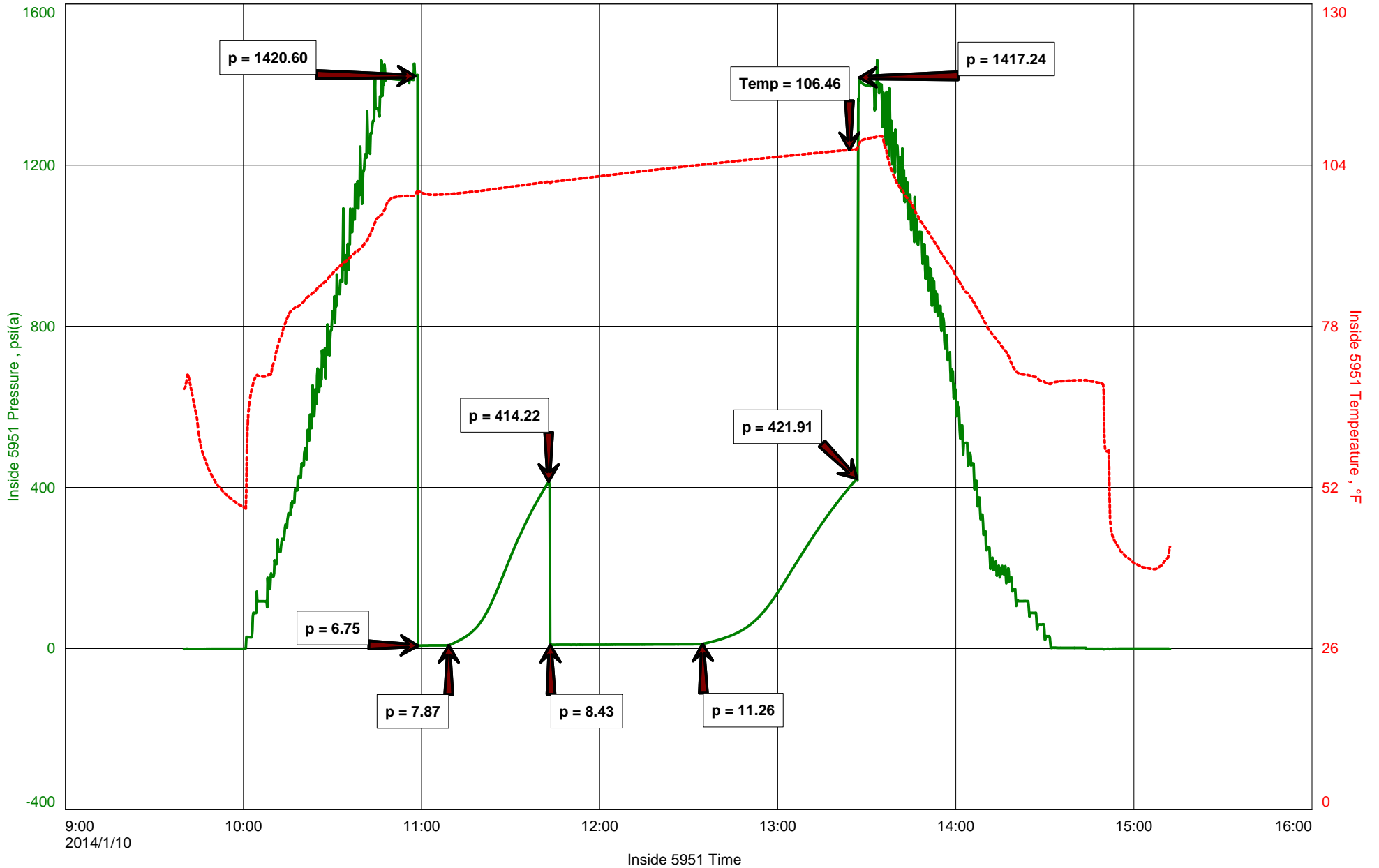
IHP: 1421  
IFP: 7-8  
ISIP: 414  
FFP: 8-11  
FSIP: 422  
FHP: 1417

