Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1196676

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat: Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Cool Red Mathano)	Amount of Surface Pipe Set and Cemented at: Feet
\square Cathodic \square Other (Core Expl. etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Be-entry: Old Well Info as follows:	If ves, show depth set:
Operator:	If Alternate II completion, cement circulated from:
Well Name	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-nerf Conv. to ENHB Conv. to SWD	Duilling Fluid Management Dian
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offeite:
ENHB Permit #:	Location of huid disposar in natied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Soud Date or Date Beached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1196676
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS. Chain important tang of formations panetrated	tail all aaroo Danart all final	appiag of drill stamp tasts giving interval tastad time tast

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sho	eets)	Yes No		og Formatio	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-o	RECORD Ne	w Used rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose.	Depth	Turne of Company	# Cooke Lload		Turne and [Dereent Additives	

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					A	cid, Fracture, Shot, Co (Amount and Kind	ement Squeeze Record of Material Used)	Depth	
TUBING RECORD: Size: Set At: P				Packer	At:	Liner Ru	n:	No		
Date of First, Resumed Production, SWD or ENHR. Producing Method: □ Flowing □ Pumping □ Gas Lift Other				Other (Explain)						
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:			METHOD OF COMPLETION:			PRODUCTION IN	TERVAL:			
Vented Sold Used on Lease				Open Hole	Perf.	Dually	Comp.	Commingled		
(If vented, Su	bmit ACC	D-18.)		Other (Specify)	(Subifill)		(SUDITIIL ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Running Foxes Petroleum Inc.
Well Name	Triemer 9-14
Doc ID	1196676

Tops

Name	Тор	Datum
Lansing	1430	-115
ВКС	1806	-491
Cherokee	2062	-747
Mississippian	2454	-1139
Kinderhook	2800	-1485
Hunton	2944	-1629
Maqouketa	2978	-1663
Viola	3044	-1729
Simpson Shale	3137	-1822
St. Peter Sandstone	3164	-1849
Arbuckle	3212	-1897
Lamotte	3263	-1938

Form	ACO1 - Well Completion
Operator	Running Foxes Petroleum Inc.
Well Name	Triemer 9-14
Doc ID	1196676

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	209	Common	125	2%cc 3%Gel
Longstring	8.875	5.5	17	3258	60/40 Pozmix	190	4% gel 1/2# Phenoseal

	CONSOLI Oli Well Servi	DATED	REM Consolidated Oil V Dept P.O. Bo Houston, TX	IT TO Vell Services, LLC . 970 ox 4346 77210-4346	M Chanu 620/431-9210 • 1-8 Fax 6	AIN OFFICE P.O. Box 884 te, KS 66720 800/467-8676 \$20/431-0012
INVOIC	E ====================================				Invoice #	265270
Invoic	e Date: 01/13,	/2014 To	erms: 0/0/30,n	/30	Pa	ige 1
R 6 C (UNNING FOXES PI 850 S. HAVANA S ENTENNIAL CO 8 303)617-7242	ETROLEUM : STREET, S' 30112	INC F.400	TRIEMER 9-14 45796 9-16S-10E 01-07-2014 KS	RECID JAN 1 9	2014
Part N 1104S 1102 1118B 1107	umber	Descripti CLASS "A" CALCIUM (PREMIUM (FLO-SEAL	lon ' CEMENT (SALE CHLORIDE (50#) GEL / BENTONIT: (25#)	Qty 125.00 350.00 235.00 30.00	Unit Price 15.7000 .7800 .2200 2.4700	Total 1962.50 273.00 51.70 74.10
445 445 515	Description CEMENT PUMP (SU EQUIPMENT MILEA TON MILEAGE DEI	JRFACE) AGE (ONE W JIVERY	JAY)	Hours 1.00 70.00 1.00	Unit Price 870.00 4.20 579.86	Total 870.00 294.00 579.86

T. per Roland tale 5% off on coment job Inv.

========							
Parts:	2361.30	Freight:	.00	Tax:	168.84	AR	4274.00
Labor:	.00	Misc:	.00	Total:	4274.00		
Sublt:	.00	Supplies:	.00	Change:	.00		

 Signed
 Date

 BARTLESVILLE, OK
 EL DORADO, KS
 EUREKA, KS
 PONCA CITY, OK
 OAKLEY, KS
 OTTAWA, KS
 THAYER, KS
 GILLETTE, WY

 918/338-0808
 316/322-7022
 620/583-7664
 580/762-2303
 785/672-8822
 785/242-4044
 620/839-5269
 307/686-4914

