

OPERATOR

Company: HERTEL OIL COMPANY, LLC
 Address: 704 E 12TH STREET
 HAYS, KANSAS 67601

Contact Geologist: DAVE HERTEL
 Contact Phone Nbr: 785-628-2445
 Well Name: LOUIS # 1
 Location: NW-SE-SW-SW SEC. 15-15S-18W API: 15-051-26,650-00-00
 Pool: INFIELD Field: LEIKER
 State: KANSAS Country: U.S.A.

Scale 1:240 Imperial

Well Name: LOUIS # 1
 Surface Location: NW-SE-SW-SW SEC. 15-15S-18W
 Bottom Location:
 API: 15-051-26,650-00-00
 License Number: 33625
 Spud Date: 12/6/2013 Time: 11:30 AM
 Region: ELLIS
 Drilling Completed: 12/11/2013 Time: 2:30 PM
 Surface Coordinates: 570' FSL & 918' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 2050.00ft
 K.B. Elevation: 2058.00ft
 Logged Interval: 2900.00ft To: 3750.00ft
 Total Depth: 3750.00ft
 Formation: CONGLOMERATE SAND/ARBUCKLE
 Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -99.3160457 Latitude: 38.7419758
 N/S Co-ord: 570' FSL
 E/W Co-ord: 918' FWL

LOGGED BY

Company: SOLUTIONS CONSULTING, INC
 Address: 108 W 35TH
 HAYS, KS 67601

Phone Nbr: (785) 639-1337
 Logged By: GEOLOGIST Name: CHRIS NEELEY

CONTRACTOR

Contractor: DISCOVERY DRILLING CO., INC.
 Rig #: 1
 Rig Type: MUD ROTARY
 Spud Date: 12/6/2013 Time: 11:30 AM
 TD Date: 12/11/2013 Time: 2:30 PM
 Rig Release: 12/12/2013 Time: 5:00 PM

ELEVATIONS

K.B. Elevation: 2058.00ft Ground Elevation: 2050.00ft
 K.B. to Ground: 8.00ft

NOTES

DECISION TO PLUG AND ABANDON WELL WAS BASED ON POOR RESERVOIR DEVELOPMENT AND NEGATIVE RESULTS OF DRILL STEM TEST #1

OPEN HOLE LOGGING BY GEMINI WIRELINE: MICRO RESISTIVITY LOG, DUAL INDUCTION LOG, AND COMPENSATED DENSITY NEUTRON LOG

DRILL STEM TESTING BY TRILOBITE TESTING INC. ONE STRADDLE TEST PERFORMED TO EVALUATE THE 'C' ZONE

Daily Activity Report

for

Louis #1


NW-SE-SW-SW of Section 15, Township 15 South, Range 18 West

12/06/13	Rig-up, Spud in: 11:30 am, Slope: ¾° at 342'
12/07/13	1051' drilling, Slope: 1° at 1222', 8 5/8" surface casing set at: 1222' with 480 sxs common 2% gel/3% CC
12/08/13	1235' drilling
12/09/13	2403' drilling
12/10/13	3004' drilling
12/11/13	3560' drilling, CFS: 3643' RTD: 3750' @ 2:30 pm, CFS, Short trip, CCH 1½ hours, Slope: 1°, Logging: Stack micro, Drill stem test #1: 3347'-3394' LKC 'C' zone
12/12/13	Noncommercial recovery from DST #1, Decision made to plug and abandon

SUMMARY OF FORMATION TOPS AND CORRELATIONS

		LOUIS #1		BEREXCO, LLC. JOSEPH #1		GRANT OIL WETTA #2-15		SAM W. MAYS, JR. WETTA #4					
		S2-NW-SW-SE Sec. 30, T14S, R19W		SE-NE-NE-NW Sec. 22, T15S, R18W		NW-SE-SW Sec. 15, T15S, R18W		SW-SW-SW Sec. 15, T15S, R18W					
		KB 2058		KB 2058		KB 2052		KB 2058					
		LOG TOPS		SAMPLE TOPS		MICRO LOG		RAG LOG		LATEROLOG			
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	DEPTH	DATUM	CORR.	DEPTH	DATUM	CORR.
ANHYDRITE	1206	+852	1204	+854	1204	+854	-2				1206	+852	+0
ANHYDRITE BASE	1243	+815	1244	+814	1248	+810	+5				1242	+816	-1
TOPEKA	3010	-952	3011	-953	3005	-947	-5	3006	-954	+2			
HEEBNER	3293	-1235	3293	-1235	3286	-1228	-7	3288	-1236	+1	3290	-1232	-3
TORONTO	3311	-1253	3310	-1252	3305	-1247	-6	3307	-1255	+2	3310	-1252	-1
LANSING K.C.	3340	-1282	3340	-1282	3334	-1276	-6	3336	-1284	+2	3338	-1280	-2
K.C. BASE	3563	-1505	3566	-1508	3561	-1503	-2	3560	-1508	+3	3564	-1506	+1
MARMATON	3607	-1549	3604	-1546	3592	-1534	-15	3600	-1548	-1	3600	-1542	-7
CONGLOMERATE					3608	-1550		3608	-1556		3632	-1574	
ARBUCKLE	3643	-1585	3641	-1583	3622	-1564	-21	3641	-1589	+4	3652	-1594	+9
RTD	3750	-1692	3750	-1692	3680	-1622		3716	-1664		3680	-1622	
LTD	3751	-1693			3683	-1625		3717	-1665		3685	-1627	

