

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012
RECEIVED
DEC 20 2012

INVOICE

Invoice # 264808

Invoice Date: 12/17/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

SS #1
44603
7-18-24
12-16-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	18.5500	3060.75
1102	CALCIUM CHLORIDE (50#)	465.00	.9400	437.10
1118B	PREMIUM GEL / BENTONITE	310.00	.2700	83.70
1111	SODIUM CHLORIDE (GRANULA)	100.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-358.16
9995-130	CEMENT EQUIPMENT DISCOUNT	-171.12

Description	Hours	Unit Price	Total
460 MIN. BULK DELIVERY	1.00	430.00	430.00
463 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
463 EQUIPMENT MILEAGE (ONE WAY)	25.00	5.25	131.25

Amount Due 5513.07 if paid after 01/16/2014

Parts:	3581.55	Freight:	.00	Tax:	198.24	AR	4961.76
Labor:	.00	Misc:	.00	Total:	4961.76		
Sublt:	-529.28	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

264808

TICKET NUMBER 44603

LOCATION Opportunity, Mo.

FOREMAN Armen

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	Co. COUNTY	
12/16/13	6285	55 #1	7	18	24	Ness	
CUSTOMER <u>Palomino Petroleum</u>		Ness City W To RdL 3 1/2 N E into		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				463	Cory		
CITY		STATE		460	Steven		
ZIP CODE				Helper	Stan		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 221 CASING SIZE & WEIGHT 8 5/8, 23"
 CASING DEPTH 221.18 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.87 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up on Maurick #108 Run Casing Break Circulate
With Rig Pump Hook up To Pump Truck Mix 165 SKs Cem 3% CC 2% Gal Wash
up Pump & Lines Displace With 12.87 bbl Water Shut in Rig Down
Cement Did Circulate

Approx 2 bbl To Pit

Thanks Down + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	\$ 1150.00	\$ 1150.00
5406	25	MILEAGE	\$ 5.25	\$ 131.25
5407 A	7.76	Ton Mileage Delivery	\$ 1.75	\$ 135.80
11045	165 SKs	Class 'A' Cement	\$ 18.55	\$ 3060.75
1102	465*	Calcium Chloride	\$.94	\$ 437.10
1118 B	310*	Bentonite	\$.27	\$ 83.70
1111	100*	Salt	N/C	N/C
			Sub Total	\$ 5292.80
			Less 10%	\$ 529.28
			Sub Total	\$ 4763.52
			6.15	SALES TAX
				ESTIMATED
				TOTAL
				198.24
				4961.76

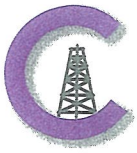
completed

AUTHORIZATION _____

TITLE Tool pusher

DATE 12-16-2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo



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Oil Well Services, LLC

REMIT TO
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Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

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JAN 16 2014

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 265230

Invoice Date: 01/14/2014 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

SS #1
44607
7-18-24
01-02-2014
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	250.00	15.8600	3965.00
1118B	PREMIUM GEL / BENTONITE	860.00	.2700	232.20
1107	FLO-SEAL (25#)	63.00	2.9700	187.11
1111	SODIUM CHLORIDE (GRANULA)	100.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-438.43
9995-130	CEMENT EQUIPMENT DISCOUNT	-199.88

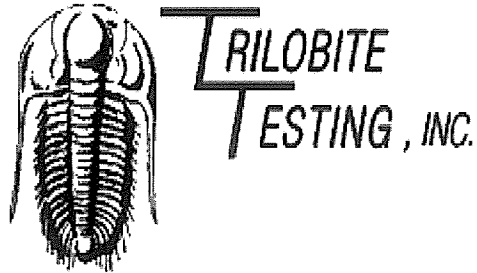
Description	Hours	Unit Price	Total
463 SINGLE PUMP	1.00	1395.00	1395.00
463 EQUIPMENT MILEAGE (ONE WAY)	25.00	5.25	131.25
466 TON MILEAGE DELIVERY	1.00	472.50	472.50

Amount Due 6652.70 if paid after 02/13/2014

Parts:	4384.31	Freight:	.00	Tax:	242.68	AR	5987.43
Labor:	.00	Misc:	.00	Total:	5987.43		
Sublt:	-638.31	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton KS 67114

ATTN: Ryan Seib

SS #1

7-18s-24w Ness,KS

Start Date: 2013.12.30 @ 22:34:25

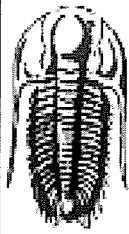
End Date: 2013.12.31 @ 07:08:44

Job Ticket #: 56031 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.01.03 @ 08:29:13