CUSHING, OK 918/225-2650

	265270	С		BER 4	5796
	267 160		FOREMAN_	David Garo	her
D Box 884, Chanute, KS 66720 FIELD 1 0-431-9210 or 800-467-8676	ICKET & TREA CEMEN	TMENT REI	PORT API * 15	- 111 - 204	83
DATE CUSTOMER # WELL NAM	E & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-7-14 Loglad Treemer	9-14	9	165	108	4400
P C P	CAG	in the first states		the mount surgers	A LANGER
LING ADDRESS	Rig*2	TRUCK #	DRIVER	TRUCK #	DRIVER
		445	Chris B.		
6855 S. Havang St. Ste. 40	0	515	Colby IV 4	Seth V.	
STATE ZIP C	ODE		1	-11 	
Centennial CO 80	112				
TYPE Surface O HOLE SIZE 12 1/4	HOLE DEPTH	213'	CASING SIZE & V	VEIGHT 85/8	K
SING DEPTH_201' DRILL PIPE	TUBING			OTHER	
IRRY WEIGHT SLURRY VOL	WATER gal/s	k	CEMENT (FET in	CASING	4-21V
PLACEMENT 12.7 Bb(DISPLACEMENT PSI	MIY PSI	1000 C	PATE		
IARKS: Solut, Mudia Provident	5/1" Carico P	la	1. 1.	P1. P .	, .
and set of the and the	1 200 GIL	reak circuk	ation w/ 5	Bbl Fresh	water.
123 BUL C 1935 H Cement	w/ Sto lacle,	2% 601,9	F 1/4" Flo-sca	I/SK. Dis	place
[12.1 Doi Fresh water. Shut well	in. Good circu	lation @ al	1 times 5	Bbl good	cement
arry to pit. Job Complete. Kig dou	UM.				
/					
			N.		

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		870.00	870,00
5406	70	MILEAGE		4.20	294.00
11045	125 SKS	Class "A" Coment		15.70	1962.50
1102	350#	Carlz @ 3%		, 78	273,00
11188	235#	Gel @ 2%		. 22	51.70
1107.	30#	Flo-seal @ 1/4#/sk		2.47	74.10
5407	5.875 Tons	Ton Mileage Bulk Truck	3	1.41	579.86
		K	comple	ted	
				Subtotal	4105.16
- 0.2012	12	"Thank You"	7.15 %	SALES TAX	168.84
13737	ANK	-		ESTIMATED TOTAL	42.74.00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

15	CONSOLIDA	TED	REMIT	то	1	MAIN OFFICE
	Oil Woll Service	Consoli	dated Oil We	Services LLC	Chan	P.O. Box 884 ute KS 66720
	S CH WON SELVICE	3, 110	Dept 9	70	620/431-9210 · 1	800/467-8676
-			PO Box	4346	Fax	620/431-0012
		Ho	uston TX 7	7210-4346		
				7210-4340		
INVOT	CE					
=====	=======================================				Invoice #	265276
Invoi	ce Date: 01/13/2	014 Terms: 0	/0/30.n/3	30	D	200 1
						age I
	RUNNING FOXES PET	ROLEUM INC		TRIEMER 9-14		
	CENTENNIAL CO 80	REET, ST.400		45798		
	(303) 617-7242	L L Z		01-12-2014	BERIA LANCE	
				KS	KEUD JAN 17	2014
Part 1	Number D	escription		Otv	Unit Price	Total
1131	6	0/40 POZ MIX		210.00	13.1800	2767.80
1118B	P	REMIUM GEL / B	ENTONITE	720.00	.2200	158.40
1107A	P	HENOSEAL (M) 4	0# BAG)	105.00	1.3500	141.75
1144	S	P-402 (MUD CLE	AN AGENT)	3.00	44.1000	132.30
1126A	T	HICK SET CEMEN	T	70.00	20.1600	1411.20
1110A	K	DL SEAL (50# B	AG)	350.00	.4600	161.00
1107A	PI	HENOSEAL (M) 4	0# BAG)	35.00	1.3500	47.25
4104	E.	MENT BACKET 5	1/2	1.00	313.0000	313.00
4130	C	ENTRALIZER 5 1	/2"	12.00	50 5000	480.00
4454	5	1/2" LATCH DO	WN PLUG	1.00	266.7500	266.75
						100010-0000-0000
	Description			Hours	Unit Price	Total
445	CEMENT PUMP	(0)77 (0)71		1.00	1085.00	1085.00
445	EQUIPMENT MILEAGE	S (ONE WAY)		70.00	4.20	294.00
667	TON MILEAGE DELIN	/BRI		1.00	635.63	635.63
007	TON MIDEAGE DEDI	I BICI		1.00	035.05	032.03
				-	I and Pil	Auch
					1 ber ho	wi co
				2	take 5%	de
					Inac la	
					ON demon	t Tob
					lav	5
Parts:	6485.45 Free	ight:	.00 Tax:	463.	72 AR	9599.43
Labor:	.00 Misc	2:	.00 Tota	1: 9599.4	43	
Sublt:	.00 Supp	olies:	.00 Chan	ge: .	00	
12111 22	3					
Signed	1				Date	