Thanks

Running Foxes Petroleum, Inc.  
DST #1 Hunton 2943'-2953'  
Start Test Date: 2014/01/10  
Final Test Date: 2014/01/10

Triemer #9-14  
Formation: Hunton 2943'-2953'  
Pool: NA  
Job Number: F227

# Triemer #9-14





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: TRIEMER914DST1

TIME ON: 9:40 AM  
TIME OFF: \_\_\_\_\_

Company Running Foxes Petroleum, Inc. Lease & Well No. Triemer #9-14  
Contractor G&G Drilling, Rig #2 Charge to Running Foxes Petroleum, Inc.  
Elevation 1315' KB Formation \_\_\_\_\_ Hunton Effective Pay \_\_\_\_\_ FIELD: Kizler North Ft. Ticket No. F227  
Date 1-10-14 Sec. 9 Twp. \_\_\_\_\_ 16 S Range \_\_\_\_\_ 10E W County \_\_\_\_\_ Lyon State KANSAS  
Test Approved By Chad Counts Diamond Representative Jake Fahrenbruch

Formation Test No. ONE Interval Tested from 2943 ft. to 2953 ft. Total Depth 2953 ft.  
Packer Depth 2938 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 2943 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 2929 ft. Recorder Number 5951 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 2930 ft. Recorder Number 0062 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 45 Drill Collar Length 240 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 9.8 cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides 900 P.P.M. Drill Pipe Length 2678 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \*\*SHALE PACKER\*\* Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 10 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak blow, built to .25". No blowback.  
2nd Open: Weak blow, built from .25" to .5". No blowback.

Recovered 5 ft. of Heavy Free Oil 100% oil  
Recovered 5 ft. of OCM 15% oil, 85% mud  
Recovered \_\_\_\_\_ ft. of Total Recovered Fluid: 10'  
Recovered \_\_\_\_\_ ft. of Tool Sample: OCM 15% oil, 85% mud

Recovered _____ ft. of <u>Gravity: 19 (corrected to 60 Deg F)</u>	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 11:00 AM A.M. P.M. Time Started Off Bottom 1:25 PM A.M. P.M. Maximum Temperature 106 Deg F

Initial Hydrostatic Pressure..... (A) 1421 P.S.I.  
Initial Flow Period..... Minutes 10 (B) 7 P.S.I. to (C) 8 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 414 P.S.I.  
Final Flow Period..... Minutes 45 (E) 8 P.S.I. to (F) 11 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 422 P.S.I.  
Final Hydrostatic Pressure..... (H) 1417 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# Diamond Testing General Report

**JAKE  
FAHRENBRUCH - TESTER  
Cell: (620) 282-8977**

P.O. Box 157  
Hoisington KS 67544  
Office: (800) 542-7313

## General Information

<b>Company Name</b>	Running Foxes Petroleum, Inc.	<b>Well Name</b>	Triemer #9-14
<b>Well Operator</b>	Running Foxes Petroleum, Inc.	<b>Unique Well ID</b>	DST #2 Simpson Sand 3164'-3175'
<b>Contact</b>	Chad Counts	<b>Surface Location</b>	Sec 9-16s-10e-Lyon Co.-KS
<b>Site Contact</b>	Chad Counts	<b>Test Unit</b>	#5
<b>Field</b>	Kizler North	<b>Pool</b>	NA
<b>Well Type</b>	Vertical	<b>Job Number</b>	F228
<b>Prepared By</b>	Jake Fahrenbruch	<b>Qualified By</b>	Chad Counts

## Test Information

<b>Test Type</b>	Bottom-Hole (no extra equip.)	<b>Test Purpose</b>	Initial Test
<b>Formation</b>	Simpson Sand 3164'-3175'	<b>Gauge Name</b>	Inside 0062
<b>Start Test Date</b>	2014/01/11	<b>Start Test Time</b>	13:20:00
<b>Final Test Date</b>	2014/01/11	<b>Final Test Time</b>	19:33:00

## Test Results

10 minute initial flow period:	Weak blow, built to 3" in bucket.
30 minute initial shut-in period:	No blow-back.
45 minute final flow period:	Weak blow, built to 6" in bucket.
60 minute final shut-in period:	No blow-back.