Palomino Petroleum 7-18s-24w Ness,KS SS #1 DST # 1 Cherokee 2013.12.30



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum

7-18s-24w Ness, KS

4924 SE 84th St
New ton KS 67114

SS #1

Job Ticket: 56031

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.12.30 @ 22:34:25

GENERAL INFORMATION:

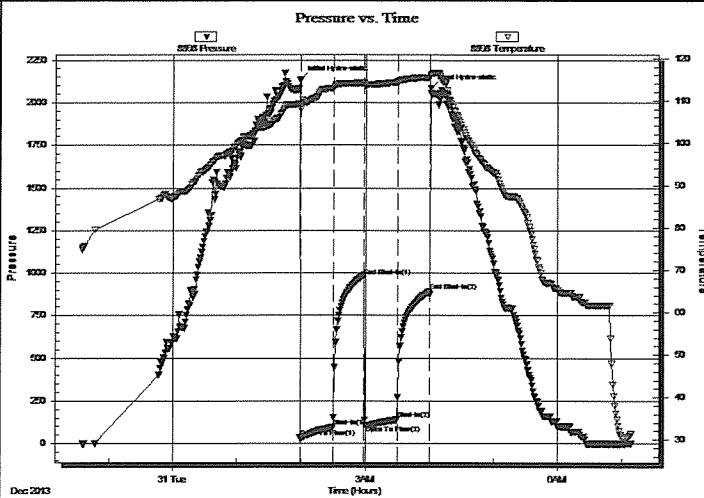
Formation: **Cherokee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:59:05
 Time Test Ended: 07:08:44
 Interval: **4273.00 ft (KB) To 4369.00 ft (KB) (TVD)**
 Total Depth: 4369.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Tate Lang
 Unit No: 49
 Reference Elevations: 2344.00 ft (KB)
 2336.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8898

Outside

Press@RunDepth: 140.52 psig @ 4274.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.12.30 End Date: 2013.12.31 Last Calib.: 2013.12.31
 Start Time: 22:34:26 End Time: 07:08:44 Time On Btm: 2013.12.31 @ 01:58:55
 Time Off Btm: 2013.12.31 @ 04:00:55

TEST COMMENT: B.O.B. In 15 mins.
 Dead no blow back
 B.O.B. In 20 mins
 Dead no blow back



PRESSURE SUMMARY

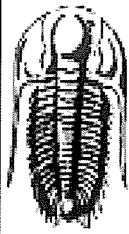
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2132.27	109.27	Initial Hydro-static
1	33.92	108.04	Open To Flow (1)
32	97.62	112.91	Shut-In(1)
60	980.67	114.13	End Shut-In(1)
61	107.25	113.81	Open To Flow (2)
91	140.52	114.41	Shut-In(2)
122	892.46	115.49	End Shut-In(2)
122	2082.03	115.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	100%O	1.82
60.00	75%O 25%M	0.84
120.00	50%O 50%M	1.68
0.00	220 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

7-18s-24w Ness, KS

4924 SE 84th St
New ton KS 67114

SS #1

Job Ticket: 56031

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.12.30 @ 22:34:25

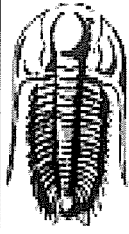
Tool Information

Drill Pipe:	Length: 4278.00 ft	Diameter: 3.80 inches	Volume: 60.01 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 60.01 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4273.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	96.00 ft			
Tool Length:	123.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4251.00	
Hydraulic tool	5.00			4256.00	
Jars	5.00			4261.00	
Safety Joint	2.00			4263.00	
Packer	5.00			4268.00	27.00 Bottom Of Top Packer
Packer	5.00			4273.00	
Stubb	1.00			4274.00	
Recorder	0.00	8897	Inside	4274.00	
Recorder	0.00	8898	Outside	4274.00	
Perforations	28.00			4302.00	
Change Over Sub	1.00			4303.00	
Drill Pipe	62.00			4365.00	
Change Over Sub	1.00			4366.00	
Bullnose	3.00			4369.00	96.00 Bottom Packers & Anchor

Total Tool Length: 123.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

7-18s-24w Ness, KS

4924 SE 84th St
New ton KS 67114

SS #1

Job Ticket: 56031

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.12.30 @ 22:34:25

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.78 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6600.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	100%O	1.824
60.00	75%O 25%M	0.842
120.00	50%O 50%M	1.683
0.00	220 GIP	0.000

