



**BASIN SERVICES, LLC**  
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 Phone # (325)690-0053  
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# TICKET

TICKET NUMBER: WY-162-1  
 TICKET DATE: 11/17/2013

**ELECTRONIC**

SANDRIDGE ENERGY  
 \*\*\*\*\* BILL IN ADP!! \*\*\*\*\*  
 123 ROBERT S KERR AVE  
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK  
 LEASE: Lanie 3408  
 WELL#: 3-32H  
 RIG #: Lariat 40  
 Co/St: HARPER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
11/15-17/2013 DRILLED 30" CONDUCTOR HOLE			
11/15-17/2013 20" CONDUCTOR PIPE (.250 WALL)			
11/15-17/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
11/15-17/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
11/15-17/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
11/15-17/2013 16" CONDUCTOR PIPE (.250 WALL)			
11/15-17/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
11/15-17/2013 WELDING SERVICES FOR PIPE & LIDS			
11/15-17/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
11/15-17/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
11/15-17/2013 22 YDS OF 10 SACK GROUT			
11/15-17/2013 TAXABLE ITEMS			7,370.00
11/15-17/2013 BID - TAXABLE ITEMS			11,630.00
11/15-17/2013 HOLE COVER			
		Sub Total:	19,000.00
		Tax HARPER COUNTY (6.15 %):	453.26
		<b>TICKET TOTAL:</b>	<b>\$ 19,453.26</b>

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature \_\_\_\_\_

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 3276</b>	SECRET DATE <b>12/19/13</b>
COUNTY <b>Harper</b>	State <b>Kansas</b>	COMPANY <b>Dridge Exploration &amp; Produc</b>	CUSTOMER REP <b>Jackie Kennedy</b>	
LEASE NAME <b>Lanie 3408</b>	Well No. <b>3-32H</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>Bryan Douglas</b>	

EMP NAME <b>Bryan Douglas</b>	<b>Eric Parsons</b>				
<b>Marcos Quintana</b>					
<b>Danny Tewell</b>					
<b>0.00</b>					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
Packer Type \_\_\_\_\_ Set At **0**  
Bottom Hole Temp. **80** Pressure \_\_\_\_\_  
Retainer Depth \_\_\_\_\_ Total Depth **656'**

Date	Called Out	On Location	Job Started	Job Completed
		<b>12/18/2013</b>	<b>12/19/2013</b>	<b>12/19/2013</b>
Time		<b>11:00pm</b>	<b>3:55am</b>	<b>5:30am</b>

**Tools and Accessories**

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		36#	9 1/2"		Surface	691	1,500
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4"		Surface	686	Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	WBM	Density	<b>9</b>	Lb/Gal
Disp. Fluid	Fresh Water	Density	<b>8.33</b>	Lb/Gal
Spacer type	fresh Water	BBL.	<b>10</b>	<b>8.33</b>
Spacer type	BBL.			
Acid Type	Gal.	%		
Acid Type	Gal.	%		
Surfactant	Gal.	In		
NE Agent	Gal.	In		
Fluid Loss	Gal/Lb	In		
Gelling Agent	Gal/Lb	In		
Fric. Red.	Gal/Lb	In		
MISC.	Gal/Lb	In		

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_  
Other \_\_\_\_\_

**Hours On Location**

Date	Hours	Date	Hours	Description of Job
<b>12/19</b>	<b>6.0</b>	<b>12/19</b>	<b>1.0</b>	Surface
Total	<b>6.0</b>	Total	<b>1.0</b>	

**Pressures**

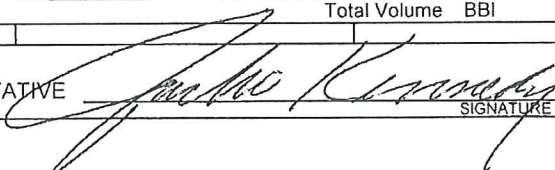
MAX	<b>1,500 PSI</b>	AVG.	<b>120</b>
Average Rates in BPM			
MAX	<b>6 BPM</b>	AVG	<b>4</b>
Cement Left in Pipe			
Feet	<b>45</b>	Reason	<b>SHOE JOINT</b>

