

Diamond Testing General Report

JAKE FAHRENBRUCH - TESTER Cell: (620) 282-8977 P.O. Box 157 Hoisington KS 67544 Office: (800) 542-7313

General Information

Company Name RL Investment, LLC **Well Name** Bollig "A" #2 DST #3 Lansing "J" 3945'-3972' **Well Operator RL Investment, LLC Unique Well ID** Contact Randal Pfeifer Surface Location Sec 17-10s-25w-Graham Co.-KS Site Contact **Ausitn Klaus Test Unit** Field **Gurk East** Pool NA Job Number Well Type Vertical F208 **Prepared By** Jake Fahrenbruch **Qualified By** Austin Klaus

Test Information

Test Type Bottom-Hole w/J&J **Test Purpose Initial Test Formation** Lansing "J" 3945'-3972' Gauge Name Inside 0062 **Start Test Date** 2013/11/28 **Start Test Time** 10:28:00 **Final Test Date** 2013/11/28 **Final Test Time** 17:14:00

Test Results

30 minute initial flow period: Surface blow, increased to 2.5" in bucket.

60 minute initial shut-in period: No blow-back.

30 minute final flow period: One inch blow, increased to 5" in bucket.

60 minute final shut-in period: No blow-back.

Recovered:

25' HOCM 35% oil, 65% mud

---- 130' Gas In Pipe

---- Bottom-Hole Temp: 112 Deg F

Pressures:

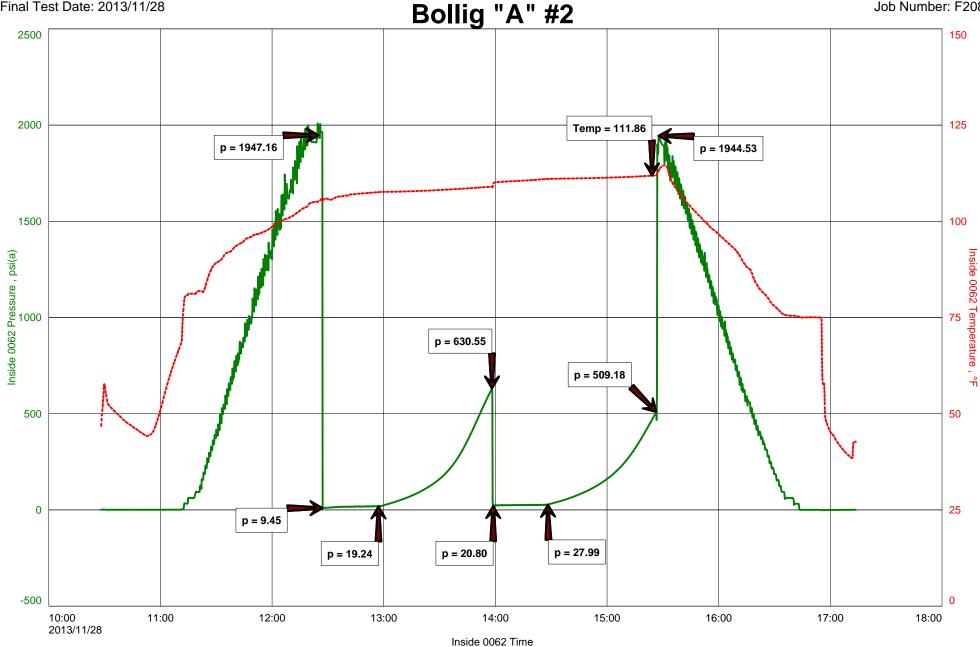
IHP: 1947 IFP: 9 - 19 ISIP: 631 FFP: 21 - 28 FSIP: 509 FHP: 1945

Thanks

RL Investment, LLC DST #3 Lansing "J" 3945'-3972' Start Test Date: 2013/11/28 Final Test Date: 2013/11/28

