



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1196891  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1196891

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Elite Cement & Acidizing of KS, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045

Phone #	Fax #
620-583-5561	620-583-5524

Date	Invoice #
2/28/2014	1097

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Job Date	2/27/2014
Lease Information	
Rossillon #11	
Foreman	ES

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	30	3.95	118.50
A205	15% HCL Acid	250	1.65	412.50
A213	Acid Inhibitor	1	40.00	40.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifier	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	55	2.90	159.50
A224	City Water	1,000	0.01	10.00T
A113	80 Bbl Vac Truck	3	85.00	255.00

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E-mail
elitecementing@att.net

<b>Subtotal</b>	\$1,877.50
<b>Sales Tax (7.15%)</b>	\$0.72
<b>Total</b>	\$1,878.22
Payments/Credits	\$0.00
<b>Balance Due</b>	\$1,878.22



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. **1097**  
 Foreman Ed Strickler  
 Camp Eureka KS

Date	Customer ID #	Lease & Well Number	Section	Township	Range	County	State
2-27-14	1000	Rossillon # 11				Lyon	KS
Customer		Safety Meeting		Unit #	Driver	Unit #	Driver
Trimble & MacLuskey oil LLC				101	AB		
Mailing Address				141	Alan-G		
P.O. Box 171							
City	State	Zip Code					
Gridley	KS	66852					

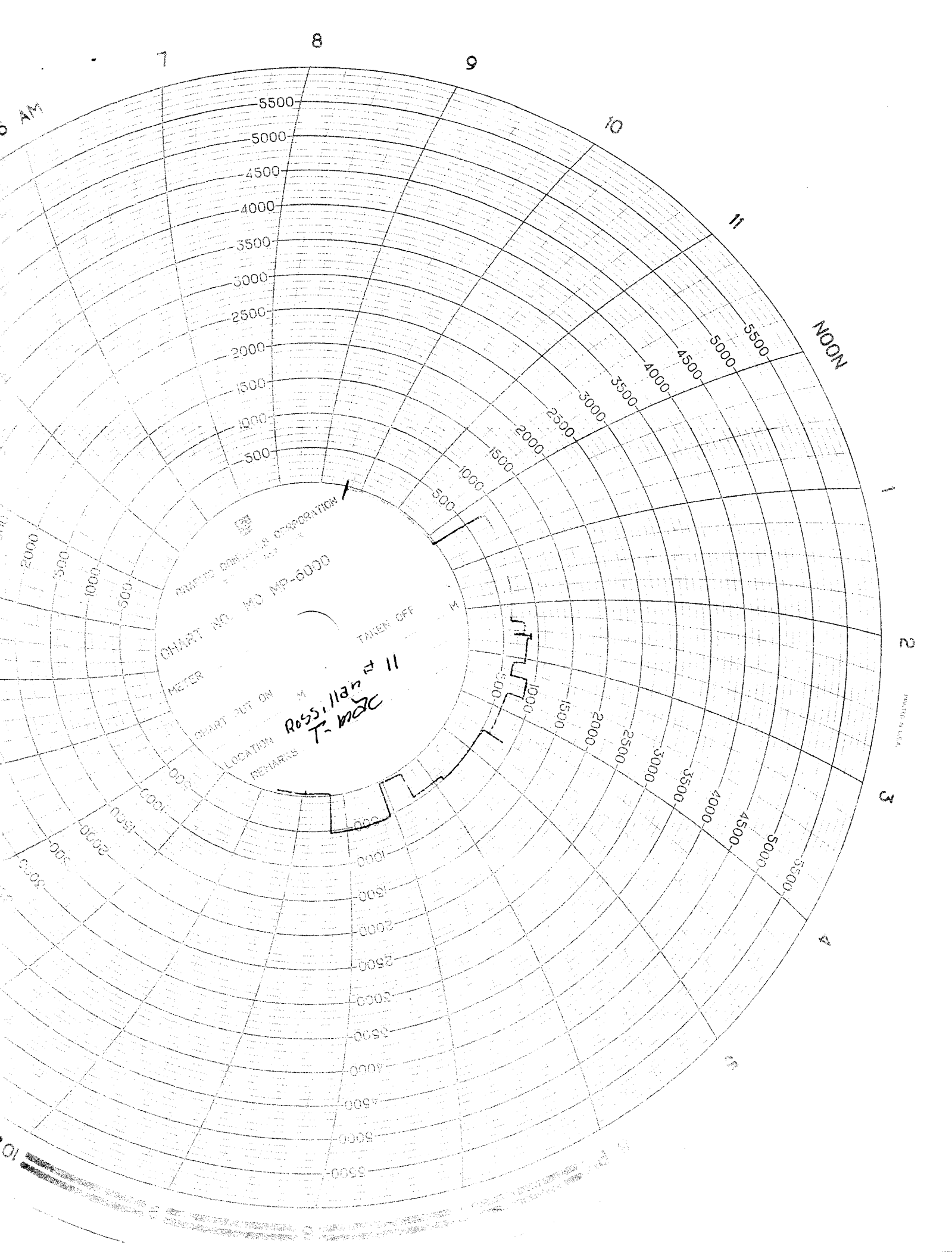
Job Type Acid Break-down Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2556'  
 Casing Depth 5 1/2 14" Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. \_\_\_\_\_ Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other 2547-52-21 shots  
 Displacement 21 BBLS KCL Displacement PSI 600<sup>ft</sup> Bump Plug to \_\_\_\_\_ BPM 1-BPM