DRILL STEM TEST #1 3347'-3394' LANSING/KANSAS CITY 'C' ZONE

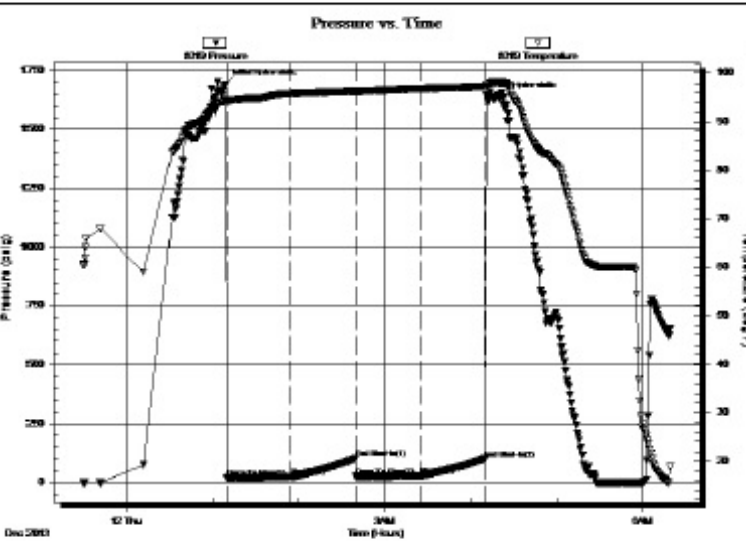
 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	
	Hertel Oil Co. LLC 704 E 12th St Hays KS 67601 ATTN: Herb Dienes	15-15-18, Ellis, KS Louis #1 Job Ticket: 55484 DST#: 1 Test Start: 2013.12.11 @ 23:30:00

GENERAL INFORMATION:

Formation: KC "C"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:10:00
 Time Test Ended: 06:19:00
 Interval: 3347.00 ft (KB) To 3394.00 ft (KB) (TVD)
 Total Depth: 3394.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Initial)
 Tester: Brett Dickinson
 Unit No: 59
 Reference Elevations: 2058.00 ft (KB)
 2050.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8319 Inside
 Press@RunDepth: 27.32 psig @ 3390.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.12.11 End Date: 2013.12.12 Last Calib.: 2013.12.12
 Start Time: 23:30:05 End Time: 06:18:59 Time On Btn: 2013.12.12 @ 01:09:30
 Time Off Btn: 2013.12.12 @ 04:11:00

TEST COMMENT: IF-4in blow
 ISI-No blow
 FF-6in blow
 FSI-No blow



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1692.50	94.38	Initial Hydro-static
1	17.50	93.84	Open To Flow (1)
45	22.95	95.82	Shut-In(1)
90	101.75	96.34	End Shut-In(1)
91	22.41	96.32	Open To Flow (2)
135	27.32	96.88	Shut-In(2)
180	98.79	97.31	End Shut-In(2)
182	1640.99	97.74	Final Hydro-static

Length (ft)	Description	Volume (bbl)
30.00	SOCM 10%O 90%M	0.42
0.00	90ft GP	0.00

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

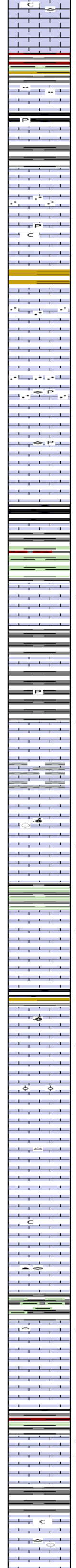
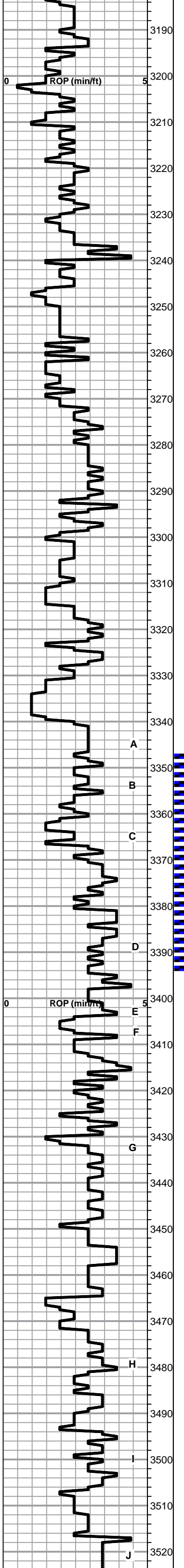
ROCK TYPES