Total Length: 310.00 ft Total Volume: 4.349 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

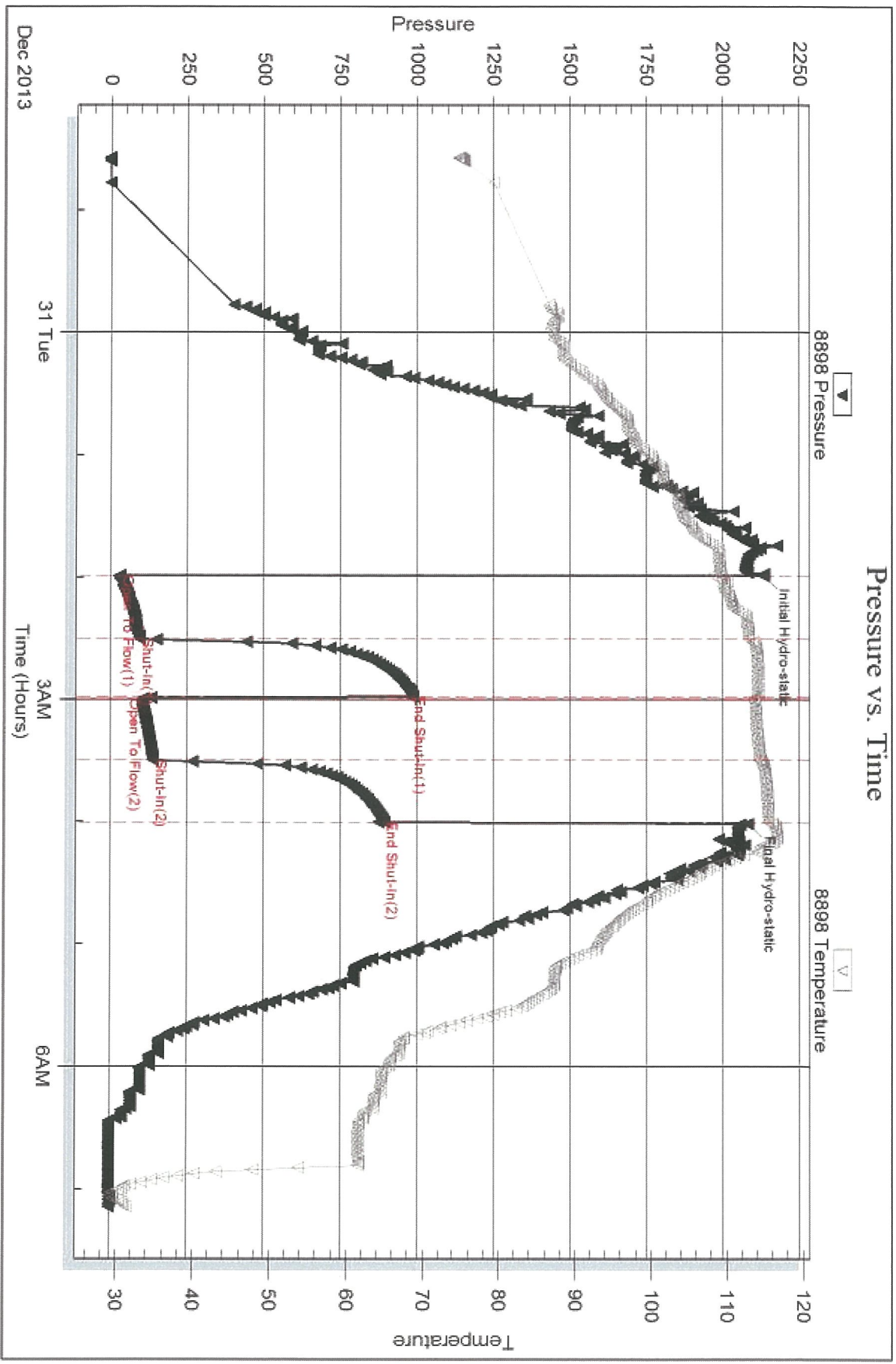
Recovery Comments:

Serial #: 8898

Outside Palomino Petroleum

SS #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 56031

Printed: 2014.01.03 @ 08:29:15

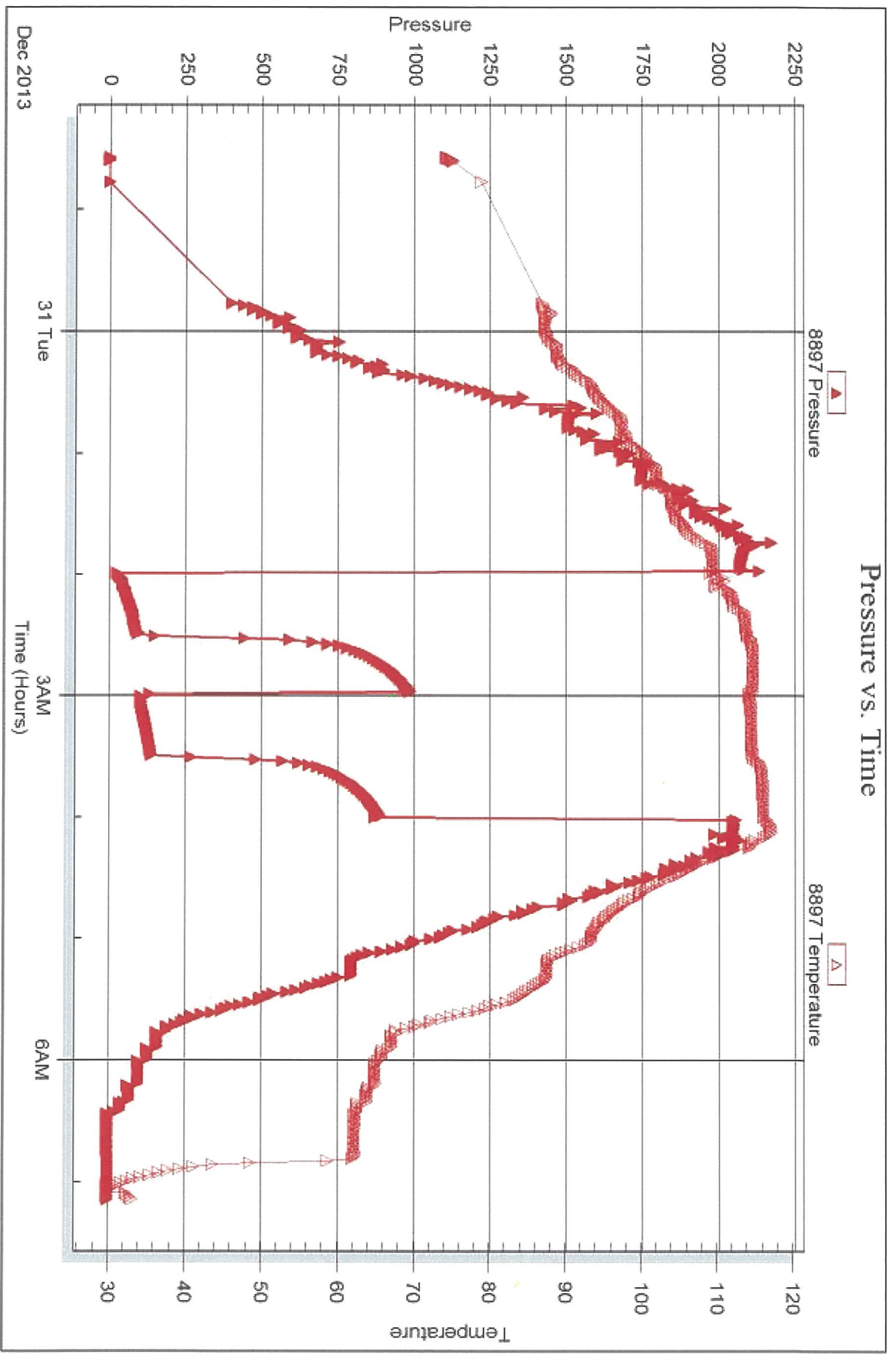
Serial #: 8897

Inside

Palomino Petroleum

SS #1

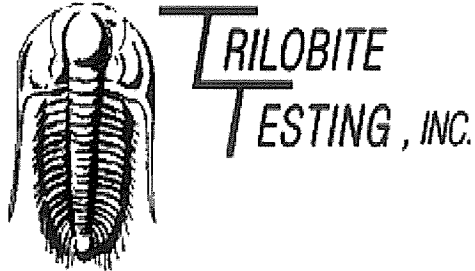
DST Test Number: 1



Triobite Testing, Inc

Ref. No: 56031

Printed: 2014.01.03 @ 08:29:15



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton KS 67114

ATTN: Ryan Seib

SS #1

7-18s-24w Ness,KS

Start Date: 2013.12.31 @ 16:00:48

End Date: 2013.12.31 @ 23:31:48

Job Ticket #: 56032 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.01.03 @ 08:27:24

