



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1196755  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1196755

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Elite Cement & Acidizing of KS, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045

Phone #	Fax #
620-583-5561	620-583-5524

*✓ P/P*

Date	Invoice #
3/12/2014	1115

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Job Date	3/5/2014
Lease Information	
Rossillon #19	
Foreman	RM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	30	3.95	118.50
A205	15% HCL Acid	250	1.65	412.50
A213	Acid Inhibitor	1	40.00	40.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifier	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	55	2.90	159.50
A224	City Water	1,000	0.01	10.00T
A216	KCL Substitute	1.25	30.00	37.50
A113	80 Bbl Vac Truck	3	85.00	255.00

**We appreciate your business!**

E-mail
elitecementing@att.net

<b>Subtotal</b>	\$1,915.00
<b>Sales Tax (7.15%)</b>	\$0.72
<b>Total</b>	\$1,915.72
Payments/Credits	\$0.00
<b>Balance Due</b>	\$1,915.72



Elite Cement & Acidizing of KS, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045

Phone #	Fax #
620-583-5561	620-583-5524

Date	Invoice #
2/14/2014	1085

✓ *BP*

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Job Date	2/13/2014
Lease Information	
Rossillon #19	
Foreman	KM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C104	Cement Pump-Top Outside	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	145	12.75	1,848.75T
C206	Gel Bentonite	500	0.20	100.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3	85.00	255.00
C224	City Water	3,300	0.01	33.00T

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<b>Subtotal</b>	\$3,750.25
<b>Sales Tax (7.15%)</b>	\$141.70
<b>Total</b>	\$3,891.95
Payments/Credits	\$0.00
<b>Balance Due</b>	\$3,891.95



Elite Cementing & Acidizing of KS, LLC

PO Box 92, 810 E 7th  
Eureka, KS 67045

Phone #	Fax #
620-583-5561	620-583-5524

*✓*  
*30*

Date	Invoice #
1/15/2014	1037

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Job Date	1/3/2014
Lease Information	
Rossillon #19	
Foreman	KM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C217	Caustic Soda	100	1.60	160.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	4	85.00	340.00
C224	City Water	3,300	0.01	33.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	6	48.00	288.00T
C112	Rotating Cement Swivel	1	100.00	100.00T

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elitecementing@att.net

<b>Subtotal</b>	\$6,633.50
<b>Sales Tax (7.15%)</b>	\$341.77
<b>Total</b>	\$6,975.27
Payments/Credits	\$0.00
<b>Balance Due</b>	\$6,975.27



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561

**Elite**

**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**  
 Ticket No. **1037**  
 Foreman Kevin McCoy  
 Camp EUREKA

API # 15-111-20492

Date	Customer ID #	Lease & Well Number	Section	Township	Range	County	State
1/3/14	1000	Rossillon #19	24	215	10E	Lyon	Ks
Customer		Safety Meeting KM SF RL RM	Unit #	Driver	Unit #	Driver	
Mailing Address			102	SHANNON F.			
City			111	RICK L.			
State			141	BUDY M.			
Zip Code							
Gridley	Ks	66852					

Job Type Longstring Hole Depth 2615' KB Slurry Vol. 50 BBL Tubing \_\_\_\_\_  
 Casing Depth 2605' G.L. Hole Size 7 7/8" Slurry Wt. 13.7" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 14" Cement Left in Casing 0' Water Gal/SK 9.0 Other \_\_\_\_\_  
 Displacement 64.5 BBL Displacement PSI 750 Bump Plug to 1250 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 5 1/2 casing w/ rotating swivel. BREAK CIRCULATION w/ 5 BBL Fresh water, Pump 10 BBL CAUSTIC SODA PRE FLUSH, 5 BBL water spacer. MIXED 150 SKS THICK SET Cement w/ 5" Kol-Seal/sk, 1" Pheno Seal/sk @ 13.7"/gal, yield 1.85 = 50 BBL SLURRY. WASH OUT Pump & Lines. Shut down. Release LATCH DOWN PLUG. Displace Plug to seat w/ 64.5 BBL FRESH WATER. FINAL Pumping Pressure 750 PSI. Bump Plug to 1250 PSI. wait 2 mins. Release Pressure. Float & Plug Held. Rotated casing. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	30	Mileage	3.95	118.50
C 201	150 SKS	THICK SET Cement	19.50	2925.00
C 207	750 *	KOL-SEAL 5"/SK	.45 #	337.50
C 208	150 *	PHENO SEAL 1"/SK	1.25 #	187.50
C 217	100 *	CAUSTIC SODA PRE FLUSH	1.60 #	160.00
C 108A	8.25 TONS	TON MILEAGE	M/C	345.00
C 113	4 HRS	80 BBL VAC TRUCK	85.00	340.00
C 224	3300 GALS	CITY WATER	10.00/1000	33.00
C 421	1	5 1/2 LATCH DOWN PLUG	230.00	230.00
C 661	1	5 1/2 AFU FLOAT SHOE	294.00	294.00
C 604	1	5 1/2 Cement BASKET	225.00	225.00
C 504	6	5 1/2 x 7 7/8 CENTRALIZERS	48.00	288.00
C 112	1	5 1/2 RENTAL ROTATING SWIVEL	100.00	100.00
THANK YOU			Sub TOTAL	6633.50
			Sales Tax 7.15%	341.77
Authorization <u>witnessed by Mike Stafford</u> Title <u>Tool pusher</u>			Total	6975.27