Remarks: Rig up to 2 7/8 Tubing - break circulation with 1 1/2 BBLS KCL water -  
Spot 250 Gal 15% mud acid on perfs (2547-52-21 shots) Set packer -  
1-Stage to 750<sup>ft</sup>  
2-Stage to 900<sup>ft</sup>  
3-Stage to 1000<sup>ft</sup> well started to feed at 950<sup>ft</sup> - at 16 BBLS .4 BPM - 650<sup>ft</sup>  
at 18 BBLS .4 BPM 500<sup>ft</sup> - pump 5 BBLS over pipe vol - at 1 BPM - 600<sup>ft</sup>  
Shut down PSI 100<sup>ft</sup> - Two mins well vac 1/4 BPM - Job complete Rig down

Thank you  
 Ed-AB-Greene

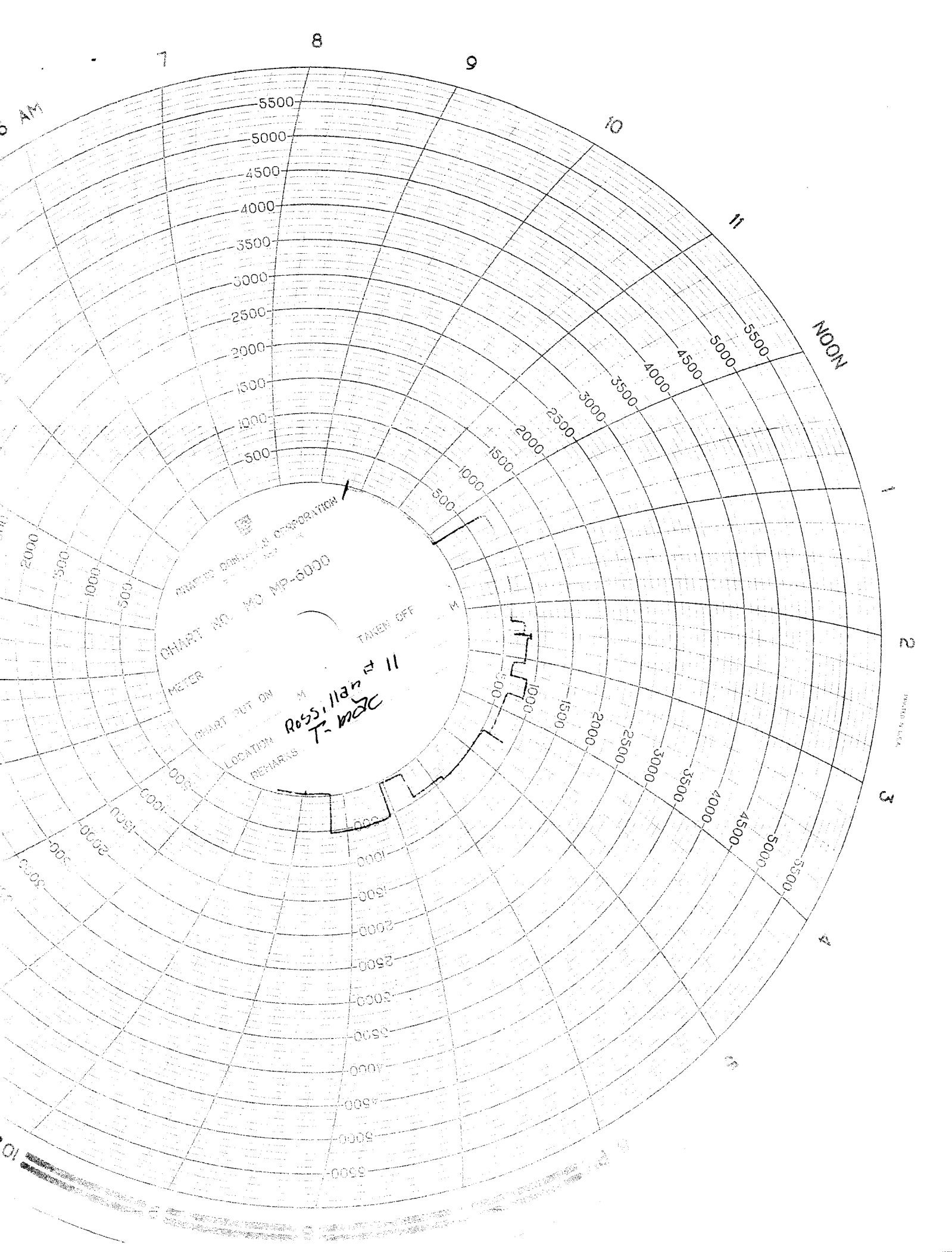
Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	30	Mileage	3.95	118.50
A-205	250 GAL	15% mud Acid HCL	1.65	412.50
A-213	1 GAL	Acid Inhibitor	40.00	40.00
A-215	1 GAL	IRON CONTROL	36.00	36.00
A-214	1 GAL	NON Emul	30.00	30.00
A-210	1/2 GAL	Surface Tension Reducer	32.00	16.00
A-208	55 <sup>sq</sup>	ABF	2.90	159.50
A-224	1000 GAL	City water (tax) 10.00/1000 7.15 <sup>sq</sup>	10.00	10.00
A-113	3 <sup>hr</sup>	80 BBL vac Truck	85.00	255.00
			SubTotal	1877.50
			Sales Tax	.72
Authorization <u>WIT by Brian</u> Title <u>Unit Operator</u> Total				<u>1878.22</u>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



