



266023

TICKET NUMBER 38153
 LOCATION Oakley Ks
 FOREMAN Terry Y. Danner

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-17-14	1617	Smith 2-11	11	3.5	29W	Decatur
CUSTOMER Blue Ridge Petro			Obvly on South side of town N side of bridge 1/2 S N 1/2 W			
MAILING ADDRESS PO Box 1913			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Enid			57	Travis W		
STATE OK			466	Cory D		
ZIP CODE 73702						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 223 CASING SIZE & WEIGHT 8 7/8 24WT
 CASING DEPTH 223 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 13661 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on Southwind 8 break circulation with rig tree hook up to track + mix 165 bbls com class A cement with 3% calcium chloride + 2% gel wash up + displace with 13661 fresh water + shut in.
Cement Did Circulate.

Approx 3 bbl To Pit
Thanks Danner + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401s	1	PUMP CHARGE	1150.00	1150.00 ✓
5406	60	MILEAGE	5.25	315.00 ✓
5407A	7.76	ton Mileage delivery	1.75	814.80 ✓
1104s	165 SKS	com class A cement	19.55	3060.75 ✓
1102	465 #	Calcium chloride	94	4437.10 ✓
1118b	310 #	bentonite	27	83.70 ✓
1111	100 *	Salt	NC	NC ✓
			subtotal	5861.35 ✓
			less 10% disc	586.14 ✓
			subtotal	5275.21 ✓
			SALES TAX 7.15	230.46 ✓
			ESTIMATED TOTAL	5505.67 ✓

AUTHORIZATION Danner TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

JOB LOG

SWIFT Services, Inc.

DATE 2-24-14 PAGE NO.

CUSTOMER Blue Ridge Per WELL NO. 2-11 LEASE Smith JOB TYPE 5 1/2 long string TICKET NO. 25296

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) <small>(GAL)</small>	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2300							On location
								TO 3860 55 42
								TP 3836 Insert 3794
								PC TOP 36 23 1/4' 5 1/2" x 14"
								Centralizers 1,3,4,5,6,7,37
								Baskets 35,36
	0145							Start pipe
	0345							Drop Ball Break circulation
								wait for pig to Thaw water Pump + Lines
	0730		7/5					Plug RH 30 sks, MH 20 sks
		5	12				300	Start mud flush
		5	20				300	Start KCL flush
	0755	5	30				200	Start cement 125 sks
	0810							Drop Plug wash out Pump + Lines
	0813	6						Start Displacement w/ 36 bbl KCL water
		6	36					Finish Displacement w/ H2O
	0830	6	92.5				700 / 1500	Land Plug
								Release Dry
								Wash up Back up
	0915							Job Complete
								Thank You
								Sush, Brian, Jared

JOB LOG

SWIFT Services, Inc.

DATE 3-4-14 PAGE NO. 1

CUSTOMER Blue Ridge Petroleum WELL NO. # 2-11 LEASE Smith JOB TYPE Port Collar TICKET NO. 25343

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1510							on loc setup Trks
								2 7/8" x 5 1/2" P.C. 2329'
	1545						1000	Test Csg to 1000 psi
								Open P.C.
	1550	3.5	3			200		Establish rate & check for flow
	1555	4.5	0			250		Start 175 sks SMD Cement
		4.5	83			400		circ cement false weight
		4.5	88/0			450		End Cement / start Displacement
	1617		13					Cement Displaced
								Close P.C.
	1625						1000	Test Csg to 1000 psi
								Run 5 jts
	1635	3	0				250	Reverse out
	1645		25					Hole Clean
								175 sks SMD circ 25 sks to pit
								Thank you
								Nick, David E. & John J