BARTLESVILLE, OK EL DORA 918/338-0808 316/322

EL DORADO, KS EUREKA, KS 316/322-7022 620/583-7664

PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822

OTTAWA, KS TH 785/242-4044 62

THAYER, KS GILI 620/839-5269 307

GILLETTE, WY CUSHING, OK 918/225-2650

	Conner					@0001/0002
TA	CHINE CLEDATED	265276		TICKET NU	MBER_	45798
Carlo		1 000010		LOCATION	Eureka	KS
PO Box 864,	Chanute, KS 66720	FIELD TICKET & THE	ATMENT	FOREMAN_	David G	ardner
620-431-9210	or 800-467-8676	CEME	NT NENT REF	PORT		
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	API 15	- 111 - 205	183
1-12-14	109(d) T.	riemer 9-14	SECTION	TOWNSHIP	RANGE	COUNTY
R		114	IN A REAL PROPERTY OF	165	IDE	Lyon
MAILING ADDF	RESS J Fores Petrol	sum Inc. C+G DRLG	TRUCK #	DRIVER	TRUCK	A REAL PROPERTY AND INC.
6855	S. Haman St.	Rig 2	445	Chris B.	TROCK ;	DRIVER
TY	STATE	ZIP CODE	515	Colby N.		
Center	rial (D	Balla	667	Zevi A.		
OB TYPE 4	S O HOLE SIZE	E 7%"				
ASING DEPTH	3261' DRILL PIP	E HOLE DEPT	TH_3263	CASING SIZE &	WEIGHT 5/	2" 174
URRY WEIGH	12.5 #/34/-Land SI LIPPY W	5386 - Lend TUBING -	10.101	- ti	OTHER	
SPLACEMEN	TTL PY DISPLACE	OL24861-Tail WATER gal	sk 9-Tail	CEMENT LEFT in	CASING 4	2' +/-
MARKS: S	Set Marth 2	MENTPSI 700 MENTPL	49 1400 PSI	RATE 5 BP	m	
O BLI M	tery meeting, hig up	e to 5/2 casing. Bre	ak circulation	w/10 Bbl	Freelus	t P
140/2 6.1	ud Flush (DV100),	10 Bbl Fresh water spa	cer. Mixed 1	90 515 60	140 Parmi	iter Pump
# DI	+12 Thenesea //sz (Lead Cement), Mixed 7	70 SKS Thick	set Coment	AL CHU	* Coment
1 71 8	al/sk (Tail Cement).	Shut down. Washout A	oump + lines.	Release Late	6 Dece Di	Degi/SK, 4
16 BE	I Fresh water. Engl	aumoine poten - C	800 00 0	441401 -4121	n Down M	19. Displace
	C	PARTICIPIES UNCOT	TOO PSI Kun	- Plus J	11100 0281	D .
ing Held.	Good circulation (2 all times. Job Com	plate Bind.	p Plug to	1400 PSI.	Release PSI.
ing Held.	Good circulation (2 all times. Job Com	plete, Rig do	wn.	1400 PSI.	Release PSI.
atch Dou	Good circulation (2 all fimes. Job Com	plete, Rig do	wn.	1400 PS1.	Release PSI.
atch Dou askets or	Good circulation (In Insect in collar n #4 + 10	2 all times. Job Com 1 St Joint.	plete, Rig do	wn.	1400 PSI.	Release PSI.
atch Dou atch Dou askets or entralizers	Good circulation (In Insert in collar n #4 + 10 5 on # - #12	2 all times. Job Com - 1St Joint. (Left Z	plete, Rig do	wn.	1400 PSI.	Release PSI.
atch Dou atch Dou askets of entralizers account code	Good circulation (<u>Insect in collar</u> <u>44 + 70</u> <u>5 on 7 - "12</u> QUANITY or UNITS	2 all times. Job Com 1St Joint. (Left Z. DESCRIPTION of	plete, Rig don osks 69/40 Roza	ir on ground	1400 PSI.	Release PSI.
atch Dou askets or entralizers account code	Good circulation (In Insert in collar n #4 # 10 5 on #1 - #12 QUANITY or UNITS	2 all times. Job Com - 1St Joint. (Left Z. DESCRIPTION of	plete, Rig don plete, Rig don Oses 69/40 Roza SERVICES or PROE	wn. wn. wr. wr. ground wr.	Ar Rat I	Release PSI.
atch Dou atch Dou askets of entralizers account code	Good circulation (<u>Insect in collar</u> <u>44 + 70</u> <u>5 on 7 - "12</u> QUANITY or UNITS <u>1</u> <u>70</u>	2 all times. Sob Com 2 all times. Sob Com (Left Zo DESCRIPTION of PUMP CHARGE	plete, Rig don osks 69/40 BZ	wn. wn. wr. wr. ground ouct	for Rat 1 UNIT PRICE 1085.00	Release PSI. Total 1085.00
atch Dou askets of entralizers account code 5401 3406	Good circulation (In Insect in collar n #4 + 10 5 on 1 - #12 QUANITY or UNITS 1 70	2 all times. Sob Com 2 all times. Sob Com	plete, Rig don plete, Rig don OSKS 69/40 Rozan SERVICES OF PROE	wn. wn. wr on ground ouct	1400 PS1. 1 for Rat 1 UNIT PRICE 1085.00 4.20	Release PSI. TOTAL 1085.00 294.00