UNITED STATES COAST GUARD  
CHART NO. 10 MP-6000  
METER  
CHART PUT ON M  
LOCATION  
REMARKS  
TAKEN OFF M

Ross, Jan 11  
T. MDC



Elite Cement & Acidizing of KS, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045

Phone #	Fax #
620-583-5561	620-583-5524

Date	Invoice #
2/14/2014	1083

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

✓  
BP

Job Date	2/12/2014
Lease Information	
Rossillon #11	
Foreman	KM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C104	Cement Pump-Squeeze or Liner	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	0	3.95	0.00
C203	Pozmix Cement 60/40	145	12.75	1,848.75T
C206	Gel Bentonite	500	0.20	100.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	2.5	85.00	212.50

**We appreciate your business!**

E-mail
elitecementing@att.net

<b>Subtotal</b>	\$3,556.25
<b>Sales Tax (7.15%)</b>	\$139.34
<b>Total</b>	\$3,695.59
Payments/Credits	\$0.00
<b>Balance Due</b>	\$3,695.59



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561

**Elite**

**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. **1083**

Foreman Kevin McCoy

Camp EUREKA

API # 15-111-20486

Date	Customer ID #	Lease & Well Number	Section	Township	Range	County	State	
2/12/14	1000	Rossillon # 11	24	215	10E	LYON	KS	
Customer <u>Trimble &amp; MacLuskey</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>			KM		102	<u>SHANNON F.</u>		
City <u>Gridley</u>			SF		111	<u>RUDY M.</u>		
State <u>KS</u>			RM		144	<u>RICK L.</u>		
Zip Code <u>66852</u>			AL					

Job Type Top Outside Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 1"  
 Casing Depth \_\_\_\_\_ Hole Size 7 7/8" Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 14" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFETY Meeting: BAN & WASH down 1" Tubing down ANNULUS OF 5 1/2 CASING. TAG FIRM Cement @ 1100'. MIXED 145 SKS 60/40 Pozmix Cement w/ 4% GEL. Good Cement Returns to SURFACE. Shut down. Pull 1" Tubing. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 104	1	Pump Charge	1050.00	1050.00
C 107	0	Mileage 2 <sup>ND</sup> Well of 2	0	N/C
C 203	145 SKS	60/40 Pozmix Cement	12.75	1848.75
C 206	500 #	Gel 4%	.20 #	100.00
C 108 A	6.23 Tons	Ton Mileage	M/C	345.00
C 113	2.5 HRS	80 BBL VAC TRUCK	85.00	212.50
<u>THANK YOU</u>			Sub TOTAL	3556.25
<u>MA</u>			Sales Tax 7.15%	139.34
Authorization <u>Witnessed By BRYAN MacLuskey</u> Title _____			Total	3695.59