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC

PO Box 92, 810 E 7th  
Eureka, KS 67045

Phone #	Fax #
620-583-5561	620-583-5524

Date	Invoice #
12/31/2013	1035

<b>Bill To</b>
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Job Date	12/31/2013
<b>Lease Information</b>	
Rossillon #19	
Foreman	KM

✓ BP

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C200	Class A Cement-94# sack	80	15.00	1,200.00T
C205	Calcium Chloride	225	0.60	135.00T
C206	Gel Bentonite	150	0.20	30.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00

**We appreciate your business!**

E-mail
elitecementing@att.net

<b>Subtotal</b>	\$2,668.50
<b>Sales Tax (7.15%)</b>	\$97.60
<b>Total</b>	\$2,766.10
Payments/Credits	\$0.00
<b>Balance Due</b>	\$2,766.10



Elite Cementing & Acidizing of KS, LLC

PO Box 92, 810 E 7th  
Eureka, KS 67045



Phone #	Fax #
620-583-5561	620-583-5524

Date	Invoice #
12/29/2013	1039

<b>Bill To</b>
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

<b>Job Date</b>	12/29/2013
<b>Lease Information</b>	
Rossillon #19	
<b>Foreman</b>	KM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C113	80 Bbl Vac Truck	7	85.00	595.00

**We appreciate your business!**

<b>E-mail</b>
elitecementing@att.net

<b>Subtotal</b>	\$595.00
<b>Sales Tax (7.15%)</b>	\$0.00
<b>Total</b>	\$595.00
Payments/Credits	\$0.00
<b>Balance Due</b>	\$595.00





**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No. **15-111-20.492**

Company **Trimble & MacLackey Oil, LLC**

Well **Rosillon No. - 19**

Field **Bradfield**

County **Lyon**

State **Kansas**

Location **1043' FSL & 458' FEL**

Other Services **None**

AP # **15-111-20.492**

Site **24**

Top. GL **218**

Fee. **10E**

Elevation **1210'**

Permanent Datum **K.B. 1218'**

Log Measured From **GL - NA**

Drilling Measured From **NA 8' from GL**

Date **01-29-2014**

Run Number **One**

Depth Logger **2615.0**

Bottom Logged Interval **2602.5**

Top Log Interval **1000.0**

Fluid Level **Full**

Type Fluid	Water			
Density / Viscosity	NA			
Sampling - PPM (C)	NA			
Max Recorded Temp	NA			
Estimated Cement Top	0.0			
Equipment No.	Location			
Recorded By	107' Osawatomie			
Witnessed By	Steve Winkler			
Revised By	Frank Timble			
RTN	BFH-HOLE RECORD	TO	CSHMS RECORD	TO
NA	FROM	10	SIZE	WAT
One	12.55'	0.0	8.55'	23.0#
Two	7.815'	100.0	2615.0	3.50'
				14.0#
				0.0
				2600.0

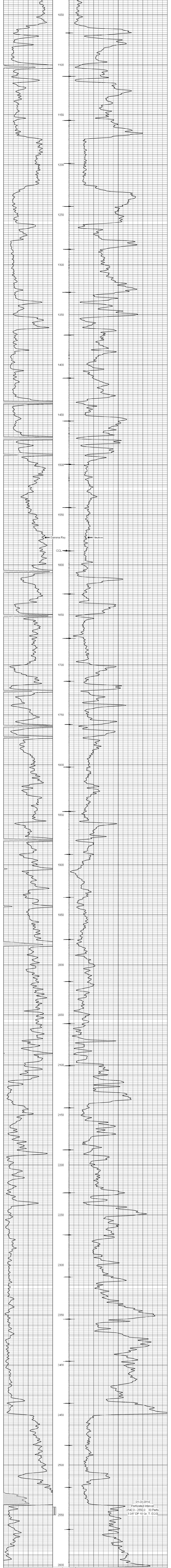
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Drilling Contractor : Gulick Drilling, Inc

Database File: rosillon19.db  
 Dataset Pathname: pass1  
 Presentation Format: gr-n-ccl  
 Dataset Creation: Thu Jan 09 15:01:46 2014 by Log Gamma 111116  
 Charted by: Depths in Feet scaled 1:240



01-29-2014  
 Perforated Interval  
 2542.0 - 2550.0 33 Perfs  
 3 3/8" DP 19" Gr. T. EC's