



**Operator:**  
McGown Drilling, Inc.  
Mound City, KS

**Seyler #9**  
Franklin Co., KS  
1-16S-20E  
API: 059-26582

**Spud Date:** 2/18/2014  
**Surface Casing:** 8.625"  
**Surface Length:** 30.0'  
**Surface Cement:** 6 sx  
**Longstring:** 4.5" New

**Surface Bit:** 11.0"  
**Drill Bit:** 6.75"  
**Longstring:** 739.25'  
**Longstring Date:** 2/20/2014

### Driller's Log

Top	Bottom	Formation	Comments
0	2	Soil	
2	30	Clay	
30	39	Lime	
39	41	Shale	
41	54	Lime	
54	60	Shale	
60	71	Lime	
71	77	Shale	
77	97	Lime	
97	137	Shale	
137	169	Lime	
169	184	Shale	
184	187	Lime	
187	232	Shale	
232	259	Lime	
259	270	Shale	
270	278	Lime	
278	294	Shale	
294	306	Sand	Soft brown sand, good bleed to pit
306	311	Lime	
311	322	Shale	
322	325	Lime	
325	339	Shale	
339	360	Lime	

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360	370	Shale	
370	393	Lime	
393	396	Shale	
396	399	Bl. Shale	
399	409	Lime	
409	453	Shale	
453	460	Sandy Shale	
460	520	Shale	
520	542	Sandy Shale	
542	560	Shale	
560	568	Bl. Shale	
568	574	Lime	Shaly
574	588	Shale	
588	608	Lime	
608	613	Shale	
613	614	Coal	
614	619	Lime	
619	636	Shale	
636	639	Lime	
639	641	Coal	
641	652	Shale	
652	659	Lime	
659	682	Shale	
682	691	Sand	682-84 Laminated sand, fair oil show
691	753	Shale	684-689.5 - Good sand, good oil show
<b>753</b>		<b>TD</b>	



**CONSOLIDATED**  
Oil Well Services, LLC

266038

TICKET NUMBER 42592  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-14	1564	Saylor # 9	Nw 1	16	22	FR
CUSTOMER B-G-S Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3939 Ellis Rd			712	Fred Maden		
CITY Rantoul			495	Har Bee		
STATE KS			675	Kid Det		
ZIP CODE 66409			510	Set Tuc		

JOB TYPE Long string HOLE SIZE 5 1/8 HOLE DEPTH 742' CASING SIZE & WEIGHT 2 7/8 EUE  
CASING DEPTH 722' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 2 1/2" Plug  
DISPLACEMENT 4.2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 B/PM

REMARKS: Hold crew safety meeting. Establish circulation. Mix + Pump 100# Gel Flush. Mix + Pump 129 sks 50/50 Por Mix Cement. 2# Gel 1/2" Pheno Seal/sk. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 800 # PSI. Release pressure to set float valve. Shut in casing.

*Fred Maden*

Mc Gowan Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		10.85 <sup>00</sup>
5406	15	MILEAGE		63 <sup>00</sup>
5402	722	Casing footage		N/C
5407	Minimum	Ten Miles		368 <sup>00</sup>
55020	3 hr	80 BBL Vac Truck		270 <sup>00</sup>
1124	129 sks	50/50 Por Mix Cement		1483 <sup>50</sup>
118B	317 #	Premium Gel		69 <sup>23</sup>
1107 A	65 #	Pheno Seal		87 <sup>75</sup>
4402	1	2 1/2" Rob bar plug		29 <sup>50</sup>
Total				3450.49
-5% Cash Discount				172.83
<i>[Signature]</i>				3283.66
7.65%				SALES TAX
ESTIMATED				126.41
TOTAL				3405.07

Rev'n 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.