Bollig "A" #2 Formation: Lansing "J" 3945'-3972' Pool: NA

Job Number: F208





P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: BOLLIGA2DST3

TIME ON: 10:28 AM
TIME OFF: 5:14 PM

Company RL Investment, LLC				
John Parry 11 11 11 11 11 11 11 11 11 11 11 11 11		_Lease & Well No. Bollig	'A' #2	
Contractor WW Drilling	Rig #12	_ Charge to RL Investme	nt, LLC	
Elevation2525' KB Formation	Lansing "	J"_Effective Pay Field	l: Gurk EastFt.	Ticket No. F208
Date 28 Nov 2013 Sec. 17 Twp.	10 S R	ange25 \	V CountyGrain	ham StateKANSAS
Test Approved By Austin Klaus		_ Diamond Representative_	Jake F	ahrenbruch
Formation Test No. THREE Interval T	ested from 39	945 ft. to 3	3972 ft. Total Depth	3972 ft.
Packer Depth 3940 ft. Size		Packer depth	1	
Packer Depth3945_ft. Size	6 3/4 in.	Packer depth	ft. S	Size 6 3/4 in.
Depth of Selective Zone Set				
Top Recorder Depth (Inside)	3923 _{ft.}	Recorder Number	0062 Cap.	5,000 P.S.I.
Bottom Recorder Depth (Outside)	3946 ft.	Recorder Number	5951 Cap.	5,000 P.S.I.
Below Straddle Recorder Depth	ft.	Recorder Number	Cap	P.S.I.
Mud Type Chemical Viscosity		Drill Collar Length	121 ft. I.I	D 2 1/4 ir
Weight 9.2 Water Loss	6.0cc.	Weight Pipe Length	ft. I.	D i
Chlorides	2200 P.P.M.	Drill Pipe Length	3791 _{ft.} I.	D i
Jars: Make STERLING Serial Number	#5 (J&J)	Test Tool Length	33 ft. T	ool Size 3 1/2-IF
Did Well Flow?NOReversed O	outNO	Anchor Length	27 _{ft.} s	Size 4 1/2-FH
Main Hole Size 7 7/8 Tool Joint S	ize <u>4 1/2 XH</u> in.	Surface Choke Size	1in, B	Sottom Choke Size 5/8 i
Blow: 1st Open: Surface blow, increas	ed to 2.5" in bud	ket. No blow-bac	k.	
2nd Open: One inch blow, increase	adta Ellia buduat	No blow-back		
One mon blow, increas	ea to 5" in bucket	. NO DIOW-Dack.		
110011 050/ 110		. NO DIOW-DACK.		Service West State of
Recovered 25 ft. of HOCM 35% oil, 6	5% mud			
Recovered 25 ft. of HOCM 35% oil, 6 Recovered ft. of 130' Gas In Pipe	5% mud			
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Recovered 25 ft. of HOCM 35% oil, 6 Recovered ft. of 130' Gas In Pipe Recovered ft. of	5% mud		Price J	Job Charges
Recovered 25 ft. of HOCM 35% oil, 6 Recovered ft. of 130' Gas In Pipe Recovered ft. of	5% mud		Price J	Charges
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Recovered 25 ft. of HOCM 35% oil, 6 Recovered ft. of 130' Gas In Pipe Recovered ft. of Remarks:	5% mud		Price of Other Insura	Charges
Recovered 25 ft. of HOCM 35% oil, 6 Recovered ft. of 130' Gas In Pipe Recovered ft. of	5% mud	2.27 DM	Price J Other Insura	Charges nce
Recovered 25 ft. of HOCM 35% oil, 6 Recovered ft. of 130' Gas In Pipe Recovered ft. of	Time Started Off Bo	attom3:27 PM	Price J Other Insura	Charges nce
Recovered 25 ft. of HOCM 35% oil, 6 Recovered ft. of 130' Gas In Pipe Recovered ft. of	Time Started Off Bo	attom3:27 PM	Price J Other Insura Total A.M. P.M. Maximum 1	Charges nce Femperature 112 Deg F
Recovered 25 ft. of HOCM 35% oil, 6 Recovered ft. of 130' Gas In Pipe Recovered ft. of Recovered ft. of Recovered ft. of Remarks:	Time Started Off Boundary 30	3:27 PM (A) 1:	Price J Other Insura Total A.M. P.M. Maximum 1 947 P.S.I. 9 P.S.I. to (C)	Charges nce Femperature 112 Deg F
Recovered 25 ft. of HOCM 35% oil, 6 Recovered ft. of 130' Gas In Pipe Recovered ft. of Accovered ft. of Recovered ft. of Remarks:	Time Started Off Boundary 30 inutes 60	3:27 PM (A) 19	Price 3 Other Insura Total A.M. P.M. Maximum 1 947 P.S.I. 9 P.S.I. to (C) 631 P.S.I.	Charges nce Temperature 112 Deg F
Recovered 25 ft. of HOCM 35% oil, 6 Recovered ft. of 130' Gas In Pipe Recovered ft. of Recovered ft. of Recovered ft. of Remarks: ft. of Remarks: ft. of Initial Hydrostatic Pressure ft. of Initial Flow Period Mi Initial Closed In Period Mi	Time Started Off Boundary 30 inutes	3:27 PM (A) 1: (B) (D) (E)	Price J Other Insura Total A.M. P.M. Maximum 1 947 P.S.I. 9 P.S.I. to (C)	Charges nce Temperature 112 Deg F

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.