

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 266817

Invoice Date: 03/26/2014 Terms: 15/15/30,n/30

Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 67846
(316)265-5611

W. SMITH FARMS 1-20
44655
20-19-35
03-22-2014
KS

Drilling
AFE-14-006
CK 3/28/14

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	230.00	15.8600	3647.80
1118B	PREMIUM GEL / BENTONITE	791.00	.2700	213.57
1107	FLO-SEAL (25#)	58.00	2.9700	172.26
1111	SODIUM CHLORIDE (GRANULA	160.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-605.04
9995-130	CEMENT EQUIPMENT DISCOUNT	-345.75

Description	Hours	Unit Price	Total
399 P & A NEW WELL	1.00	1395.00	1395.00
399 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.25	210.00
T-127 TON MILEAGE DELIVERY	1.00	700.00	700.00

Handwritten signatures and stamps

Amount Due 6667.38 if paid after 04/25/2014

Parts:	4033.63	Freight:	.00	Tax:	279.44	AR	5667.28
Labor:	.00	Misc:	.00	Total:	5667.28		
Sublt:	-950.79	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

266817

TICKET NUMBER 44655

LOCATION DAKLEY KS.

FOREMAN DAMON M.

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS.

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-22-14	4793	W SMITH FARMS 1-20	20	19	35	WICHITA
CUSTOMER LARIO OIL & GAS			MARIANNA WYO RD 20 65 EINTO			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			399	MIKE R.		
STATE			528T-127	CODY R.		
ZIP CODE						

JOB TYPE PLUG HOLE SIZE 7 7/8 HOLE DEPTH 5150 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up on Duke #4 Plug as ordered with 230 Sks 60/40 4% BEL #1/4 PLO.

50 Sks @ 2380
80 Sks @ 1210
50 Sks @ 400
20 Sks @ 60
RH 30 Sks

THANK YOU DAMON CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1395.00	1395.00 ✓
5406	40	MILEAGE	5.25	210.00 ✓
5407	10 ton	TON MILEAGE DELIVERY	1.75	700.00 ✓
1131	230 Sks	60/40 P02	15.86	3647.80 ✓
1188	791 #	BENEONIBE	.27	213.57 ✓
110Z	58 #	FLOSEAL	2.97	172.26 ✓
1111	160	SALT	N/C	N/C ✓
			SUBTOTAL	6389.63 ✓
			12551570	950.79 ✓
			SUBTOTAL	5389.84 ✓
			8.15	SALES TAX 279.44 ✓
				ESTIMATED TOTAL 5669.28 ✓

[Handwritten Signature]
 WICHITA **COMPLETED**

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 141885
Invoice Date: Mar 11, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

Customer ID	Field Ticket #	Payment Terms	
Lario	62014	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Mar 11, 2014	4/10/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	W Smith #1-20		
235.00	CEMENT MATERIALS	Class A Common	17.90	4,206.50
8.00	CEMENT MATERIALS	Chloride	64.00	512.00
246.75	CEMENT SERVICE	Cubic Feet Charge	2.48	611.94
569.00	CEMENT SERVICE	Ton Mileage Charge	2.60	1,479.40
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	EQUIPMENT SALES	8-5/8 Wooden Plug	110.00	110.00
1.00	EQUIPMENT OPERATOR	Paul Beaver		
1.00	EQUIPMENT OPERATOR	Talon Jones		

Handwritten signature and stamp
Stamp: MAR 25 2014

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,607.38

ONLY IF PAID ON OR BEFORE
Apr 5, 2014

Subtotal	9,312.09
Sales Tax	393.52
Total Invoice Amount	9,705.61
Payment/Credit Applied	
TOTAL	9,705.61

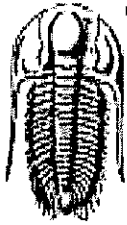
BID SHEET



Date	3/10/14
Service Point:	Oakley
Manager	Terry Heinrich
Address	P.O. Box 27
	Oakley, KS 67748
Business Phone	785-672-3652
E-mail	terry.heinrich@allied.com
Mobile	785-673-9376

Company	Lario Oil & Gas Company	Prepared For:	Jay Schweikert	Well Data			
Address	301 S. Market	Title:	Oper. Eng.	Open Hole	12 1/4	Depth	340
Address	Wichita Kansas, 67102	Business Phone:	316-265-5611			I.D.	32.25
Well Name	W Smith	E-mail:	jhschweikert@lario.com			Job Excess	100
Lease	# 1-20	Mobile Phone:		Casing Size	8 6/8	Depth	340
Field		Prepared By:	Neal Rupp			O.D.	8.6875
County	Wichita	Title:	Sales & Field Operations Manager			I.D.	7.825
State	Kansas	Business Phone:	316-260-3368			Casing Weight	24
Section	20	E-mail:	nealrupp@alliedservices.com			Thread	STC
Township	19S	Mobile Phone:	316-250-7057			Grade	J-55
Range	35W	Rig Contractor					
API Number		Rig Name					
Proposal Title:	Surface Casing	Rig Phone					