Cht vari	Dol Lime	shale, grn	shale, red
Chtcong	Lmst fw7>	shale, gry	Shcol
Dolprim	Lscong	Carbon Sh	

ACCESSORIES

MINERAL	FOSSIL	STRINGER	TEXTURE
▲ Chert, dark	○ Bioclastic or Fragmental	■ Sandstone	C Chalky
∩ Glauconite	○ Crinoids	■ Shale	
P Pyrite	⊕ Fossiliferous	■ green shale	
• Sandy	⊕ Oolite	■ red shale	
• Silty	⊕ Oomoldic	■ carb shale	
△ Chert White	∩ Pelecypod		
Mc Mica			

OTHER SYMBOLS



Lime- tan, fxln, fossiliferous, fenestral porosity filled with calcite, rotted appearance, some chips chalky, others hard on crush

Lime- gray, vfxln, tight, barren

Shale- gray, green, red, maroon

Lime- gray, fxln, gritty, soft and chalky on crush, fossiliferous

Lime- tan/gray, vfxln, pinpoint porosity, hard on crush

Lime- tan, compact, cherty

Lime- lt gray, vfxln, hard on crush

Lime- lt gray, fxln, pisolitic packstone, hard on crush

Lime- tan/gray, fxln, consistent pinpoint porosity, well indurated

Shale- varicolored bedded shale

Lime- gray-brown, fxln, fossil frags, ranges from well compacted to moderately friable and soft on crush

Lime- tan, vfxln to compact, very well consolidated, hard, tight

Lime- tan, fxln, ranges from well consolidated, fossiliferous (fusulinid frags), tight to gritty and friable with consistent pinpoint porosity

Lime- tan, fxln to vfxln, brittle, chalky on crush

Lime- medium gray, vfxln, well consolidated, brittle

HEEBNER 3293 (-1235)

Shale- Black carbonaceous, hard, slick

Lime- brown, vfxln, very well consolidated

Shale- green and gray

TORONTO 3310 (-1252)

Lime- lt. brown, fxln, hard, pinpoint porosity, dark spotty stain, good odor in cup/crush, oil in cup, oil on crush

Lime- off-white, vfxln to fxln-partly sucrosic, clean

Lime- dove to gray-tan, vfxln, very hard, no visible porosity

LANSING/KANSAS CITY 3340 (-1282)

Lime- lt brown, fxln, consistent pinpoint porosity, spotty stain, bleeding oil, lt oil on crush, good lt odor

Lime- lt tan, vfxln, brittle, hard, tight, clean

Lime- tan, fxln, sucrosic, oomoldic, lt stain in molds, oil in cup, no oil on crush, oil in cup, very faint to no odor

Lime- tan, vfxln, well indurated, tight

Shale- dark gray, gray-green

Lime- cream-tan, vfxln with mxln drusy recrystalization, vuggy porosity, lt brown stain, oil on crush, fair odor, oil on crush

Shale- Varicolored blocky

Lime- cream, vfxln matrix, oolitic to oolitic/moldic, intergranular porosity, lt brown stain in pores, good odor in cup, oil on crush

Lime- bright, clean tan, vfxln, tight, brittle

Lime- gray-tan, vfxln, oolitic packstone, brittle, hard

Lime- cream, vfxl, very well compacted, clean and tight

Lime- cream, fxln, sucrosic, clean

Lime- A/A

Lime- gray-brown, vfxln, chalky margins, hard, tight

Lime- off-white, chalky, chalky porosity

Lime- gray-brown, vfxln, tinted at shale boundary, hummocky bedding surface, trashy

Shale- green and gray wavy laminations, few black chips

Lime- gray-tan, vfxln w/mxln sucrosic margins

Lime- cream, fxln, oolitic, minor amounts of moldic porosity, intra/intergranular porosity, lt spotty stn

Lime- gray, vfxln, very hard and tight

Shale- gray, red, green

Lime- cream w/dark gray/brown spots, fxln to med xln, sucrosic, few vugs, intragranular solution porosity in fusulinid frags, saturated stain on few chips, no odor, no free oil