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Elite Cementing & Acidizing of KS, LLC

PO Box 92, 810 E 7th  
Eureka, KS 67045

Phone #	Fax #
620-583-5561	620-583-5524

Date	Invoice #
12/23/2013	1012

Job Date	12/22/2013
Lease Information	
Rossillon #11	
Foreman	KM

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

✓  
EF

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C217	Caustic Soda	100	1.60	160.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	4	85.00	340.00
C224	City Water	3,300	0.01	33.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	6	48.00	288.00T

**We appreciate your business!**

E-mail
elitecementing@att.net

<b>Subtotal</b>	\$6,633.50
<b>Sales Tax (7.15%)</b>	\$341.77
<b>Total</b>	\$6,975.27
Payments/Credits	\$0.00
<b>Balance Due</b>	\$6,975.27

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561

**Elite**

**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. **1012**

Foreman Kevin & Russell McCoy

Camp EUREKA

API # 15-111-20486

Date	Customer ID #	Lease & Well Number	Section	Township	Range	County	State
12/22/13	1000 "	Rossillon # 11	24	215	10E	LYON	KS
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
Trimble & MacLasky	P.O. Box 171	Gridley	KS	66852	KM SF RL AB	102	SHANNON F.
						111	RICK L.
						141	ALLEN B.

Job Type <u>Longstring</u>	Hole Depth <u>2612' KB</u>	Slurry Vol. <u>50 BBL</u>	Tubing _____
Casing Depth <u>3601' G.L.</u>	Hole Size <u>7 7/8"</u>	Slurry Wt. <u>13.7#</u>	Drill Pipe _____
Casing Size & Wt. <u>5 1/2</u>	Cement Left in Casing <u>0'</u>	Water Gal/SK <u>9.0</u>	Other _____
Displacement <u>64.3 BBL</u>	Displacement PSI <u>700</u>	Bump Plug to <u>1150 PSI</u>	BPM _____

Remarks: SAFETY Meeting: Rig up to 5 1/2 casing w/ Rotating Swivel. BREAK CIRCULATION w/ 5 BBL water. Pump 10 BBL Caustic Soda Pre Flush, 5 BBL WATER SPACER. MIXED 150 SKS THICK SET CEMENT w/ 5# KOL-SEAL/sk, 1# Pheno SEAL/sk @ 13.7#/gal, yield 1.85 = 50 BBL slurry. WASH out Pump & Lines shut down. Release LATCH down Plug. Displace Plug to SEAT w/ 64.3 BBL FRESH WATER. FINAL Pumping Pressure 700 psi. Bump Plug to 1150 PSI. wait 2 mins. Release Pressure. Float & Plug Held. Rotated Casing. Good CIRCULATION @ ALL times while Cementing. Job Complete. Rig Down.

CENTRALIZERS on #1, 2, 3, 5, 10, 15 BASKET on Top of #8.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	30	Mileage	3.95	118.50
C 201	150 SKS	THICK SET CEMENT	19.50	2925.00
C 207	750 #	KOL-SEAL 5#/SK	.45 #	337.50
C 208	150 #	Pheno SEAL 1#/SK	1.25 #	187.50
C 217	100 #	CAUSTIC SODA PRE FLUSH	1.60 #	160.00
C 108A	8.25 TONS	TON MILEAGE	MIC	345.00
C 113	4 HRS	80 BBL VAC TRUCK	85.00	340.00
C 224	3300 GALS	CITY WATER	10.00/1000	33.00
C 112	1	5 1/2 ROTATING SWIVEL RENTAL	100.00	100.00
C 421	1	5 1/2 LATCH DOWN PLUG	230.00	230.00
C 661	1	5 1/2 AFU FLOAT SHOE	294.00	294.00
C 604	1	5 1/2 CEMENT BASKET	225.00	225.00
C 504	6	5 1/2 x 7 7/8 CENTRALIZERS	48.00	288.00
		THANK YOU	Sub TOTAL	6633.50
		7.15%	Sales Tax	341.77

Authorization Witnessed By MIKE STAFFORD Title Gulick Dalg Toolpusher Total 6975.27

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Elite Cementing & Acidizing of KS, LLC

PO Box 92, 810 E 7th  
Eureka, KS 67045

Phone #	Fax #
620-583-5561	620-583-5524

Date	Invoice #
12/20/2013	1010

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Job Date	12/18/2013
Lease Information	
Rossillion #11	
Foreman	RM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C113	80 Bbl Vac Truck	6	85.00	510.00

**We appreciate your business!**

E-mail
elitecementing@att.net

<b>Subtotal</b>	\$510.00
<b>Sales Tax (7.15%)</b>	\$0.00
<b>Total</b>	\$510.00
Payments/Credits	\$0.00
<b>Balance Due</b>	\$510.00







## TERMS

In consideration of the prices to be charged by Elite Cementing & Acidizing of Kansas, LLC (ELITE) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay ELITE interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event ELITE retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by ELITE.

