

SWIFT Services, Inc.

DATE Feb 14 PAGE NO. 1

JOB LOG

CUSTOMER Downing & Nelson WELL NO. 2-18 LEASE Hillman JOB TYPE concrete long string TICKET NO. 25862

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 sk SMD cement w/ 1/4" Floccle 150 sk SA-2 cement w/ 1/4" Floccle 5 1/2" x 14" casing 95 joints RTD 3941 LTD 3944 set @ 3993.29 DV tool @ 51 1950' Controlizers 1, 3, 5, 8, 10, 12, 14, 50 Bank 1, 51 sluicet 21.13' 3972.16 inset
	1635							on loc TRK 114
	1640							start 5 1/2" x 14" casing in well Drop ball - circulate
	1835	3 1/2	12				200	Pump 500 gal mud flush
		3 1/2	20				200	Pump 20 bbl KCL flush
	1850	5 1/4	36				200	Mix SA-2 cement 150 sk @ 153 ppg Drop 1st stage plug wash out pipe & line
	1905	5 1/4					200	Displace 1st stage plug
		5 1/4	90				750	
	1925	5 1/4	97				1500	Land 1st stage plug Release pressure to truck - dried up
	1930							Drop bomb
	1940		20				1400	Open DV tool - pump 20 bbl KCL flush shut in casing
	2000		7					Plug RH - MA 30 sks - 20 sk
	2005	5 1/4	100				200	Mix SMD cement 175 sk @ 148 ppg Drop 2nd stage plug 13.2 ppg 19.0 ppg
	2033	5 1/4					0	Displace plug
		5 1/4	40				400	→ cement to surface ← } 30 sk to pit
		5 1/4	46				650	
	2045	5 1/4	48				1500	Land plug - close DV tool Release pressure to truck - dried up wash truck Rack up job complete
	2050							
	2120							Work Jared, Phil & Blake