Palomino Petroleum 7-18s-24w Ness,KS SS #1 DST # 2 Cherokee 2013.12.31



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St
Newton KS 67114
ATTN: Ryan Seib

7-18s-24w Ness, KS
SS #1
Job Ticket: 56032 **DST#: 2**
Test Start: 2013.12.31 @ 16:00:48

GENERAL INFORMATION:

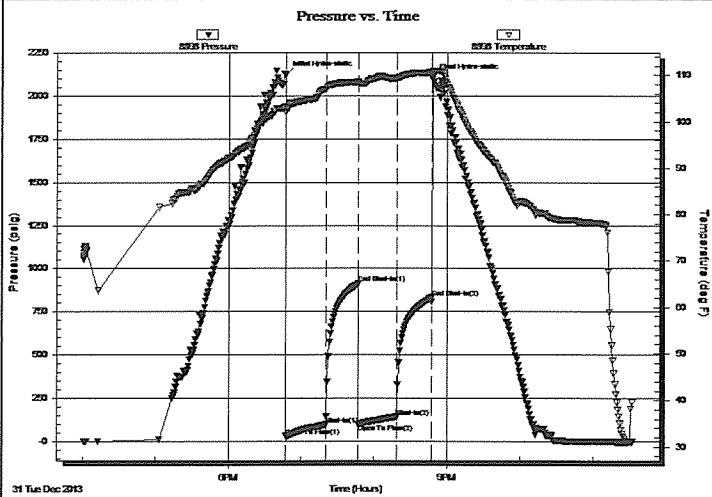
Formation: **Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:47:18
Time Test Ended: 23:31:48
Test Type: Conventional Bottom Hole (Reset)
Tester: Tate Lang
Unit No: 49
Interval: **4273.00 ft (KB) To 4390.00 ft (KB) (TVD)**
Reference Elevations: 2344.00 ft (KB)
Total Depth: 4390.00 ft (KB) (TVD) 2336.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8898

Outside

Press@RunDepth: 141.33 psig @ 4274.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.12.31 End Date: 2013.12.31 Last Calib.: 2013.12.31
Start Time: 16:00:49 End Time: 23:31:48 Time On Btm: 2013.12.31 @ 18:47:08
Time Off Btm: 2013.12.31 @ 20:48:18

TEST COMMENT: B.O.B. In 20 mins
Dead no blow back
B.O.B. In 25 mins
Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2121.12	103.14	Initial Hydro-static
1	30.80	101.99	Open To Flow (1)
34	97.23	106.97	Shut-In(1)
60	911.84	108.48	End Shut-In(1)
61	101.31	108.17	Open To Flow (2)
92	141.33	109.33	Shut-In(2)
121	832.41	110.58	End Shut-In(2)
122	2103.32	110.83	Final Hydro-static

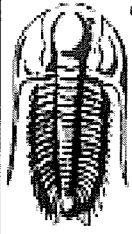
Recovery

Length (ft)	Description	Volume (bbl)
40.00	100%O	0.56
120.00	60%O 40%M	1.68
120.00	5%G 65%O 30%M	1.68

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

7-18s-24w Ness, KS

4924 SE 84th St
Newton KS 67114

SS #1

Job Ticket: 56032

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.12.31 @ 16:00:48

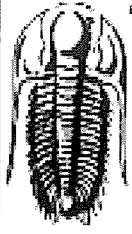
Tool Information

Drill Pipe:	Length: 4276.00 ft	Diameter: 3.80 inches	Volume: 59.98 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 59.98 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4273.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	117.00 ft			
Tool Length:	144.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4251.00	
Hydraulic tool	5.00			4256.00	
Jars	5.00			4261.00	
Safety Joint	2.00			4263.00	
Packer	5.00			4268.00	27.00 Bottom Of Top Packer
Packer	5.00			4273.00	
Stubb	1.00			4274.00	
Recorder	0.00	8897	Inside	4274.00	
Recorder	0.00	8898	Outside	4274.00	
Perforations	18.00			4292.00	
Change Over Sub	1.00			4293.00	
Drill Pipe	31.00			4324.00	
Drill Pipe	62.00			4386.00	
Change Over Sub	1.00			4387.00	
Bullnose	3.00			4390.00	117.00 Bottom Packers & Anchor

