



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 04886 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>02-18-14</u> DISTRICT <u>1717 Liberal L</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Huntington Energy</u>		LEASE <u>Horton</u> # <u>1</u> WELL NO.							
ADDRESS		COUNTY <u>STANTON</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>ROCK - GABRIEL - NORMA - CESAR</u>							
AUTHORIZED BY <u>Jerry Bennett</u>		JOB TYPE: <u>Z42 8 5/8" SURFACE</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>21755</u>	<u>6</u>						<u>2-18-14</u>	<u>PM</u>	<u>0100</u>
<u>38117-19919</u>	<u>6</u>					ARRIVED AT JOB	<u>17</u>	<u>AM</u>	<u>0500</u>
<u>30464-32547</u>	<u>6</u>					START OPERATION		<u>AM</u>	
<u>33021-14284</u>	<u>6</u>					FINISH OPERATION		<u>AM</u>	
						RELEASED		<u>AM</u>	
						MILES FROM STATION TO WELL			<u>75</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

\$415400

SIGNED: Wayne Cook
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	1/2" Con' Blend	sk	415		7719 00
CL110	Premium Plus Cement	sk	150		2445 00
CC109	Calcium Chloride	lb	1455		1527 75
CC102	Cellulose	lb	142		525 40
CC130	C-51	lb	79		1975 00
CF253	Guide Shoe Loc - 8 5/8"	ea	1		380 00
CF1453	Flapper Type Insert Float Valve - 8 5/8"	ea	1		280 00
CF4405	Economizer - H/Wood, Welded Standard 8 5/8"	ea	4		580 00
CF4556	Cement BASKET, CANVAS - 8 5/8"	ea	1		1050 00
CF105	Top Rubber Plug - 8 5/8"	ea	1		225 00
E101	Heavy Equipment Mileage	mi	225		1575 00
CE240	Blending & Mixing Service Charge	sk	565		791 00
E113	Proport & Bulk Delivery Charges	tm	1995		3192 00
CE202	Depth Charge 1001'-2000'	4 hrs	1		1500 00
CE504	Ping Contactor Utilization Charge	job	1		250 00
E100	Unit Mileage Charge - Pickups	mi	75		318 75
5003	Special Supervision, Plus 8 Hrs on Loc.	ea	1		175 00
T105	Cement Data Acquisition Monitor	ea	1		550 00
CE403	Additional Hrs after 6 Hrs	ea	3		1500 00

SUB TOTAL **116736 03**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Wayne Cook</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



Cement Report

Customer <i>Huntington Energy</i>		Lease No.		Date <i>02-18-14</i>	
Lease <i>Horton</i>		Well # <i>1</i>		Service Receipt <i>1717-04886-A</i>	
Casing <i>8 5/8"</i>	Depth <i>1717'</i>	County <i>Stanton</i>		State <i>KS</i>	
Job Type <i>8 5/8" Surface</i>		Formation		Legal Description <i>35-29-41</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>8 5/8"</i>	Tubing Size	Shots/Ft		Lead <i>A Con Blend</i> <i>4 1/2 s/s - 11.4ppg</i> <i>3 1/2 C&LZ</i> <i>1 1/4" pol/Flake</i> <i>1/2" to W CA-1</i>	
Depth <i>1717'</i>	Depth	From	To		
Volume	Volume	From	To		
Max Press	Max Press	From	To		
Well Connection <i>TOG 1645'</i>	Annulus Vol.	From	To		
Plug Depth <i>FD-1724</i>	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>Called Out</i>
<i>0500</i>					<i>On Location</i>
					<i>Safety Meeting</i>
					<i>Run Csg</i>
					<i>On Bottom C&LZ</i>
					<i>Makeup Head - Manifold - C&LZ</i>
<i>0830</i>					<i>No Circulation</i>
<i>1400</i>					<i>Shoot Holes 7' above float below 1665'</i>
					<i>Test Lines to Rig floor</i>
<i>1450</i>	<i>200</i>		<i>218</i>	<i>4</i>	<i>Mix & Pump Lead slurry</i>
					<i>11.4ppg - 2.95 mft sh</i>
<i>1540</i>	<i>200</i>		<i>35.8</i>	<i>4</i>	<i>Mix & Pump Tail slurry</i>
					<i>14.8ppg - 1.34 mft sh</i>
<i>1548</i>					<i>Finished mixing</i>
<i>1550</i>			<i>106.3</i>	<i>4</i>	<i>Drop topping & Displace</i>
			<i>103 Bbls</i>		
<i>1630</i>	<i>400</i>				<i>Land Plug - Close Head & Manifold</i>
					<i>Released E-tect Head</i>
					<i>Radsys Job Completed</i>
Service Units	<i>21755</i>	<i>38117-19919</i>	<i>30464-37547</i>	<i>33021-14284</i>	
Driver Names	<i>Rogen</i>	<i>Gabriel</i>	<i>Cesar</i>	<i>Wonna</i>	

Wayne Cook
Customer Representative

Tommy Bennett
Station Manager

[Signature]
Cementer