atch Dow atch Dow askets or entralizers ACCOUNT CODE 5401 3406	Good circulation (<u>Insert in collar</u> <u>44 + 10</u> <u>5 on 1 - 12</u> QUANITY or UNITS <u>1</u> <u>70</u>	2 all fimes. Sob Com 2 all fimes. Sob Com (Leff Z. DESCRIPTION of PUMP CHARGE MILEAGE	plete, Rig don oses 69/40 Bar SERVICES or PROD	wn. wn. wr on ground ouct	1400 PS1. 16- Rat 1 UNIT PRICE 1085.00 4.20	Release PSI. TOTAL 1085.00 294.00
atch Dou askets on entralizers ACCOUNT CODE 5401 406	Good circulation (In Insect in collar n #4 + 10 S on 1 - "12 QUANITY or UNITS 1 70 210 SKS 72 - #	2 all times. Sob Com 2 all times. Sob Com (Left Z. DESCRIPTION of PUMP CHARGE MILEAGE 60/40 Pozmix Cen	plete, Rig do plete, Rig do services or proe services or proe	wn. wn. wr on ground ouct	1400 PS1. 16- Rat 1 UNIT PRICE 1085.00 4.20 13.18	Release PSI. TOTAL 1085.00 294.00 2767.80
atch Dou askets on entralizers ACCOUNT CODE 5401 406 131 1188	Good circulation (In Insect in collar n #4 # 10 S on #1 - #12 QUANITY or UNITS 1 70 210 SKS 720 [#]	2 all times. Sob Com 2 all times. Sob Com (Left Z. DESCRIPTION of PUMP CHARGE MILEAGE 60/40 Pozmix Com Gel @ 4%	plete, Rig do	d Cement	1400 PS1. Ar Rat I UNIT PRICE 1085.00 4.20 13.18 .22	Release PSI. TOTAL 1085.00 294.00 2767.80 158.40
atch Dou atch Dou askets or entralizers account code 5401 3406 131 1188 07A	Good circulation (<u>In Insert in collar</u> <u>44 + 70</u> <u>5 on 7 - "12</u> <u>QUANITY or UNITS</u> <u>1</u> <u>70</u> <u>210 SKS</u> <u>720</u> <u>4</u> <u>105</u> <u>4</u>	2 all times. Sob Com 2 all times. Sob Com (Left Z. DESCRIPTION of PUMP CHARGE MILEAGE LOO/40 Pozmix Com Gel @ 4% Phenoscal @ 1/2 #/SK	plete, Rig don plete, Rig don OSKS 69/40 BZM SERVICES OF PROE MENT	d Cement	1400 PS1. for Rat 1 UNIT PRICE 1085.00 4.20 13.18 .22 1.35	Release PSI. TOTAL 1085.00 294.00 2767.80 158.40 141.75
atch Dou askets or entralizers ACCOUNT CODE 5401 3406 131 188 07A 444	Good circulation (In Insect in collar n #4 + 10 5 on 1 - "12 QUANITY or UNITS 1 70 210 SKS 720 ⁴⁴ 105 ⁴⁴ 3 Gals.	PUMP CHARGE MILEAGE Gel @ 4% Phenoscal @ 1/2 #/SK SP-402 (Mud clain on	plete, Rig do plete, Rig do oses 69/40 Roza services or proc ment Lean t Agent (DVII	d Cement	1400 PS1. 16- Rat 1 UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10	Release PSI. TOTAL 1085.00 294.00 2767.80 158.40 141.75 132.30
Ang Held. Atch Down askets or entralizers ACCOUNT CODE 5401 3406 1.31 1.88 07A 444 1.26A	Good circulation (<u>UN Insert in collar</u> <u>44 + ⁴10</u> <u>5 on ⁴¹ - ⁴12</u> <u>QUANITY or UNITS</u> <u>1</u> <u>70</u> <u>210 SKS</u> <u>720⁴⁴</u> <u>105⁴⁴</u> <u>3 Gals.</u> <u>70 SKS</u>	PUMP CHARGE MILEAGE MILEAGE Gel @ 4% Phenoscal @ 1/2#/SK SP-402 (Mud clain on Thickset Cement	plete, Rig do plete, Rig do oses 69/40 Bar services or proce services or proce ucnt Lead	d Cement	1400 PS1. Abr Rat I UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10 20.16	Release PSI. TOTAL 1085.00 294.00 158.40 1411.75 132.30
atch Dou atch Dou askets or entralizers account code 5401 3406 131 188 07A 194 126A 104	Good circulation (In Insect in collar n #4 + 10 5 on 1 - 12 QUANITY or UNITS 1 70 210 SKS 720 ⁴⁴ 105 ⁴⁴ 3 Gals. 70 SKS 350 ⁴⁴	PUMP CHARGE MILEAGE Gel @ 4% Phenoseal @ 1/2#/SK SP-402 (Mud clain on Thickset Cement Kolseal @ 5#/sk	plete, Rig do plete, Rig do oses 69/40 Rozen services or proce services or proce ucnt Lead ut Agent (DVII Tail C	d Cement (00)	1400 PS1. Ar Rat 1 UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10 20.16 .46	Release PSI. TOTAL 1085.00 294.00 2767.80 158.40 158.40 141.75 132.30 1411.20 11.100
