



TREATMENT REPORT

Acid Stage No. _____

Date 3/5/2014 District G.B. F.O. No. C40405
 Company Lasso Energy
 Well Name & No. Briggs 1-35
 Location _____ Field _____
 County Gove State _____

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____

Casing: Size 5.5" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2" Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment 327
 Personnel Nathan Greg Mike
 Auxiliary Tools _____

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative Matt Treater Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	a.m./p.m.	Tubing		
9:00		2"	5.5"	On Location.
9:40				Spot 2sks Sand and wait to fall. Pull tubing. Packer-3957' Perfs-4062'
				Load annulus and pressure up to 500# Shut in. Take inj rate at 3bpm-800#
				Mix 50sks Common Mix 50sks Common 5#/sk Gilsonite. Mix 50sks Common. Mix 50sks Common 5#/sk Gilsonite.
11:15				Displace with 16.25bbbls at .75bpm-1700# Shut in and wash up. Wait 20 minutes. Pressure up 1500# Held.
12:55				Run 4jts and circulate hole. Attempt to run 5th jt and would not go. Wait on stripping rubber. Pressure up annulus to 700# Held. Pressure up tubing to 2000# Held. Pull packer.
2:30				Thank You! Nathan W.