

SandRidge Energy Bailey #3408 1-29H Harper County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Bailey #3408 1-29 Intermediate Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3000 psi. After a successful test we began the job by pumping 30 bbls of preflush spacer. We then mixed and pumped the following cements:

60 Bbls (240 sacks) of 13.6 ppg Lead slurry: 50:50 Class A:Poz Blend - 1.4 Yield 2.0% Gel 0.4% FL-160 0.1% SA-51

21Bbls (100 sacks) of 15.6 ppg Tail slurry: Class A - 1.18 Yield 0.8% FL-160 0.2% CD-31

The top plug was then released and displaced with 204 of fresh water. The plug bumped and pressured up to 1300 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



SandRidge Energy Bailey #3408 1-29H Harper County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Bailey #3408 1-29H Surface Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3000 psi. After a successful test we began the job by pumping 10 bbls of preflush spacer. We then mixed and pumped the following cements:

85 Bbls (255 sacks) of 12.7 ppg Lead slurry: 65:35 Class A:Poz Blend - 1.87 Yield 6.0% Gel 2.0%cc 1/4# Floseal

32Bbls (150 sacks) of 15.6 ppg Tail slurry: Class A - 1.20 Yield 2.0%cc 1/4# Floseal

The top plug was then released and displaced with 57 Bbls of fresh water. The plug bumped and pressured up to 1200 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



BASIN SERVICES, LLC P O BOX 4268 ABILENE, TX 79608-4268 Phone # (325)690-0053 Fax # (325)698-0055

TICKET

TICKET NUMBER: TICKET DATE:

WY-168-1 12/01/2013

ELECTRONIC

YARD: WY WAYNOKA OK

LEASE: Bailey 3408 WELL#: 1-29H RIG #: Lariat 20 Co/St: HARPER, KS

SANDRIDGE ENERGY

***** BILL IN ADP!! *****

123 ROBERT S KERR AVE

OKLAHOMA CITY, OK 73102-6406

DESCRIPTION	QUANTITY RAT	E AMOUNT
12/1/2013 DRILLED 30" CONDUCTOR HOLE		
12/1/2013 20" CONDUCTOR PIPE (.250 WALL)		
12/1/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING		
12/1/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN		
12/1/2013 DRILLED 20" MOUSE HOLE (PER FOOT)		
12/1/2013 16" CONDUCTOR PIPE (.250 WALL)		
12/1/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE		
12/1/2013 WELDING SERVICES FOR PIPE & LIDS		
12/1/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING		
CONCRETE		
12/1/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR		
MOUSEHOLE PIPE)		
12/1/2013 10 YDS OF 10 SACK GROUT		
12/1/2013 TAXABLE ITEMS		6,025.00
12/1/2013 8X8 HOLE COVER		
12/1/2013 BID - TAXABLE ITEMS		11,825.00
Sub T	otal:	17,850.00
Tax HARPER COUNTY (6.15		370.54
I, the undersigned, acknowledge the acceptance of the above listed goods and/or services. TICKET TO		\$ 18,220.54
i, the undersigned, acknowledge the acceptance of the above listed goods and/of services.	17 121	Ţ.0,220.01
Approved Signature		