

Diamond Testing General Report

JAKE FAHRENBRUCH - TESTER Cell: (620) 282-8977 P.O. Box 157 Hoisington KS 67544 Office: (800) 542-7313

General Information

Company Name RL Investment, LLC **Well Name** Bollig 'A' #2 **Well Operator RL Investment, LLC Unique Well ID** DST #1 Lansing "C" 3791'-3811' Contact Randal Pfeifer Surface Location Sec 17-10s-25w-Graham Co.-KS Site Contact **Austin Kraus Test Unit** Field **Gurk East** Pool NA Job Number Well Type Vertical F206 **Prepared By** Jake Fahrenbruch **Qualified By** Austin Klaus

Test Information

Test Type Bottom-Hole (w/J&J) **Test Purpose Initial Test Formation** Lansing "C" 3791'-3811' Gauge Name Inside 0062 **Start Test Date** 2013/11/26 **Start Test Time** 15:34:00 **Final Test Date** 2013/11/26 **Final Test Time** 22:13:00

Test Results

30 minute initial flow period: Weak blow, increased to 1" in bucket.

60 minute initial shut-in period:
30 minute final flow period:
45 minute final shut-in period:
No blow.
No blow.

Recovered: 20' Drilling Mud w/slight oil show (less than 1% oil)

Pressures:

IHP: 1863 IFP: 9 - 16 ISIP: 687 FFP: 18 - 24 FSIP: 658 FHP: 1862

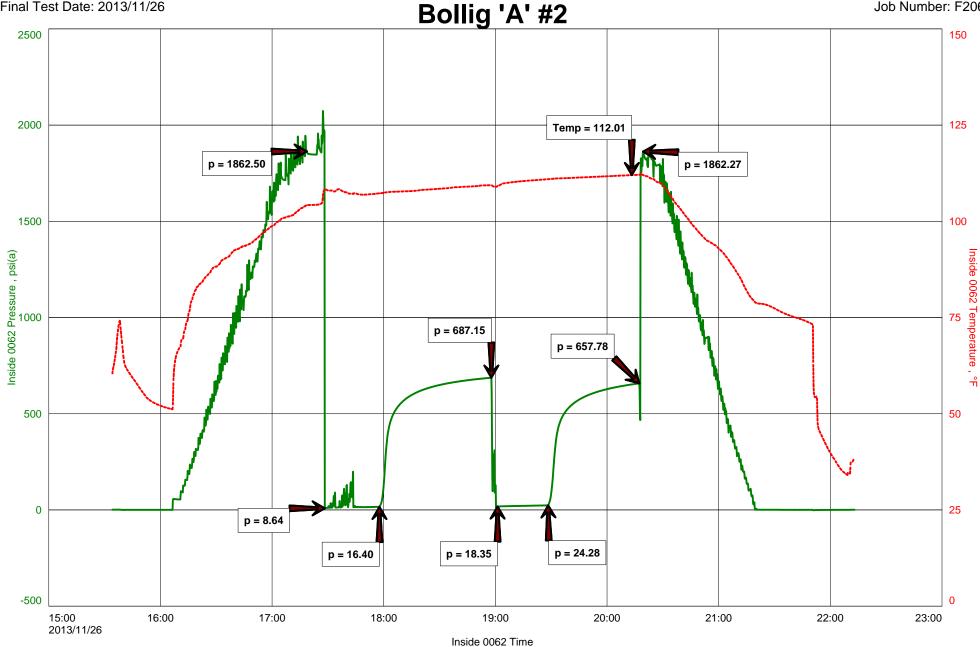
Bottom-Hole Temp: 112 Deg F

Thanks

RL Investment, LLC DST #1 Lansing "C" 3791'-3811' Start Test Date: 2013/11/26 Final Test Date: 2013/11/26

Bollig 'A' #2 Formation: Lansing "C" 3791 -3811' Pool: NA

Job Number: F206





P.O. Box 157 OISINGTON, KANSAS 6754

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: BOLLIGA2DST1

TIME ON: 3:34 PM
TIME OFF: 10:13 PM

Company_RL Investment, LLC		Lease & Well No	Bollig 'A' #2		
Contractor WW Drilling Rig #12 Charge to RL Investment, LLC					
Elevation2525' KB Formation	Lansing	"C" Effective Pay	Field: Gurk East	Ft. Ticket No	F206
Date 26 Nov 2013 Sec. 17 T	wp10 S	Range	25 W County	Graham State	KANSAS
Test Approved By Austin Klaus		Diamond Represer	tativeJal	ke Fahrenbruch	
Formation Test No. ONE Interval Tested from 37		3791 ft. to	3811 _{ft.} Total D	epth	3811 ft.
Packer Depth3786 ft. Size	e6 3/4 in.	Packer depth	f	t. Size 6 3/4	in.
Packer Depth	e6 3/4in.	Packer depth	f	t. Size 6 3/4	in.
Depth of Selective Zone Set					
Top Recorder Depth (Inside)	3769 _{ft.}	Recorder Numbe	on0062 Ca	ap5,0	00_P.S.I.
Bottom Recorder Depth (Outside)	3792 _{ft.}	Recorder Number	5951 C	Sap5,0	00 P.S.I.
Below Straddle Recorder Depth	ft.	Recorder Numbe	rCa	ар	P.S.I.
Mud Type Chemical Viscosity_	54	Drill Collar Lengtl	n121_ft.	I.D. 2 1	I/4 in.
Weight 9.1 Water Loss_	6.8	cc. Weight Pipe Leng	gthft.	I.D. 2 7	7/8in
Chlorides	2400 P.P.M.	Drill Pipe Length	3637 _{ft.}	I.D3 1	1/2 in
Jars: Make STERLING Serial Number	#5 (J&J)	Test Tool Length	33 _{ft.}	Tool Size 3 1	1/2-IF in
Did Well Flow?NOReverse	d OutNO	Anchor Length		Size4 1	1/2-FHin
Main Hole Size 7 7/8 Tool Join	nt Size <u>4 1/2 XH</u> i	n. Surface Choke S	ize1 in.	Bottom Choke S	size_5/8_in
Blow: 1st Open: Weak blow, increas	sed to 1" in buck	et. No blow-bac	ck.		
^{2nd Open:} No blow.					- 11
Recovered 20 ft. of Drilling Mud w/sl	ight oil show (less than	1% oil)			
Recoveredft. of					
Recoveredft. of					
Recoveredft. of					
Recoveredft. of			Pri	ce Job	
Recoveredft. of			Oti	her Charges	
Remarks:			Ins	surance	
5:00 DM A.N			To:		
Time Set Packer(s) 5:29 PM P.M		Bottom_ 8:14 P	M P.M. Maximu	ım Temperature _1	12 Deg F
Initial Hydrostatic Pressure		(A)	1863 _{P.S.I.}		
Initial Flow Period	. Minutes3	0 _(B)	9 P.S.I. to (C)	16	P.S.I.
Initial Closed In Period	Minutes6	0(D)	687 P.S.I.		
Final Flow Period	. Minutes3	0(E)	18 P.S.I. to (F)	24	P.S.I.
Final Closed In Period	Minutes4	5(G)	658 P.S.I.		
Final Hydrostatic Pressure			1862 _{P.S.I.}		
Diamond Testing shall not be liable for damages of any k	and to the property or personnel	of the one for whom a test is n	nade or for any loss suffered or	sustained, directly or indir	ectly, through