Chalk- cream, chalky porosity, spotty to saturated dead oil stain

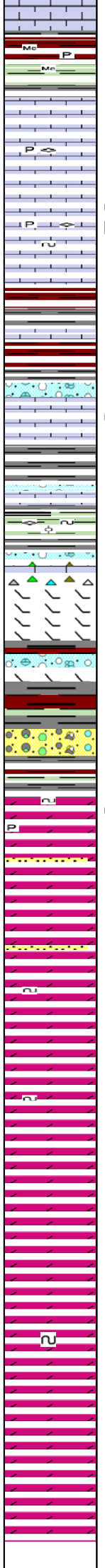
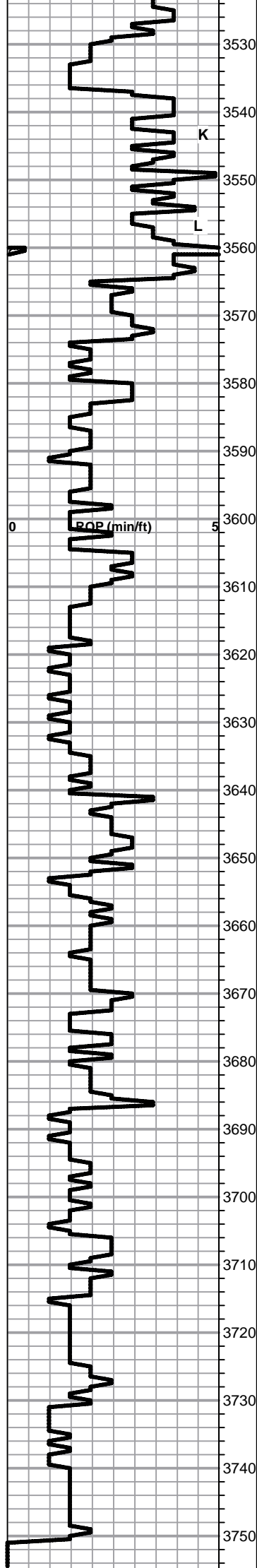
Chalk- A/A no stain

Lime- brown-tan, vfxln to medxln, some chalky margins, clean

Lime- cream, vfxln, fossiliferous, hard, black surface stain, no odor

DRILL STEM TEST #1
 3347' - 3394'
 45-45-45-45
 IFP: 18-23 BUILT TO 4"
 ISIP: 102 NO BLOW
 FFP: 22-27 BUILT TO 6"
 FSIP: 99 NO BLOW

RECOVERY
 30' SOCM 10%O, 90%M
 90' GIP



Shale- gray, green, red, maroon, all slightly micaceous, sticky platy

Lime- med brown, drusy luster, vfxln to mfxln, tight, lt oil on crush

Lime- pale gray, vfxln, sucrosic, tight, hard, clean, chalky margins, few chips oolitic or fossiliferous

Lime- tan, vfxln, predominately tight, many fusulinid frags w/intragranular porosity, lt brown to black stain, no oil on crush

Lime- white, fxl, oolitic in part, some chalk/chalky lime, clean

BASE LKC 3566 (-1508)

Shale- varicolored, red wash

Lime- cream, fxl, brittle

Shale- earthy brown, red wash, gray

Lime- white, vfxln, very well compacted, fossiliferous in pt, small amount of fracture to vuggy porosity w/stain, oil on crush

Clastic mix- mix of shales and limestone, varying textures/compositions

Shale- dark gray-green, sticky, few chips of black

MARMATON 3604 (-1546)

Lime- cream, vfxln, compact, fractured

Chert- dull orange, varicolored, interbedded, some oolitic

Lime- lt gray, vfxln

Chert- bright orange

Lime-varicolored, sandy, clastic mix

ARBUCKLE 3641 (-1583)

Dolomite- lt gray, mfxln-fxl, subhedral, spotty stain, oil on crush, good odor

Dolomite A/A

Sand- white, well rounded, well sorted, friable (from above?)

Dolomite- off-white, up to coarse xln, subhedral, moderately well indurated, spotty stain, lively oil on crush, some chips bleed, good odor in cup/crush

Sand- loose, well rounded, quartz grains

Dolomite- reservoir and stains A/A

Dolomite- white, fxl, sucrosic, wll compacted, some black stain giving up dark lively oil on crush, fair odor

Dolomite- A/A, increasing xstal size to very coarse, some euhedral, some vuggy porosity

Dolomite- lt gray, vfxln, compact

Dolomite- A/A, significant shale carry over from above

RTD 3750 (-1692)
LTD 3751 (-1693)

CIRCULATE FOR SAMPLES:
20'-40'-60' AT 3643'

SLOPE: 1 DEGREE AT 3750