Any applicable federal, state or local sales, use, consumer or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All ELITE prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by ELITE. The Customer shall at all times have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises around the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service to be performed.

- (a) ELITE shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, injury to or death of employees and representatives of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of ELITE, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of ELITE, Customer shall be responsible for and indemnify and hold ELITE harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by ELITE; (3) injury to or death of persons, other than employees of ELITE, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; (4) well damage or reservoir damaged caused by (i) loss of circulation, cement invasion, cement misplacement, pumping

cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. ELITE may furnish down-hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage or loss resulting from the use of such tools. Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) ELITE makes no guarantee of the effectiveness of any ELITE products, supplies or materials, or the results of any ELITE treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ELITE is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ELITE. ELITE personnel will use their best efforts in gathering such information and their best judgment in interpreting it. Customer agrees that ELITE shall not be responsible for any damage arising from the use of such information except where due to ELITE's gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) ELITE may buy and resell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that ELITE is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify ELITE against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

## WARRANTIES – LIMITATION OF LIABILITY

ELITE warrants its title to the products, supplies, and materials used or sold to the customer. **ELITE MAKES NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.** ELITE's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any ELITE products or services is expressly limited to the replacement of such or their return to ELITE or, at ELITE's option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against ELITE for any special, incidental, indirect, consequential or punitive damages.

Elite Cementing & Acidizing of KS, LLC

PO Box 92, 810 E 7th  
Eureka, KS 67045

Phone #	Fax #
620-583-5561	620-583-5524

Date	Invoice #
12/19/2013	1014

<b>Bill To</b>
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Job Date	12/18/2013
Lease Information	
Rossilion #11	
Foreman	KM

✓  
BP

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	0	3.95	0.00
C200	Class A Cement-94# sack	90	15.00	1,350.00T
C205	Calcium Chloride	250	0.60	150.00T
C206	Gel Bentonite	170	0.20	34.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00

**We appreciate your business!**

E-mail
elitecementing@att.net

<b>Subtotal</b>	\$2,719.00
<b>Sales Tax (7.15%)</b>	\$109.68
<b>Total</b>	\$2,828.68
Payments/Credits	\$0.00
<b>Balance Due</b>	\$2,828.68









**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No: **Company Trimble & MacLasky Oil, LLC**  
**Well Rosillon No. - 11**  
**Field Bradford**  
**County Lyon** State **Kansas**

Location **3961 FSL & 973 FEL**  
**NE-SW-SE-SE**

AP # **15-111-20.486**  
 Section **24** Top of **GL** **10e** **1238'** Elevation  
 Permanent Datum **GL** **NA**  
 Log Measured From **MB 8' from GL** **GL** **1239'**  
 Logging Measured From **01-09-2014** One

Date **01-09-2014**  
 Run Number **29112.0**  
 Depth Logger **23852.0**  
 Bottom Logged Interval **2384.0**  
 Top Log Interval **1000.0**

Type Fluid **Water**  
 Density / Viscosity **NA**  
 Sample - PPAI **NA**  
 Max Recorded Temp **NA**  
 Estimated Cement Top **0.0**  
 Equipment No. **0.0**  
 Location **0.0**

Recorded By **Steve Vandeck**  
 Checked By **Henry Jimada**

BORE-HOLE RECORD  
 RUN **TO** **FROM** **TO** **FROM** **TO**  
 NA **12.25'** **0.0** **193.0** **8.625'** **23.01#** **0.0**  
 One **7.875'** **100.0** **2612.0** **5.59'** **14.01#** **0.0**

CASINGS RECORD  
**TO** **FROM** **TO**  
**400.0** **2399.0**

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Drilling Contractor : Gulick Drilling, Inc

Database File: rosillon11.db  
 Dataset Pathname: 888  
 Presentation Format: gr-n-ccl  
 Dataset Creation: Thu Jan 09 14:00:05 2014 by Log Gamma 111116  
 Charted by: Depth in Feet scaled 1:240

