



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09573 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-22-13 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER L.P. Drilling inc		LEASE A/T Farms inc 1-27 WELL NO.							
ADDRESS		COUNTY Ness STATE KS							
CITY STATE		SERVICE CREW MATTAL, KUMMEL, PHYGE, 2991-2							
AUTHORIZED BY		JOB TYPE: COW SP							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12-21-13	DATE	AM	TIME
37586	1.5							PM	8:00
		70959/19914	1.5			ARRIVED AT JOB		AM	10:50
27463	1.5					START OPERATION	12-22-13	AM	5:30
						FINISH OPERATION		AM	7:05
19960/21010	1.5					RELEASED		AM	8:00
						MILES FROM STATION TO WELL			110

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X. K. W. J.
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-con	SK	260		5046 00
CP 103	60/40 POZ	SK	250		3000 00
CC 102	CELLORIAN	LB	133		492 10
CC 109	CALC. URI CHLORIDE	LB	1437		1,509 85
CF 105	TOP RUBBER Plug 8 5/8	ea	1		225 00
E 100	P.U. miles	MT	110		467 50
E 101	Heavy eq. ml-1	MT	330		2130 00
E 113	PROP + Bulk Pci	TN	2635		4215 20
CE 202	Depth charge 1001-2000'	4 hrs	1		1500 00
CE 240	Blend + mix	SKS	530		742 00
CE 504	Plug cost	JSB	1		250 00
S003	Service Supervisor	ea	1		175 00
SUB TOTAL					13,350 19

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE MIKE MATTAL THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X. K. W. J.
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer	L.O. Drilling inc	Lease No.		Date	12-22-13		
Lease	A/T Farms inc	Well #	1-27				
Field Order #	9573	Station	Prati	Casing	8 5/8	Depth	1326.8
Type Job	CNW SP	Formation		County	Ness	State	KS
				Legal Description	27-18-21		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	8 5/8	Tubing Size		Shots/Ft		Acid	280 SKS	A-CO ₂
Depth	1326.8	Depth		From	To	Pre Pad	250 SKS	60/40 P02
Volume	85.48	Volume		From	To	Pad		Min
Max Press	800	Max Press		From	To	Frac		Avg
Well Connection	V.C.	Annulus Vol.		From	To			HHP Used
Plug Depth	1501.48	Packer Depth		From	To	Flush		Gas Volume
								ISIP
								5 Min.
								10 Min.
								15 Min.
								Annulus Pressure
								Total Load

Customer Representative	Rick	Station Manager	Kevin Gordley	Treater	Mike MATTAI
Service Units	37584	27463	19960	21010	70959
Driver Names	MATTAI	KU...	egging		PH...

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:50					ON Location / SAFETY meeting
4:00					Run csng
5:05					csng on bottom
5:30					Hook up 10 csng / break circ w Rig
5:50	200		3	4	Pump 3 BBL H ₂ O
5:52	200		138	4	MIX 280 SKS A-CO ₂
6:27	300		58	5	MIX 250 SKS 60/40 P02
6:45	200			5	Release Plug
7:05	600		82.5		Plug down
					20 BBL cont to pt
					JOB COMPLETE
					THANK YOU
					MIKE MATTAI

ALLIED OIL & GAS SERVICES, LLC 061832

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>12-31-13</u>	SEC. <u>27</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>A/T fags</u>	WELL# <u>1-27</u>	LOCATION <u>Alexander W 70th Rd</u>	COUNTY <u>Wes</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2" N 1 1/2" SINTO</u>				

CONTRACTOR L.D. Drilling #1

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/8 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1360

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. Nil

PERFS. _____

DISPLACEMENT Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Ray in Chambers

398 HELPER Mark Scott

BULK TRUCK _____

610-170 DRIVER Kevin Welborn

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 150 SKS 60% C655A

40% POZ 44% GEL 1/4 PLO

COMMON	<u>90</u>	@	<u>17.90</u>	<u>1,611.00</u>
POZMIX	<u>60</u>	@	<u>9.35</u>	<u>561.00</u>
GEL	<u>5</u>	@	<u>23.40</u>	<u>117.00</u>
CHLORIDE		@		
ASC		@		
<u>Roscal</u>	<u>37</u>	@	<u>2.97</u>	<u>109.89</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>161.06</u>	@	<u>2.48</u>	<u>399.42</u>
MILEAGE	<u>6.71 x 42 x</u>		<u>2.60</u>	<u>732.72</u>
TOTAL				<u>3,531.04</u>

REMARKS:

Fill hole with Plug Head

11360-50 SKS

2600-50 SKS

360-20 SKS

4 AH-50 SKS

Plug Down 10:30 AM

CHARGE TO: L.D. Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 2213.72

EXTRA FOOTAGE @ _____

MILEAGE Hum 42 @ 7.70 323.40

MANIFOLD @ _____

Hum 42 @ 4.40 184.80

@ _____

TOTAL 2,721.95

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Richard Wilson

SIGNATURE [Signature]

Thank you!

SALES TAX (If Any) _____

TOTAL CHARGES 6,252.99

312.04

DISCOUNT _____ IF PAID IN 30 DAYS

5,940.95

Date 12-31-13 District Great Bend Ticket No. 61832
 Company WJ Drilling Rig L201
 Lease A/T Farms LLC Well No. T-27
 County Leas State KS
 Location Alexander W 70 N 11 W Field _____
2N 12 W 31 S 70

CEMENT DATA:
 Spacer Type: Freshwater
 Amt. _____ Sks Yield _____ ft³/sk Density 8.34 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

Casing Depths: Top _____ Bottom _____

TAIL: Pump Time _____ hrs. Type 10 14.5 14.5
14.5 Excess _____
 Amt. 150 Sks Yield 140 ft³/sk Density 14.5 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Drill Pipe: Size 4 1/2 Weight 16.6 Collars x-hyde
 Open Hole: Size 7-1/8 T.D. _____ ft. P.B. to _____ ft.

Pump Trucks Used 398 - M. Ke S
 Bulk Equip. 610 - M2 - Kwik

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. 0.142 Lin. ft./Bbl. 70.32
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Freshwater Amt. _____ Bbls. Weight 8.34 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Duane

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						ON Location - Rig up Haul safety bedding
						Rig up drill pipe Fill hole with bit mud Hook up cement pump
						1.1360 - 50 GKS
						2.600 - 50 GKS
						3.100 - 20 GKS
						4.141 - 30 GKS
						Plug Down 10:00 AM