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>200</b>	<b>TEX Lite Premium Plus 65</b>	<b>(6% Gel) 2% Calcium Chloride - 1/2pps Cello-Flake - .5% C-41P</b>	<b>11.11</b>	<b>2.01</b>	<b>12.40</b>
<b>2</b>	<b>130</b>	<b>Premium Plus (Class C)</b>	<b>2% Calcium Chloride - 1/2pps Cello-Flake</b>	<b>6.32</b>	<b>1.32</b>	<b>14.80</b>

**Summary**

Preflush Breakdown	Type: _____	Preflush: BBI	<b>10.00</b>	Type: Fresh Water
	MAXIMUM	Load & Bkdn: Gal - BBI	<b>N/A</b>	Pad:Bbl -Gal <b>N/A</b>
	Lost Returns-1	Excess /Return BBI	<b>50</b>	Calc. Disp Bbl <b>50</b>
	Actual TOC	Calc. TOC:	<b>SURFACE</b>	Actual Disp. <b>50.00</b>
Average	Bump Plug PSI: <b>750</b>	Final Circ. PSI:	<b>320</b>	Disp:Bbl _____
15 Min.	10 Min.	Cement Slurry BBI	<b>102.0</b>	
	15 Min.	Total Volume BBI	<b>162.00</b>	

CUSTOMER REPRESENTATIVE  SIGNATURE

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 3270</b>	TICKET DATE <b>12/16/13</b>
COUNTY <b>Harper</b>	State <b>Kansas</b>	COMPANY <b>Bridge Exploration &amp; Produc</b>	CUSTOMER REP <b>Jackie Kennedy</b>	
LEASE NAME <b>Lanie 3408</b>	Well No. <b>3-32H</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>Arthur Setzer</b>	

EMP NAME					
Arthur Setzer	0				
Jared Green					
Mike Hall					
0.00					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At **0**  
 Bottom Hole Temp. **80** Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **0**

Date	Called Out	On Location	Job Started	Job Completed
	<b>12/16/2013</b>	<b>12/16/2013</b>	<b>12/16/2013</b>	<b>12/16/2013</b>
Time	<b>1000</b>	<b>1300</b>	<b>1400</b>	<b>1500</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	0.0	0		Surface	0	1,500
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole			20"	Surface	0	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	<b>9</b> Lb/Gal
Disp. Fluid	Fresh Water	Density	<b>8.33</b> Lb/Gal
Spacer type	fresh Water	BBL.	<b>10</b> <b>8.33</b>
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>12/16</b>	<b>2.0</b>	<b>12/16</b>	<b>1.0</b>	Surface
Total	<b>2.0</b>	Total	<b>1.0</b>	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_

Pressures	
MAX <b>1,500 PSI</b>	AVG. _____
Average Rates in BPM	
MAX <b>6 BPM</b>	AVG _____
Cement Left in Pipe	
Feet _____	Reason <b>SHOE JOINT</b>

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>200</b>	<b>Premium Plus (Class C)</b>	<b>2% Calcium Chloride</b>	<b>6.32</b>	<b>1.32</b>	<b>14.80</b>
<b>2</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>3</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0.00</b>	<b>0.00</b>

Summary					
Preflush	_____	Type: _____	Preflush: BBI	<b>10.00</b>	Type: <b>0</b>
Breakdown	_____	MAXIMUM	Load & Bkdn: Gal - BBI	<b>N/A</b>	Pad:Bbl -Gal <b>N/A</b>
	_____	Lost Returns-t	Excess /Return BBI	<b>15</b>	Calc.Disp Bbl <b>15</b>
	_____	Actual TOC	Calc. TOC:	<b>SURFACE</b>	Actual Disp. <b>15.00</b>
Average	_____	Bump Plug PSI:	Final Circ. PSI:	_____	Disp:Bbl <b>15.00</b>
_____ 5 Min.	_____	10 Min	Cement Slurry BBI	_____	
		15 Min	Total Volume BBI	<b>25.00</b>	

CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 SIGNATURE \_\_\_\_\_



<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 3271</b>	TICKET DATE <b>12/17/13</b>
COUNTY <b>Harper</b>	State <b>Kansas</b>	COMPANY <b>Dridge Exploration &amp; Produc</b>	CUSTOMER REP <b>Jackie Kennedy</b>	
LEASE NAME <b>Lanie 3408</b>	Well No. <b>3-32H</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>Arthur Setzer</b>	