	Units	UOM	Cost per Unit	Total	Unit Net	Net
CJMN - Casing Pump Charge @ to 300'	1.00	(for 6 hours)	\$1,512.25	\$ 1,512.25	\$ 1,088.82	\$1,088.82
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 1,512.25		\$1,088.82
Wooden Plug	1.00	Each	\$107.64	\$ 107.64	\$ 107.64	\$107.64
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 107.64		\$107.64
CAC - CLASS A COMMON	215.00	per sack	\$17.90	\$ 3,848.50	\$ 12.89	\$2,770.92
CACL - Calcium Chloride	7.00	per sack	\$64.00	\$ 448.00	\$ 46.03	\$322.56
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 4,296.50		\$3,093.48
HOLG - Products handling service charge	225.00	per cu. ft.	\$2.28	\$ 513.00	\$ 1.64	\$369.36
DHYG - Drayage for products	520.00	ton mile	\$2.60	\$ 1,352.00	\$ 1.87	\$973.44
MILV - Light Vehicle Mileage	50.00	per mile	\$4.40	\$ 220.00	\$ 3.17	\$158.40
MHRV - Heavy Vehicle Mileage	50.00	per mile	\$7.70	\$ 385.00	\$ 5.54	\$277.20
Subtotal				\$ 2,470.00		\$1,778.40
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ -		\$0.00
Totals:				\$ 8,386.39		\$6,069.34
DISCOUNT: Operations			28.0%	(423.43)		
DISCOUNT: Equipment Sales			0.0%	0.00		
DISCOUNT: Products			28.0%	(1,293.02)		
DISCOUNT: Transport			28.0%	(691.60)		
DISCOUNT: OTHER			28.0%	0.00		
			Total	(2,318.05)		



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

S20-19s-35w Wichita,KS

301 S. Market St.
Wichita, KS 67202

W Smith Farms #1-20

Job Ticket: 56253

DST#: 1

ATTN: Brad Rine

Test Start: 2014.03.17 @ 03:46:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

54000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
124.00	MW 5m 95w Oil spots in tool.	1.739
66.00	MW 40m 60w	0.926

