

Customer Shelby Resources, LLC	Lease No.	Date 1-14-14
Lease Fisher Farms	Well # 1-15	
Field Order # 9841	Station Pratt, Kansas	Casing 4 1/2" Drill Pipe
Type Job C.N.W. - Plug To Abandon	Depth	County Stafford
	Formation	State Kansas
		Legal Description 15-255-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
	4 1/2" Drill Pipe	210 sacks		60/40 Poz				5 Min.
Depth	Depth	From	To	Pre Pad		Max		
				with 48 Total Gel				10 Min.
Volume	Volume	From	To	Pad		Min		
				13.81 bbl Gal., 6.92				15 Min.
Max Press	Max Press	From	To	Frac		Avg		
	500 psi							
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
X Hole								
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load
				Drilling mud and fresh water				

Customer Representative Allen	Station Manager Kevin Gordley	Treater Clarence R. Messicht
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Service Units	37216	27,463	19,831	19,862				
Driver Names	Messicht	Kuemin	Pierson					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:15					Trucks on location and hold safety meeting.
					1st Plug 4330 Feet - 50 sacks cement.
11:35		500		5	Start Fresh water Pre-Flush.
		500	20	5	Start mixing cement
		400	32	5	Start Fresh water Displacement
		200	42	5	Start Drilling mud Displacement.
11:55		-0-	90		Stop pumping.
					2nd Plug 930 Feet - 50 sacks cement.
2:15		225		5	Start Fresh water Pre-Flush.
		200	10	5	Start mixing cement
		100	22	5	Start Fresh water Displacement.
2:23		-0-	27		Stop pumping
					3rd Plug 300 Feet - 40 sacks cement.
2:47				5	Start mixing cement
			10	5	Start Fresh water Displacement.
2:50		-0-	11		Stop pumping.
					4th Plug 60 Feet - 20 sacks
3:57		100		3	Start mixing cement.
4:00		-0-	5		Cement circulated to surface. Stop pumping.
		-0-	7-5	3	Plug Rat and Mouse holes.
					Washup pump truck.
4:45					Job Complete