

TREATMENT REPORT

ACIG	& Ceme	nt 🕰			Acid Stage No.					
Date 3/11/2014 District G.B. Company Grady Bolding				No. <u>C40409</u>	Type Treatment: Bkdown	Amt. Bbl./Gal.	Type Fluid	Sand Size	Pound	s of Sand
					J	Bbl./Gal.				
	ne & No. <u>Burto</u>					Bbl./Gal.				
Location		29-19-14	Field		╣	Bbl./Gal.				
County	Barton		State KS		Flush	Bbl./Gal.				
		_=			Treated from		ft. to	ft.	No. ft.	0
Casing:		5" Type & Wt.	·	Set at ft	from		ft. to		No. ft.	0
Formation	n:		Perf	to	from		ft. to	ft.	No. ft.	0
Formation	n:		Perf	to	Actual Volume of Oil / V	Water to Load He	ole:			Bbl./Gal
Formation	n:		Perf.	to						
Liner: S			_Top atft.	Bottom atft	. Pump Trucks. No. L	Used: Std.	320 sp.		Twin	
	Cemented: Ye	S Perforated f	from		. Auxiliary Equipment			/308		
			Swung at	ft.	Personnel Nathan G	reg Mike				
	Perforate	d from	fL to	ft.	Auxiliary Tools					-
					Plugging or Sealing Mate	erials: Type				
Open Hole	Size	T.D	ft. I	2.8. toft.				Gals.		Ib
										=
Company	Representative				Treater		Nathan W	<i>l</i> .		
TIME	PR	ESSURES	Total Florida							
a.m./p.m.		Casing	Total Fluid Pumped			REMARKS				
2:00	2"	4.5"		On Location.	•					
				Tie on tubing an	d pump 5bbls v	water				
					- Parrip 00010 t	racci.				
			 	Mix 75sks 60/40	noz 4%gel with	100# Hi	llc at 2220'			<u> </u>
		 		1011X 7 33K3 00/ 40	poz 470gei With	100# Nu	115 at 2550			
				Miy 70cks with 5	O# U. IIa -+ 112	Ol C:l-				
		 		Mix 70sks with 5	O# HUIS at 113	o Circula	tea cement t	o surface	<u>. </u>	
		 		Tie en Annalas						
3:45				Fie on Annulus and mix 5sks. Pressured up to 250# Shut in. Fie on 4.5" and mix 10sks and pressured up to 200# Shut in.						
5.45		<u> </u>		He on 4.5" and n	nix 10sks and p	ressured	up to 200# 5	Shut in.		
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				Thank You!						
				Nathan W.						
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