Ang Held. Atch Dou Askets or entralizers ACCOUNT CODE 5401 3406 131 1188 107A 104 107A	Good circulation (In Insect in collar n #4 + 10 5 on 1 - 12 QUANITY or UNITS 1 70 210 SKS 720 ⁴⁴ 105 ⁴⁴ 3 Gals. 70 SKS 350 ⁴⁴ 35 ⁴⁴	2 all times. Sob Com 2 all times. Sob Com	plete, Rig do plete, Rig do 0 ses 60/40 Roza SERVICES or PROD Ment Lead Mart Agent (Dun Tail C	d Cement 00)	1400 PS1. Ar Rat 1 UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10 20.16 .46 .46 1.2-	Release PSI. TOTAL 1085.00 294.00 2767.80 158.40 141.75 132.30 1411.20 161.00 161.00 172.20
Ang Held. Atch Down askets or entralizers ACCOUNT CODE EYO/	Good circulation (In Insert in collar n #4 + 70 5 on 7 - "12 QUANITY or UNITS 1 70 210 SKS 720 ⁴⁴ 105 ⁴⁴ 105 ⁴⁴ 3 Gals. 70 SKS 350 ⁴⁴ 35 ⁴⁴ 12,88 Tons	2 all times. Sob Com 2 all times. Sob Com	plete, Rig doi plete, Rig doi 0 sks 69/40 Bze SERVICES or PROE March Lead March Duni Tail Ca Services	d Cement 00) ement	1400 PS1. for Rat 1 UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10 20.16 .46 1.35 141	Release PSI. TOTAL 1085.00 294.00 158.40 158.40 141.75 132.30 1411.20 142.20 142.20
Ang Held. Atch Dou Askets or entralizers ACCOUNT CODE 5401 5406 131 188 07A 126A 104 07A 107A	Good circulation (In Insect in collar $n = 44 + 70son = 7 - 12QUANITY or UNITS$	2 all times. Sob Com 2 all times. Sob Com	elete, Rig do plete, Rig do ests 69/40 Roza services or proce went Lean Lean Lean Tail Ca sucks	d Cement	1400 PS1. 1400 PS1. UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10 20.16 .46 1.35 1.41	Release PSI. TOTAL 1085.00 294.00 2767.80 158.40 158.40 141.75 132.30 1411.20 161.00 47.25 1271.26
Ang Held. Atch Dou Askets or entralizers ACCOUNT CODE 5401 5406 131 188 07A 10A 10A 10A 10A 10A 10A 10A 10	Good circulation (In Insect in collar $n = 44 + 70an = 7 - 712QUANITY or UNITS170210 SKS720^{44}105^{44}3 Gals.70 SKS350^{44}35^{44}35^{44}12.88 Tons$	2 all times. Sob Com 2 all times. Sob Com 2 all times. Sob Com 2 DESCRIPTION of 2 PUMP CHARGE MILEAGE 400/40 Pozmix Com 6 Gel @ 4% 9 Phenoseal @ 1/2#/SK SP-402 (Mud clain on Thickset Coment Kolseal @ 5#/sk Phenoseal @ 1/2#/SK Ton Mileage Bulk Tr Flagt Shoe Flagge	elete, Rig do plete, Rig do 0 3KS 60/40 Bar SERVICES OF PROD SERVICES OF PROD Lead ut Agent (DVII) Tail C ucks 51/2"	d Cement (00) ement	1400 PS1. Ar Rat 1 UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10 20.16 .46 1.35 1.41 313.00	Release PSI. TOTAL 1085.00 294.00 2767.80 158.40 141.75 132.30 1411.20 161.00 47.25 1271.26 312.00
Ang Held. Atch Dou askets or entralizers ACCOUNT CODE 5401 5406 131 188 07A 104 104 104 104 104 104 104 104	Good circulation (Cood circulation ($Contrological field of the collar n = \frac{4}{7} + \frac{4}{10}r = \frac{1}{12}QUANITY or UNITS170210 \ scs720^{44}105^{44}36a/s70 \ scs350^{44}35^{44}35^{44}12.88 \ Tons12$	2 all times. Sob Com 2 all times. Sob Com	plete, Rig do plete, Rig do ests 69/40 Roza SERVICES or PROE with Agent (DVII) Tail Co Sucks 51/2" et	d Cement	1400 PS1. for Rat 1 UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10 20.16 .46 1.35 1.41 313.00 240.00	Release PSI. TOTAL 1085.00 294.00 158.40 158.40 141.75 132.30 1411.20 1271.26 313.00 480.00
4tch Dou atch Dou askets or entralizers ACCOUNT CODE 5401 5406 131 1188 107A 126A 107A 10	Good circulation (In Insect in collar n #4 + 10 on 1 - 12 QUANITY or UNITS 1 70 210 SKS 720 ⁴⁴ 105 ⁴⁴ 3 Gals. 70 SKS 350 ⁴⁴ 35 ⁴⁴ 12,88 Tons 1 2 12	2 all times. Sob Com 2 all times. Sob Com 2 all times. Sob Com 2 all times. Sob Com 2 DESCRIPTION of PUMP CHARGE MILEAGE MILEAGE 400/40 Pozmix Con Gel @ 4% Phenoscal @ 1/2 #/SK SP-402 (Mud clain on Thickset Coment Kolseal @ 5#/SK Phenoseal @ 1/2 #/SK Ton Mileage Bulk Tr Flagt Shoe Flapper 51/2" Coment Basks 51/2" Contralizer	elete, Rig do plete, Rig do oses 69/40 Rozen SERVICES or PROE Ment Lean Lean Lean Lean Tail C Sucks 51/2" et	d Cement	1400 PS1. Ar Rat 1 UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10 20.16 .46 1.35 1.41 313.00 240.00 50.50	Release PSI. TOTAL 1085.00 294.00 2767.80 158.40 158.40 1411.20 1411.20 1411.20 1411.20 1411.20 1271.26 313.00 480.000 480.000 480.000 480.0000 480.00000000
