



SandRidge Energy
Craig #3306 1-2
Harper County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you for the award of the provision of cementing products and services on the well Craig #3306 1-2 Production Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3000 psi. After a successful test we began the job by pumping 30 bbls of preflush spacer. We then mixed and pumped the following cements:

185 Bbls (565 sacks) of 12.8 ppg Lead slurry:
65:35 Class A:Poz Blend - 1.83 Yield
6.0% Gel
.4% FL-160
#3 Kolseal

36 Bbls (140 sacks) of 14.5 ppg Tail slurry:
Class A - 1.44 Yield
2% Gel
.6% FL-160
.1% C-45
5# Kolseal

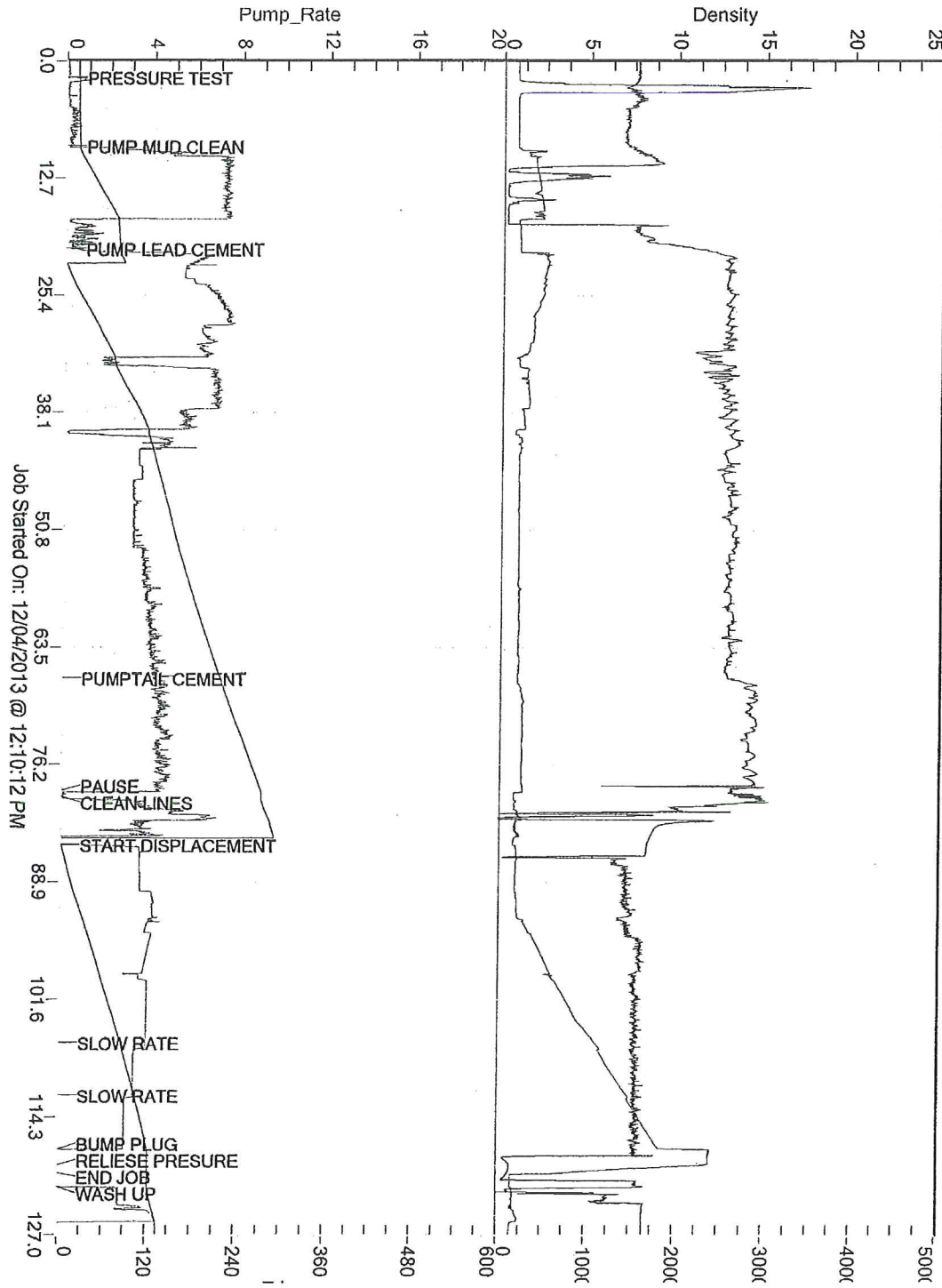
The top plug was then released and displaced with 121 of fresh water. The plug bumped and pressured up to 1900 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestion are greatly appreciated, to help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs

2.2 Job Summary Chart



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 Craig 3306 #1-2