



Acctg —
cc: WF
cc: Lin
cc: L-1

PAGE	CUST NO	INVOICE DATE
1 of 1	1002852	11/13/2013
INVOICE NUMBER		
1718 - 91335343		

Pratt (620) 672-1201
B MURFIN DRILLING
I PO Box: 288
L RUSSELL
L KS US 67665
T
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME McMillen Trust OWWO 1-27
O LOCATION
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-Casing Seat-Prod W
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40661930	20920		Net - 30 days	12/13/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/10/2013 to 11/10/2013				
0040661930				
171809399A Cement-Casing Seat-Prod W 11/10/2013 Cement 5 1/2" Longstring				
AA2 Cement	150.00	EA	12.75	1,912.41 T
60/40 POZ	80.00	EA	9.00	719.96 T
C-41P	29.00	EA	3.00	87.00 T
Salt	753.00	EA	0.37	282.36 T
Cement Friction Reducer	43.00	EA	4.50	193.49 T
C-44	141.00	EA	3.86	544.58 T
FLA-322	71.00	EA	5.62	399.35 T
Gilsonite	750.00	EA	0.50	376.85 T
Mud Flush	500.00	EA	0.64	322.48 T
Claymax KCL Substitute	4.00	EA	26.25	104.99 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	299.98	299.98 T
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	269.98	269.98 T
"Turbolizer, 5 1/2" (Blue)"	10.00	EA	82.50	824.95 T
Cement Scratchers Rotating Type	18.00	EA	37.50	674.96 T
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.43 T
Heavy Equipment Mileage	90.00	MI	5.25	472.47 T
"Proppant & Bulk Del. Chgs., per ton mil	473.00	EA	1.20	567.57 T
Depth Charge; 3001-4000'	1.00	EA	1,619.91	1,619.91 T
Blending & Mixing Service Charge	230.00	BAG	1.05	241.49 T
Plug Container Util. Chg.	1.00	EA	187.49	187.49 T
Casing Swivel Rental	1.00	EA	149.99	149.99 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24 T

USED FOR IC 103
APPROVED [Signature]

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,526.93
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	752.68
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,279.61
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09399 A

27-225-13W

DATE _____ TICKET NO. _____

DATE OF JOB 11-10-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Murfin Drilling Company, Inc.				LEASE McMillen Trust O.W.W.O.				WELL NO. 1-27	
ADDRESS				COUNTY Stafford		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick, S. Young, N. Smiley			
AUTHORIZED BY				JOB TYPE: Cable Lowstring-CESPW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37216							11-10-13	PM	1:30
						ARRIVED AT JOB		PM	3:15
33708-20920	3/4					START OPERATION		AM	5:00
						FINISH OPERATION		PM	5:46
19831-19862	3/4					RELEASED	11-10-13	AM	7:00
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Craig D. [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	sh	150	\$	2,550 00
CP 103	60/40 Poz Cement	sh	80	\$	960 00
CC 105	Defoamer	Lb	29	\$	116 00
CC 111	Salt	Lb	753	\$	376 50
CC 112	Cement Friction Reducer	Lb	43	\$	258 00
CC 115	Gas Blot	Lb	141	\$	726 15
CC 129	Fluid Loss	Lb	71	\$	532 50
CC 201	Gilsonite	Lb	750	\$	502 50
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400 00
CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360 00
CF 1651	Turbolizer, 5 1/2"	ea	10	\$	1,100 00
CF 2002	Rotating Scratchers	ea	18	\$	900 00
CC 151	Mud Flush	Gal	500	\$	430 50
C 704	Claymat	Gal	4	\$	140 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		16