Account Code Code Code Code Code Code Code Code	Good circulation (Good circulation (In Insect in collar $n = 44 + 70son = 7 - 12QUANITY or UNITS170210 SKS720^{44}105^{44}3 Gals.70 SKS350^{44}35^{44}12.88 Tons12.88 Tons121$	all times. Sob Com 2 all times. Sob Com 2 all times. Sob Com 2 all times. Sob Com 2 DESCRIPTION of PUMP CHARGE MILEAGE 400/40 Pozmix Con Gel @ 4% Phenoseal @ 1/2#/SK SP-402 (Mud clain on Thickset Coment Kolseal @ 5#/sk Ton Mileage Bulk Tr Flaat Shoe Flapper 51/2" Coment Basks 51/2" Contralizer 51/2" Contralizer	elete, Rig do plete, Rig do 0 ses 60/40 Roza SERVICES or PROD with Agent (Dun Tail C Sucks 51/2" et	d Cement	1400 PS1. Ar Rat 1 UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10 20.16 .46 1.35 1.41 313.00 240.00 50.50 211 75	Release PSI. TOTAL 1085.00 294.00 2767.80 158.40 158.40 141.75 132.30 1411.20 161.00 47.25 1271.26 313.00 480.00
4/24 Dou atch Dou askets or entralizers ACCOUNT CODE 5406 131 188 07A 126A 104 07A 104 07A 104 07A 104 58 04 30 54	Good circulation (Good circulation (In Insert in collar $n = 44 + 70son = 7 - 12QUANITY or UNITS$	2 all times. Sob Com 2 all times. Sob Com	elete, Rig do plete, Rig do esco 69/40 Roza services or proce went Lead we Agent (Dun Tail Co Sucks 51/2" et	d Cement coo)	1400 PS1. for Rat 1 UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10 20.16 .46 1.35 1.41 313.00 240.00 50.50 266.75	Release PSI. TOTAL 1085.00 294.00 158.40 158.40 141.75 132.30 1411.20 141.20
4tch Dou atch Dou askets of entralizers ACCOUNT CODE 2401 2406 131 188 07A 126A 104 104 07A 107 126A 104 07A 107 126A 104 07A 107 126A 107 126A 107 126A	Good circulation (Good circulation (In Insect in collar $n = 44 + 70son = 7 - 12QUANITY or UNITS170210 SKS720 = 4105 = 436 = 15$. 70 = 5KS 350 = 4 350 = 4 350 = 4 350 = 12. 88 = Tons 1 2 12 	2 all times. Sob Com 2 all times. Sob Com 2 all times. Sob Com 2 all times. Sob Com 2 DESCRIPTION of PUMP CHARGE MILEAGE 400/40 Pozmix Con 60/40 Poz	elete, Rig do plete, Rig do oses 69/40 Roza SERVICES or PROE Ment Lean Lean Lean Lean Tail C Sucks 51/2" et Comment Comment Lean Main Comment Services of Comment Com	d Cement 00) ement	1400 PS1. 1400 PS1. UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10 20.16 .46 1.35 1.41 313.00 240.00 50.50 266.75 .44 1	Release PSI. TOTAL 1085.00 294.00 2767.80 158.40 158.40 158.40 158.40 141.75 132.30 1411.20 161.00 47.25 1271.26 313.00 480.00
4tch Dou askets or entralizers ACCOUNT CODE 2401 3406 131 1188 07A 126A 104 07A 104 07A 104 07A 104 07A 104 07A 104 07A 104 07A	Good circulation (Good circulation (In Insect in collar $n = 44 + 70an = 7 - 712QUANITY or UNITS170210 SKS720^{44}105^{44}3 Gals.70 SKS350^{44}35^{44}12.88 Tons12$	2 all times. Sob Com 2 all times. Sob Com 2 all times. Sob Com 2 DESCRIPTION of PUMP CHARGE MILEAGE 400/40 Pozmix Cen Gel @ 4% Phenoseal @ 1/2"/SK SP-402 (Mud clain or Thickset Cement Kolseal @ 5"/sk Ton Mileage Bulk Tr Flaat Shoe Flapper 51/2" Cement Basks 51/2" Centralizer 51/2" Centralizer 51/2" Centralizer	elete, Rig do plete, Rig do 0 ses 60/40 Roza SERVICES or PROD with Agent (Dun Tail C Sucks 51/2" et 10 10 10 10 10 10 10 10 10 10	d Cement 00) ement	1400 PS1. Abr Rat I UNIT PRICE 1085.00 4.20 13.18 .22 1.35 44.10 20.16 .46 1.35 1.41 313.00 240.00 50.50 266.75 Subtotal	Release PSI. TOTAL 1085.00 294.00 2767.80 158.40 158.40 141.75 132.30 1411.20 161.00 47.25 1271.26 313.00 480.00

