



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: STNLY3DST2

TIME ON: 1020
TIME OFF: 1825

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. STANLEY #3
Contractor DUKE DRILLING CO., INC. RIG 10 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2280 GL Formation MISSISSIPPI Effective Pay _____ Ft. Ticket No. M614
Date 2/10/2014 Sec. 27 Twp. _____ 18 S Range _____ 24 W County NESS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 4251 ft. to 4317 ft. Total Depth 4317 ft.
Packer Depth 4246 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4251 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4240 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 4314 ft. Recorder Number 6884 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 45 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3,500 P.P.M. Drill Pipe Length 4226 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 66 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (32" DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A SURGE OF BUBBLES ON TOOL OPEN THEN A VW INTERMITTENT SB (NO BB)
2nd Open: NO BLOW (NO BB)

Recovered <u>5</u> ft. of <u>DM 100% MUD</u>	Price Job Other Charges Insurance Total
Recovered <u>5</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	
TOOL SAMPLE: <u>~100% MUD W/ A THIN SCUM OF OIL</u>	

Time Set Packer(s) 1:00 P.M. ^{A.M.} P.M. Time Started Off Bottom 4:00 P.M. ^{A.M.} P.M. Maximum Temperature 113°F

Initial Hydrostatic Pressure..... (A) 2068 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 86 P.S.I.
Final Flow Period..... Minutes 15 (E) 11 P.S.I. to (F) 12 P.S.I.
Final Closed In Period..... Minutes 60 (G) 38 P.S.I.
Final Hydrostatic Pressure..... (H) 2063 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	TRANS PACIFIC OIL CORP.	Job Number	M614
Well Name	STANLEY #3	Representative	MIKE COCHRAN
Unique Well ID	DST#2 4251-4317 MISSISSIPPI	Well Operator	TRANS PACIFIC OIL CORP.
Surface Location	SEC.27-18S-24W NESS CO.KS.	Report Date	2014/02/10
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ALEX CHAPIN
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 4251-4317 MISSISSIPPI		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/02/10	Start Test Time	10:20:00
Final Test Date	2014/02/10	Final Test Time	18:25:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
5' DM 100% MUD
5' TOTAL FLUID

TOOL SAMPLE: ~100% MUD W/ A THIN SCUM OF OIL

TRANS PACIFIC OIL CORP.
DST#2 4251-4317 MISSISSIPPI
Start Test Date: 2014/02/10
Final Test Date: 2014/02/10

STANLEY #3
Formation: DST#2 4251-4317 MISSISSIPPI
Pool: WILDCAT
Job Number: M614

STANLEY #3