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09400 A

27-225-13W

DATE _____ TICKET NO. _____

DATE OF JOB 11-10-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Murfin Drilling Company, Inc.				LEASE McMillen Trust O.W.No.				WELL NO. 1-27	
ADDRESS				COUNTY Stafford		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick; S. Young, N. Smiley			
AUTHORIZED BY				JOB TYPE: CCBPW - Longstring - CCBPW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Craig DeWitt
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	Mi	45	\$	191.25
E 101	Heavy Equipment Mileage	mi	90	\$	630.00
E 113	Bulkr Delivery	tm	473	\$	756.00
CE 204	Cement Pump: 300 Feet To 4,000 Feet	hrs	4	\$	2160.00
CE 240	Blending and mixing Service	str	230	\$	322.00
CE 504	Plug Container	Job	1	\$	250.00
CE 501	Casing Swivel	Job	1	\$	200.00
5003	Service Supervisor	hrs	8	\$	175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 19,526.93
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE R. M. David

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Craig DeWitt
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 00400 A

27-228-13W

DATE: TICKET NO.

DATE OF JOB: 11/10/13	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.			
CUSTOMER: Murbro Drilling Company, Inc.	LEASE: Mc Miller Tract 10W	WELL NO. 137								
ADDRESS:	COUNTY: Stafford	STATE: Kansas								
CITY:	STATE:	SERVICE CREW: Murbro Drilling Co. Inc.								
AUTHORIZED BY:	JOB TYPE: Wellbore - CCBPW									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Picture Mileage	Mi	45	\$	191 25
E 101	Heavy Equipment Mileage	m.	90	\$	630 00
E 113	Full Dr. Delivery	mi	473	\$	756 00
CE 204	Cement Pump 300 feet T-4 cement	hr.	4	\$	2160 00
CE 240	Bleed off and mixing service	hr	230	\$	322 00
CE 504	Plug Cement	T.L	1	\$	250 00
CE 501	Casing gravel	T.L	1	\$	200 00
5003	Service Supervisor	hr	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL	\$ 16,100 00
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Murfin Drilling Company, Inc.	Lease No. Mc Millen Trust O&W	Well # 1-27	Date 11-10-13
Field Order # 4399	Station Pratt, Kansas	Casing 5/2 17Lb	Depth 3920 feet
Type Job CCSPW - Longstring - CCSPW	Formation	County Stafford	State Kansas
Legal Description 27-225-13W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2 17Lb	Tubing Size 10 1/2" 17Lb	Shots/Ft 150	sacks 50	AA2 cement	with .58 Fluid	RATE 18 Gals	PRESS 10 Blks	ISIP 5 Min.
Depth 3920 feet	Depth From	From	Reduced	28 Defoamer	Max			38 Friction
Volume 90.9 Bbl.	Volume From	From	To	5 Lb. Gilsonite	Min			10 Min.
Max Press	Max Press	From	To	15 Lb./Gal.	Avg	Gal./Stk.	1.43 CU	15 Min.
Wall Connection Plug Container	Annulus Vol. From	From	To	60/40 Poz to Plug Rate	HHP Used 30 strokes	Annulus Pressure Notes		
Plug Depth 2899 feet	Packer Depth From	From	To	Flush 90.4 Bbl. 28 RCL	Gas Volume	Total Load		

Customer Representative Craig Hutchison	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	33,708	20,920
Driver Names Messick	Young	Dillard

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:15					Trucks on location and hold safety meeting.
2:30					Murfin Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 93 Joints new 17Lb/Ft. 5/2" casing. A Turbolizer was installed on collars #1, 3, 5, 7, 9, 11, 13, 15 and #19.
4:00					Casing in well. Circulate and Rotate for 1 Hour.
5:00		2,000			shut in well. Pressure Test. Open Well.
5:03	300			6	start Fresh water Pre-Flush.
	1		20	5	start mud Flush
			32	6	start Fresh water spacer
5:12	300		52	5	Start mixing 50 sacks 60/40 Poz Blend cement
5:15			63	5	start mixing 150 sacks AA2 Blend cement
	-0-		101		stop pumping. Shut in well. Wash pump and lines Release Latch Down Plug. Open Well.
5:28	150			6.5	Start 28 HCL Displacement.
			65	5	start to lift cement.
5:46	600		90.4		Plug down.
	1,500				Pressure up.
					Release pressure Float Shoe held.
			7	3	Plug Rat Hole.
					Wash up pump truck.
T:00					Job Complete.
					Thank You.