### Recovered:

50'	Heavy Free Oil	100% oil	(approximately .25 BBL)
100'	W&OCM	20% oil, 15% wtr, 65% mud	(approximately .5 BBL)
----	Total Recovered Fluid: 150'		(approximately .75 BBL total recovered fluid)
----	Gravity: 16.5 (corrected to 60 Deg F)		
----	Chlorides: 7,000 PPM		
----	RW: 1.25 ohm @ 40 Deg F		
----	PH: 7.5		
----	Bottom-Hole Temperature: 111 Deg F		

### Pressures:

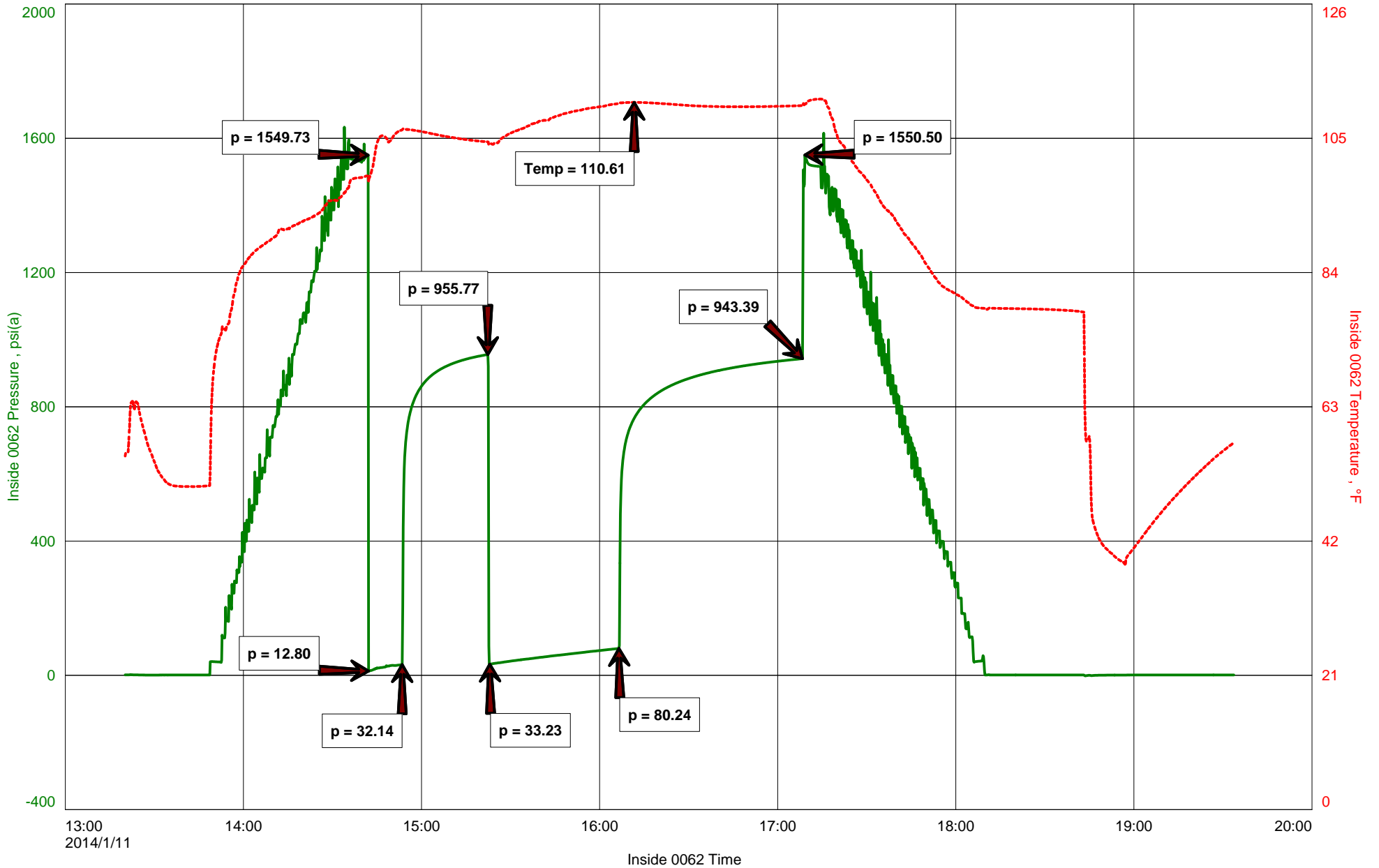
IHP:	1550
IFP:	13-32
ISIP:	956
FFP:	33-80
FSIP:	943
FHP:	1551