Total Tool Length: 144.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroluem

7-18s-24w Ness,KS

4924 SE 84th St
New ton KS 67114

SS #1

Job Ticket: 56032

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.12.31 @ 16:00:48

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7600.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	100%O	0.561
120.00	60%O 40%M	1.683
120.00	5%G 65%O 30%M	1.683

Total Length: 280.00 ft Total Volume: 3.927 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

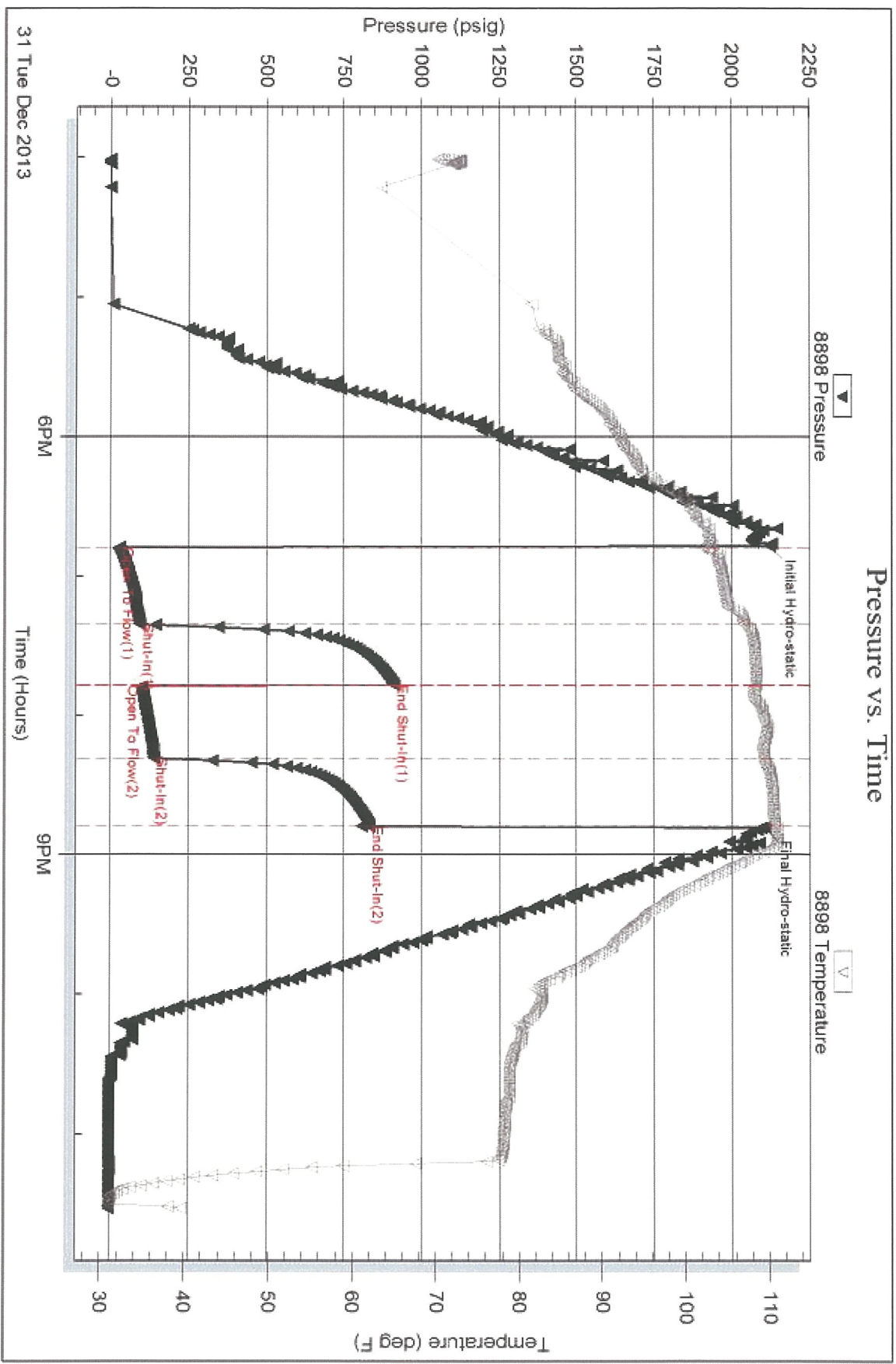
Recovery Comments:

Serial #: 8898

Outside Palomino Petroleum

SS #1

DST Test Number: 2



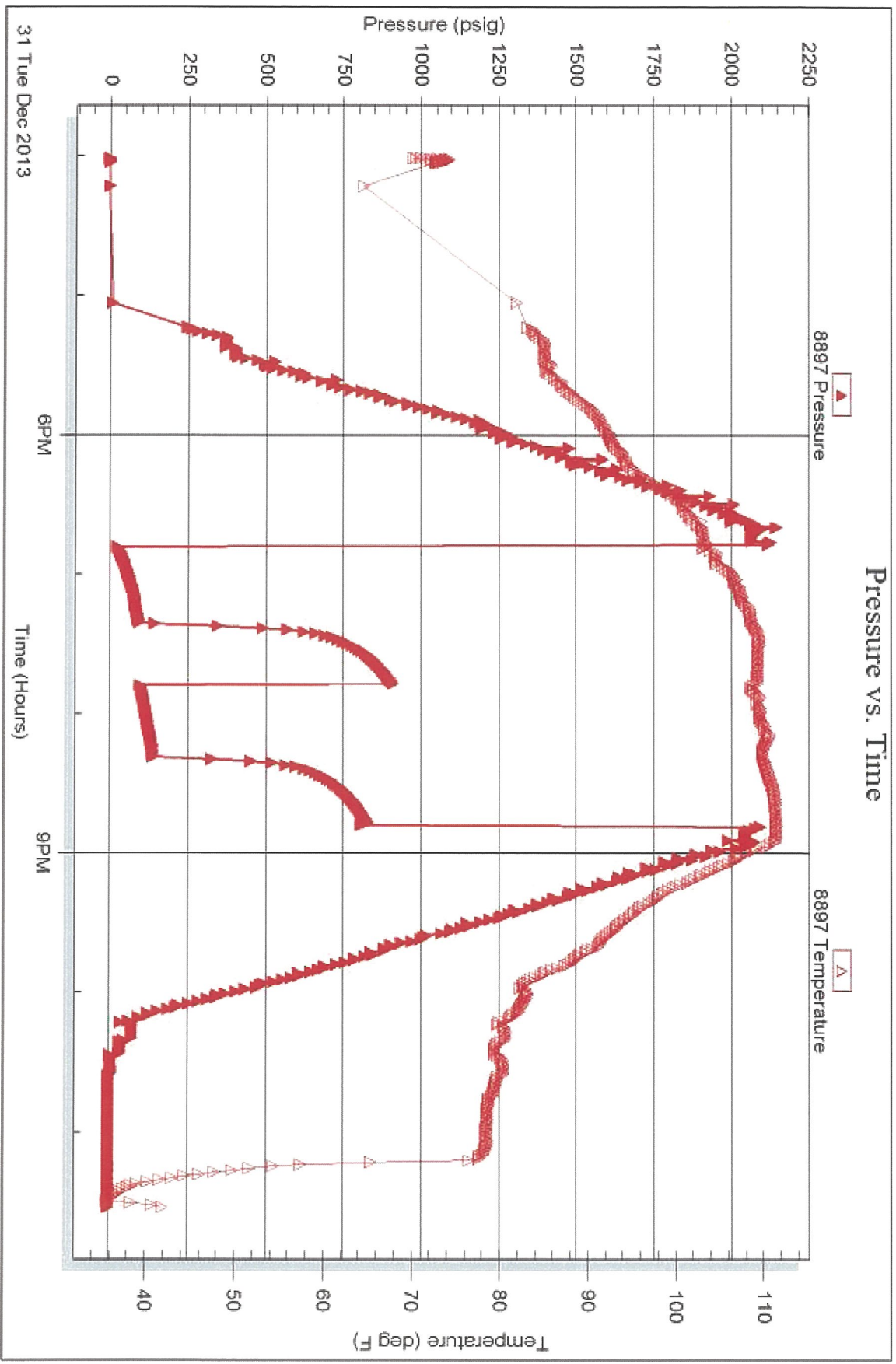
Serial #: 8897

Inside

Palomino Petroleum

SS #1

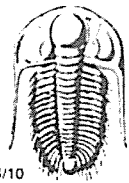
DST Test Number: 2



Tribbitt Testing, Inc

Ref. No: 56032

Printed: 2014.01.03 @ 08:27:27



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56031

Well Name & No. SS #1 Test No. 1 Date 12-30-13
 Company Palomino Petroleum Elevation 2344 KB 2336 GL
 Address 4924 SE 84th St Newton KS 67114
 Co. Rep / Geo. Ryan Scib Rig PowerK #108
 Location: Sec. 7 Twp. 18S Rge. 24W Co. Wes State KS