Total Length: 190.00 ft

Total Volume: 2.665 bbf

Num Fluid Samples: 0

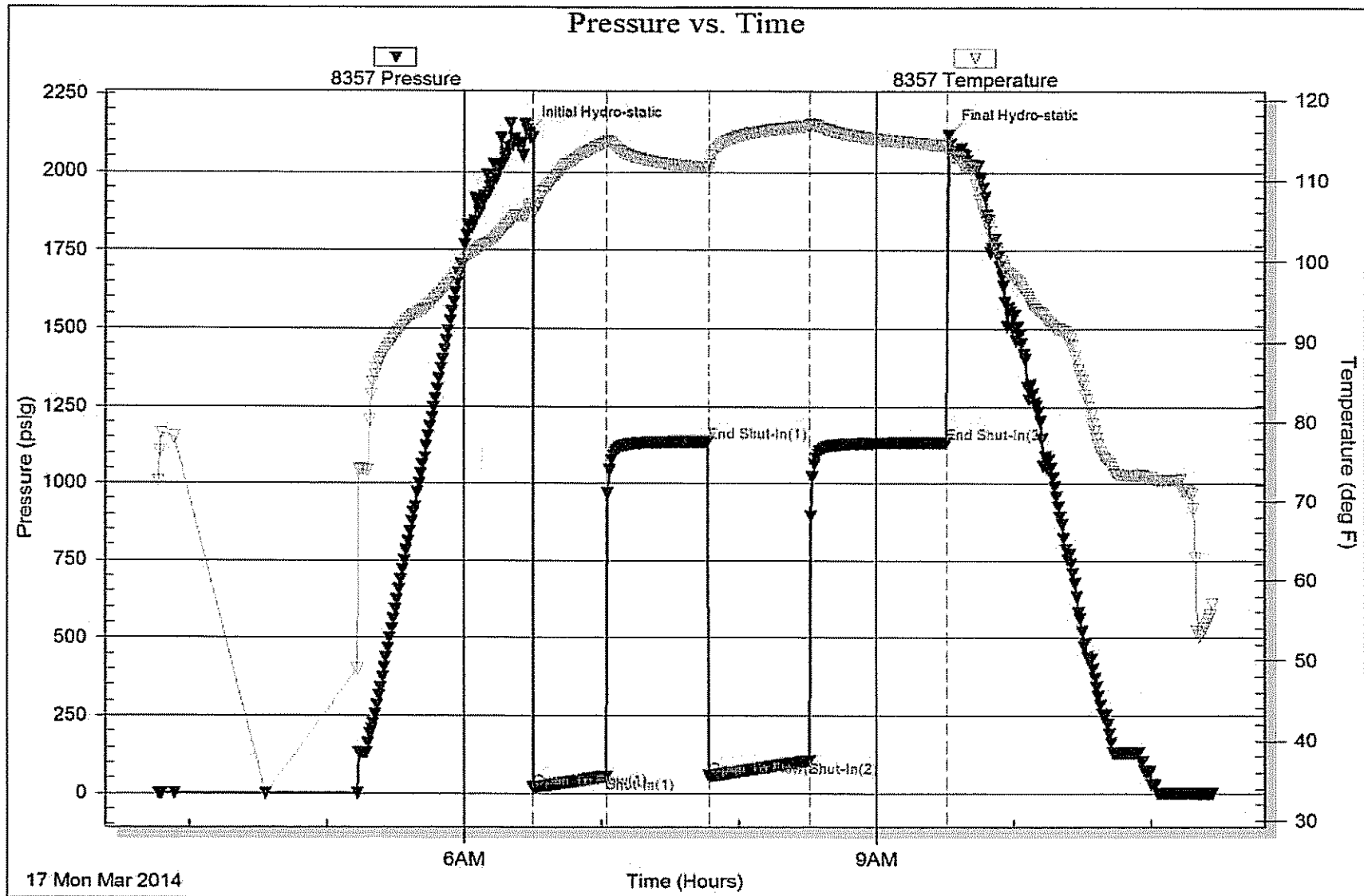
Num Gas Bombs: 0

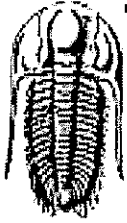
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .178 @ 57 Degrees F = 54000 PPM





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

S20-19s-35w Wichita, KS

301 S. Market St.
Wichita, KS 67202

W Smith Farms #1-20

Job Ticket: 56254 DST#: 2

ATTN: Brad Fine

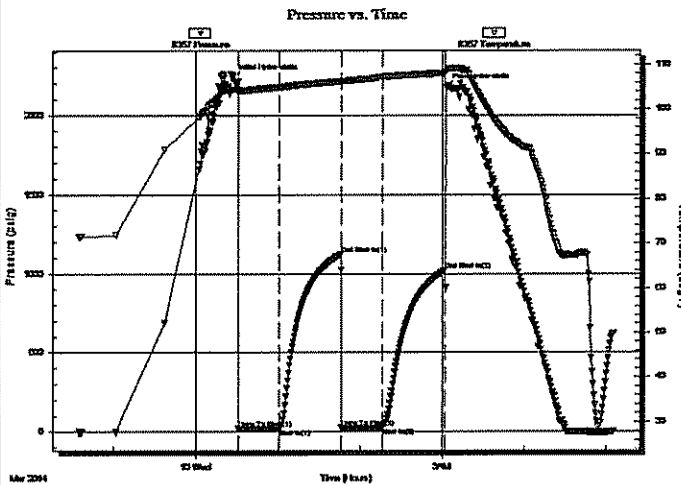
Test Start: 2014.03.18 @ 22:35:00

GENERAL INFORMATION:

Formation: Marmaton - Pawnee
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:31:06
 Time Test Ended: 05:05:54
 Interval: 4521.00 ft (KB) To 4607.00 ft (KB) (TVD)
 Total Depth: 4607.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Chuck Smith
 Unit No: 62
 Reference Elevations: 3166.00 ft (KB)
 3157.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8357 Inside
 Press@RunDepth: 26.29 psig @ 4523.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.03.18 End Date: 2014.03.19 Last Calib.: 2014.03.19
 Start Time: 22:35:05 End Time: 05:05:53 Time On Blm: 2014.03.19 @ 00:26:54
 Time Off Blm: 2014.03.19 @ 03:02:42

TEST COMMENT: 30- 1/2" Blow died @ 18 min. Tool slid 3'
 45- No return.
 30- No blow.
 45- No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2239.38	104.44	Initial Hydro-static
5	21.68	103.76	Open To Flow (1)
34	22.81	104.90	Shut-In(1)
79	1121.37	106.19	End Shut-In(1)
80	25.12	105.89	Open To Flow (2)
110	26.29	107.17	Shut-In(2)
155	1020.01	108.09	End Shut-In(2)
156	2177.81	108.49	Final Hydro-static

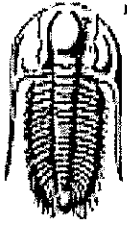
Recovery

Length (ft)	Description	Volume (bbl)
20.00	M 100m	0.28

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

S20-19s-35w Wichita, KS

301 S. Market St.
Wichita, KS 67202

W Smith Farms #1-20

Job Ticket: 56254

DST#: 2

ATTN: Brad Rine

Test Start: 2014.03.18 @ 22:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
20.00	M 100m	0.281

Total Length: 20.00 ft

Total Volume: 0.281 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