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's



Diamond Testing General Report

JAKE FAHRENBRUCH - TESTER Cell: (620) 282-8977 P.O. Box 157 Hoisington KS 67544 Office: (800) 542-7313

General Information

Company Name	Running Foxes Petroleum, Inc.	Well Name	Triemer #9-14
Well Operator	Running Foxes Petroleum, Inc.	Unique Well ID	DST #1 Hunton 2943'-2953'
Contact	Chad Counts	Surface Location	Sec 9-16s-10e-Lyon CoKS
Site Contact	Chad Counts	Test Unit	#5
Field	Kizler North	Pool	NA
Well Type	Vertical	Job Number	F227
Prepared By	Jake Fahrenbruch	Qualified By	Chad Counts

Test Information

Test Type	Bottom-Hole W/SHALE PACKER	Test Purpose	Initial Test
Formation	Hunton 2943'-2953'	Gauge Name	Inside 5951
Start Test Date	2014/01/10	Start Test Time	09:40:00
Final Test Date	2014/01/10	Final Test Time	15:12:00

Test Results

Weak blow at .25"
No blow-back
Weak blow, built from .25" to .5'
No blow-back.

Recovered:

5'	Heavy Free Oil	100% oil
5'	OCM	15% oil, 85% mud
	Total Recovered	l Fluid: 10'
	Tool Sample: O	CM; 15% oil, 85% mud
	Gravity: 19 (corr	ected to 60 Deg F)
	Bottom-Hole Ter	mperature: 106 Deg F

Pressures:

IHP:	1421
IFP:	7-8
ISIP:	414
FFP:	8-11
FSIP:	422
FHP:	1417

Thanks





DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET FILE: TRIEMER914DST1

TIME ON: 9:40 AM

TIME OFF:_

	E						
Company Running Foxes Petro	leum, Inc.		_Lease & Well NoTr	riemer #9-14			
Contractor G&G Drilling, Rig #2			Charge to Running	Foxes Petroleum, In	IC.		
Elevation 1315' KB Form	ation	Hunto	n Effective PayFI	ELD: Kizler North	Ft. Ticket	NoF2	27
Date <u>1-10-14</u> Sec. 9	Twp	16 S Ra	inge10	E W County	Lyon	_ State_ K	ANSAS
Test Approved By Chad Counts			_ Diamond Representati	veJa	ake Fahren	bruch	
Formation Test NoONEI	nterval Tested from	29	43 ft. to	2953 ft. Total I	Depth	2	953 ft.
Packer Depth 2938 ft.	Size6 3/4	in.	Packer depth		ft. Size	6 3/4	in.
Packer Depth 2943 ft.	Size 6 3/4	in.	Packer depth		ft. Size	6 3/4	in.
Depth of Selective Zone Set							
Top Recorder Depth (Inside)		2929 _{ft.}	Recorder Number_	5951 (Cap	5,000 F	P.S.I.
Bottom Recorder Depth (Outside)		2930 _{ft.}	Recorder Number_	0062	Cap	5,000	P.S.I.
Below Straddle Recorder Depth		ft.	Recorder Number	0	Сар		P.S.I.
Mud Type Chemical Viscos	ity45		Drill Collar Length	240 ft.	I.D	2 1/4	in
Weight9.2 Water Los	s9.8	CC.	Weight Pipe Length	ft	I.D	2 7/8	ir
Chlorides	900	P.P.M.	Drill Pipe Length	2678 _{ft}	. I.D	3 1/2	ir
Jars: MakeSTERLINGSerial N	umber**SHALE	PACKER**	Test Tool Length	25 _{ft}	. Tool Size	e <u>3 1/2-</u> I	Fir
Did Well Flow?NORe	versed Out	NO	Anchor Length	10 _{ft}	Size	4 1/2-F	Hir
Main Hole Size 7 7/8 Too	ol Joint Size 4 1/	2 XH_in.	Surface Choke Size	1in	. Bottom (Choke Size_	5/8 _ir
Blow: 1st Open: Weak blow, buil	t to .25". No b	lowback					
^{2nd Open:} Weak blow, built	from .25" to .5'	". No blov	vback.				
Recovered 5 ft. of Heavy Free	Oil 100%	oil					
Recovered 5 ft. of OCM	15%	6 oil, 85% m	ud				
Recovered ft. of Total Reco	overed Fluid: 10'						
Recovered ft. of Tool Samp	ole: OCM 15%	6 oil, 85% r	nud				
Recovered ft. of Gravity: 19	(corrected to 60 De	eg F)		Pi	rice Job		
Recovered ft. of				0	ther Charge	s	
Remarks:				In	surance		
				Т	otal		
Time Set Packer(s) 11:00 AM	A.M. _P.M. Time St	arted Off Bo	ttom1:25 PM	A.M. P.M. Maxim	um Temper	ature 106	Deg F
Initial Hydrostatic Pressure			(A)	1421 P.S.I.			
Initial Flow Period	Minutes	10	(B)	7 P.S.I. to (0	2)	8 _{P.S}	5.I.
Initial Closed In Period	Minutes	30	(D)	414 P.S.I.			
Final Flow Period	Minutes	45	(E)	8 P.S.I. to (F)	11	.1.
Final Closed In Period	Minutes	60	_(G)	422 P.S.I.			
Final Hydrostatic Pressure			(H)	1417 _{P.S.I.}			

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Diamond Testing General Report