EMP NAME	0				
Arthur Setzer					
Jared Green					
Rocky Anthis					
0.00					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_ 0

Bottom Hole Temp. \_\_\_\_\_ 80 Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_ 0

Date	Called Out <b>12/17/2013</b>	On Location <b>12/17/2013</b>	Job Started <b>12/17/2013</b>	Job Completed <b>12/17/2013</b>
Time	<b>0100</b>	<b>0600</b>	<b>0630</b>	<b>0800</b>

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		0.0	0		Surface	0
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			20"		Surface	0
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water	BBL.	10 8.33
Spacer type		BBL.	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In
Perpac Balls		Qty.	
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/17	2.0	12/17	1.0	Surface
Total	2.0	Total	1.0	

Pressures		
MAX	1,500 PSI	AVG. 30
Average Rates in BPM		
MAX	6 BPM	AVG 2
Cement Left in Pipe		
Feet	90	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	100	Premium Plus (Class C)	2% Calcium Chloride	6.32	1.32	14.80
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary			
Preflush	_____ Type: _____	Preflush: BBI	10.00 Type: _____ 0
Breakdown	MAXIMUM 1,500 PSI	Load & Bkdn: Gal - BBI	N/A Pad:Bbl -Gal N/A
	Lost Returns-N NO/FULL	Excess /Return BBI	15 Calc.Disp Bbl 1
	Actual TOC SURFACE	Calc. TOC:	SURFACE Actual Disp. 1.00
Average	Bump Plug PSI: _____	Final Circ. PSI:	30 Disp:Bbl 1.00
ISIP	5 Min. _____ 10 Min _____ 15 Min _____	Cement Slurry BBI	23.0
		Total Volume BBI	34.00

CUSTOMER REPRESENTATIVE *Jackie Kennedy* SIGNATURE

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 3299</b>	TICKET DATE <b>12/31/13</b>
COUNTY <b>Harper</b>	State <b>Kansas</b>	COMPANY <b>Sandridge Exploration &amp; Production</b>	CUSTOMER REP <b>Larry Strong</b>	
LEASE NAME <b>Lanie 3408</b>	Well No. <b>3-32H</b>	JOB TYPE <b>Intermediate</b>	EMPLOYEE NAME <b>NATHAN COTTA</b>	

EMP NAME	NATHAN COTTA	0					
	MIKE C						
	WALLACE B						
	FLO H						

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_ 0  
 Bottom Hole Temp. 155 Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth 5941

Date	Called Out <b>12.31.13</b>	On Location <b>12.31.13</b>	Job Started <b>12.31.13</b>	Job Completed <b>12.31.13</b>
Time	<b>700</b>	<b>1100</b>	<b>1518</b>	<b>1745</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface		5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 1/2"		Surface	5,941	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	Density 8.33	Lb/Gal
Spacer type	GEL	BBL. 30	10.50
Spacer type		BBL.	8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

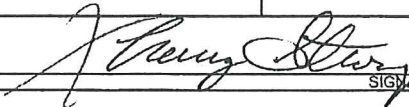
Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12.31.13	8.5	12.31.13	3.0	Intermediate
Total	8.5	Total	3.0	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_

Pressures	
MAX 3500 PSI	AVG. 200
Average Rates in BPM	
MAX 6 BPM	AVG 5
Cement Left in Pipe	
Feet 88	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	285	50/50 POZ PREMIUM	4% Gel - 0.2% FL-17 - 0.1% C-51 - 0.2% C-20 - 0.1% C-37 - 0.4% C-41P	6.93	1.43	13.60
2	100	Premium	0.2% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P	5.19	1.19	15.60
3	0	0		0	0.00	0.00

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	30.00
	MAXIMUM	Load & Bkdn: Gal - BBI	N/A
	Lost Returns-t	Excess /Return BBI	N/A
	Actual TOC	Calc. TOC:	2,588
Average	Bump Plug PSI:	Final Circ. PSI:	750
ISIP 5 Min.	10 Min.	Cement Slurry BBI	94.0
	15 Min.	Total Volume BBI	347.00

CUSTOMER REPRESENTATIVE  SIGNATURE