Thanks.

Running Foxes Petroleum, Inc.  
DST #2 Simpson Sand 3164'-3175'  
Start Test Date: 2014/01/11  
Final Test Date: 2014/01/11

Triemer #9-14  
Formation: Simpson Sand 3164'-3175'  
Pool: NA  
Job Number: F228

# Triemer #9-14





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: TRIEMER914DST2

TIME ON: 1:20 PM  
TIME OFF: 7:33 PM

Company Running Foxes Petroleum, Inc. Lease & Well No. Triemer #9-14  
Contractor G&G Drilling, Rig #2 Charge to Running Foxes Petroleum, Inc.  
Elevation 1315' KB Formation Simpson Sand Effective Pay FIELD: Kizler North Ft. Ticket No. F228  
Date 1-11-14 Sec. 9 Twp. 16 S Range 10E W County Lyon State KANSAS  
Test Approved By Chad Counts Diamond Representative Jake Fahrenbruch

Formation Test No. TWO Interval Tested from 3164 ft. to 3175 ft. Total Depth 3175 ft.  
Packer Depth 3159 ft. Size 6 3/4 in. Packer depth ----- ft. Size 6 3/4 in.  
Packer Depth 3164 ft. Size 6 3/4 in. Packer depth ----- ft. Size 6 3/4 in.  
Depth of Selective Zone Set -----

Top Recorder Depth (Inside) 3150 ft. Recorder Number 5951 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3151 ft. Recorder Number 0062 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth ----- ft. Recorder Number ----- Cap. ----- P.S.I.

Mud Type Chemical Viscosity 52 Drill Collar Length 240 ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 9.2 cc. Weight Pipe Length ----- ft. I.D. 2 7/8 in.  
Chlorides 1100 P.P.M. Drill Pipe Length 2899 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number ----- Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 11 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak blow, built to 3". No blowback.  
2nd Open: Weak blow, built to 6". No blowback.

Recovered 50 ft. of Heavy Free Oil 100% oil (approximately .25 BBL)  
Recovered 100 ft. of W&OCM 20% oil, 15% wtr, 65% mud (approximately .5 BBL)  
Recovered ----- ft. of Total Recovered Fluid: 150' (approximately .75 BBL total recovered fluid)  
Recovered ----- ft. of Gravity: 16.5 (corrected to 60 Deg F)

Recovered <u>-----</u> ft. of <u>RW: 1.25 ohm @ 40 Deg F</u>	Price Job
Recovered <u>-----</u> ft. of <u>PH:7.5</u>	Other Charges
Remarks: <u>----- Chlorides: 7,000 PPM</u>	Insurance
	Total

Time Set Packer(s) 2:42 PM A.M. P.M. Time Started Off Bottom 5:07 PM A.M. P.M. Maximum Temperature 111 Deg F

Initial Hydrostatic Pressure..... (A) 1550 P.S.I.  
Initial Flow Period..... Minutes 10 (B) 13 P.S.I. to (C) 32 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 956 P.S.I.  
Final Flow Period..... Minutes 45 (E) 33 P.S.I. to (F) 80 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 943 P.S.I.  
Final Hydrostatic Pressure..... (H) 1551 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.