JAKE FAHRENBRUCH - TESTER Cell: (620) 282-8977 P.O. Box 157 Hoisington KS 67544 Office: (800) 542-7313

General Information

Company Name	Running Foxes Petroleum, Inc.	Well Name	Triemer #9-14
Well Operator	Running Foxes Petroleum, Inc.	Unique Well ID	DST #2 Simpson Sand 3164'-3175'
Contact	Chad Counts	Surface Location	Sec 9-16s-10e-Lyon CoKS
Site Contact	Chad Counts	Test Unit	#5
Field	Kizler North	Pool	NA
Well Type	Vertical	Job Number	F228
Prepared By	Jake Fahrenbruch	Qualified By	Chad Counts

Test Information

Test Type	Bottom-Hole (no extra equip.)	Test Purpose	Initial Test
Formation	Simpson Sand 3164'-3175'	Gauge Name	Inside 0062
Start Test Date	2014/01/11	Start Test Time	13:20:00
Final Test Date	2014/01/11	Final Test Time	19:33:00

Test Results

10 minute initial flow period:	Weak blow, built to 3" in bucket.
30 minute initial shut-in period:	No blow-back.
45 minute final flow period:	Weak blow, built to 6" in bucket.
60 minute final shut-in period:	No blow-back.

Recovered:

5	50'	Heavy Free Oil	100% oil	(approximately .25 BBL)
1	100'	W&OCM	20% oil, 15% wtr, 65% mud	(approximately .5 BBL)
-		Total Recovered	Fluid: 150'	(approximately .75 BBL total recovered fluid)
-		Gravity: 16.5 (con	rrected to 60 Deg F)	
-		Chlorides: 7,000	PPM	
-		RW: 1.25 ohm @	40 Deg F	
-		PH: 7.5	-	
-		Bottom-Hole Ten	nperature: 111 Deg F	
_				
1	HP:	1550		
1	FP:	13-32		
I	SIP:	956		

Thanks.

Pressures:

FFP:

FSIP:

FHP:

33-80

943

1551





DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET FILE: TRIEMER914DST2

TIME ON: 1:20 PM

TIME OFF: 7:33 PM

Company Running Foxes Petroleum, Inc.	Lease & Well No. Triemer #9-14
Contractor_G&G Drilling, Rig #2	Charge to_Running Foxes Petroleum, Inc.
Elevation 1315' KB Formation Simpson Sand	Effective PayFIELD: Kizler NorthFt. Ticket NoF228
Date 1-11-14 Sec. 9 Twp. 16 S Ra Test Approved By Chad Counts	nge10E W CountyLyonStateKANSAS Diamond RepresentativeJake Fahrenbruch
Formation Test No. TWO Interval Tested from 31	64 ft to 3175 ft Total Depth 3175 ft
Packer Depth 3159 ft Size 6 3/4 in	Packer denth ft Size 6 3/4 in
Packer Depth 3164 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in.
Depth of Selective Zone Set	, and top
Top Recorder Depth (Inside) 3150 ft.	Recorder Number 5951 Cap. 5.000 P.S.L
Bottom Recorder Depth (Outside) 3151 ft.	Recorder Number 0062 Cap. 5,000 P.S.L
Below Straddle Recorder Depth ft.	Recorder Number Cap P.S.I.
Mud Type Chemical Viscosity 52	Drill Collar Length 240 ft. I.D. 2 1/4 in
Weight 9.3 Water Loss 9.2 cc.	Weight Pipe Length ft. I.D. 2 7/8 ir
Chlorides 1100 P.P.M.	Drill Pipe Length 2899 ft. I.D 3 1/2 ir
Jars: MakeSTERLINGSerial Number	Test Tool Length 25 ft. Tool Size3 1/2-IF in
Did Well Flow?NOReversed OutNO	Anchor Length 11 ft. Size 4 1/2-FH ir
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	Surface Choke Size1 in. Bottom Choke Size_5/8 ir
Blow: 1st Open: Weak blow, built to 3". No blowback.	
^{2nd Open:} Weak blow, built to 6". No blowback.	
Recovered 50 ft. of Heavy Free Oil 100% oil	(approximately .25 BBL)
Recovered 100 ft. of W&OCM 20% oil, 15%	wtr, 65% mud (approximately .5 BBL)
Recovered ft. of Total Recovered Fluid: 150'	(approximately .75 BBL total recovered fluid)
Recovered ft. of Gravity: 16.5 (corrected to 60 Deg F)	
Recoveredft. of RW: 1.25 ohm @ 40 Deg F	Price Job
Recoveredft. of PH:7.5	Other Charges
Remarks: Chlorides: 7,000 PPM	Insurance
<u> </u>	Total
Time Set Packer(s) 2:42 PM P.M. Time Started Off Bot	tom5:07 PMP.M. Maximum Temperature111 Deg F
Initial Hydrostatic Pressure	(A) <u>1550 P.S.I.</u>
Initial Flow Period Minutes 10	(B) 13 P.S.I. to (C) 32 P.S.I.
Initial Closed In Period	(D)956 P.S.I.
Final Flow Period Minutes 45	(E)33 P.S.I. to (F)80 P.S.I.
Final Closed In Period	(G)943 P.S.I.
Final Hydrostatic Pressure	(H) 1551 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.