Interval Tested 4273 4369 Zone Tested Cherokee
 Anchor Length 96 Drill Pipe Run 4278 Mud Wt. 9.2
 Top Packer Depth 4269 Drill Collars Run 8 Vis 4.7
 Bottom Packer Depth 4273 Wt. Pipe Run 0 WL 8.8
 Total Depth 4369 Chlorides 6600 ppm System LCM 1#

Blow Description B.O.B. IN 15mins
Dead no blow back
B.O.B. IN 20mins
Dead no blow back

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>130</u>	Feet of <u>60</u>	%gas <u>100</u>	%oil <u>100</u>	%water	%mud
Rec <u>60</u>	Feet of <u>MCO</u>	%gas <u>75</u>	%oil <u>30</u>	%water <u>25</u>	%mud
Rec <u>120</u>	Feet of <u>OLM</u>	%gas <u>30</u>	%oil <u>30</u>	%water <u>30</u>	%mud
Rec <u>0</u>	Feet of <u>220 GTP</u>	%gas <u>100</u>	%oil	%water	%mud

Rec Total 310 BHT Gravity 38 API RW - @ - °F Chlorides - ppm

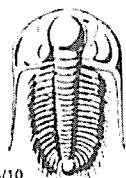
(A) Initial Hydrostatic 2132 Test 1250 T-On Location 19:50
 (B) First Initial Flow 34 Jars 250 T-Started 22:34
 (C) First Final Flow 98 Safety Joint 75 T-Open 01:58/12-31
 (D) Initial Shut-In 981 Circ Sub T-Pulled 03:58
 (E) Second Initial Flow 107 Hourly Standby 1 1/4 hr T-Out 07:08
 (F) Second Final Flow 141 Mileage 165 R/H Comments 105rt 162.75
 (G) Final Shut-In 1892 Sampler Ruined Shale Packer
 (H) Final Hydrostatic 2082 Straddle Ruined Packer
 Shale Packer Extra Copies
 Extra Packer Extra Recorder
 Extra Recorder Day Standby
 Accessibility

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Sub Total 0
 Total 1737.75
 MP/DST Disc't

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56032

Well Name & No. ~~23122~~ 55#1 Test No. 2 Date 12-31-13
 Company Palomino Petroleum Elevation 2344 KB 2336 GL
 Address 4924 SE 84th St Newton KS 67114
 Co. Rep / Geo. Ryan Seib Rig Maverick #108
 Location: Sec. 7 Twp. 18S Rge. 24W Co. Ness State KS

Interval Tested 4273 4390 Zone Tested Cherokee
 Anchor Length 117 Drill Pipe Run 4276 Mud Wt. 9.2
 Top Packer Depth 4269 Drill Collars Run 0 Vis 45
 Bottom Packer Depth 4273 Wt. Pipe Run 0 WL 10.0
 Total Depth 4390 Chlorides 7600 ppm System LCM 1#

Blow Description B.O.B. IN 20mins
 Dead no blow
 B.O.B. IN 25mins
 Dead no blow

Rec	Feet of	%gas	%oil	%water	%mud
40	60		100		
120	M60		60		40
120	M60	5	65		30

Rec Total 250 BHT 110 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2121 Test 1250 T-On Location 14:50
 (B) First Initial Flow 31 Jars 250 T-Started 16:00
 (C) First Final Flow 97 Safety Joint 75 T-Open 18:45
 (D) Initial Shut-In 912 Circ Sub _____ T-Pulled 20:45
 (E) Second Initial Flow 101 Hourly Standby _____ T-Out 23:30
 (F) Second Final Flow 41 Mileage 16.5 RT 12 Comments Loaded
 (G) Final Shut-In 832 Sampler 325.50 1/1/14 @ 12:30
 (H) Final Hydrostatic 2103 Straddle _____ Ruined Shale Packer _____

Initial Open 30 Shale Packer _____ Ruined Packer _____
 Initial Shut-In 30 Extra Packer _____ Extra Copies _____
 Final Flow 30 Extra Recorder _____ Sub Total 0
 Final Shut-In 30 Day Standby _____ Total 1900.50
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1900.50

Approved By _____ Our Representative *[Signature]*

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