

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1197226

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

#### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Frojected Total Deptin Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	
	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Operator:			_ Lo	Location of Well: County:				
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Field:							_ Se	ec	Twp S. R
Number of QTR/QTR/							– Is	Section:	Regular or Irregular
									Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
					d electrica You m	l lines, as	required l		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.
2182 ft		:	:	-6		:	:	:	LEGEND
		:	:				:	:	
		:	:	:		:	:	:	O Well Location
		:	:	:		:	:	:	Tank Battery Location
					•••••				Pipeline Location
		:	:	:		:	:	:	Electric Line Location
		:	:	:		:	:	:	Lease Road Location
					•••••				
		:	:	:		:	:	:	
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		: :	: 			: :	: :	:	
		:	: :	:		:	:	:	:
		:	:	:		:	:	:	SEWARD CO. 3390' FEL

### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date col  Pit capacity:  urea?  Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from		
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
		Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically					
	KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1197226

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
	s batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be le	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
KCC will be required to send this information to the surface ov task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I	oner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surface over task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling	oner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1

170 Commerce Road, Building 201 Conway, Arkansas 72032 501.328.3316† 501.328.3325 f www.craftontull.com Crafton Tull SURVEYING SUMNER COUNTY, KANSAS 200' FNL- 2182' FWL SECTION 29 TOWNSHIP 34S RANGE 04W 6TH P.M. SANDRIDGE ENERGY, INC. "WINDSOR SWD 3404 1-29" 200' FNL & 2440' FEL 200 X:2214325 NW COR. NE COR. SEC.29 Y:146760 Y:146661 SEC.29 2182 474' 00 SANDRIDGE ENERGY, INC. "NULIK 3404 3-29H" 200' FNL & 1740' FEL GRID NORTH (NAD 83) KANSAS - SOUTH ZONE NULIK 3404 1-29H SHL SANDRIDGE ENERGY, INC. "NULIK 3404 2-29H" 200' FNL & 1890' FEL 200' FNL- 2182' FWL 37'04'00.3" N -97'46'34.4 W X: 2211194.1 2445 Y: 146499.7 LAT: 37.066754 LONG: -97.776223 CENTER SEC.29 NULIK 3404 1-29H BHL 330' FSL- 1100' FWL 37'03'13.1" N 2315 -97'46'48.6" W X: 2210077.2 Y: 141713.7 E INFORMATION PROVIDED R. LISTED AND CORNER 5 ARE TAKEN FROM POINTS I THE FIELD. LAT: 37.053634 LONG: -97.780177 1100' 1560 X:2214294 SF COR. X:220897 Y:141357 SW COR. 330 Y:141487 SEC.29 **ELEVATION:** 1231' GR. AT STAKE WELL NO: 1-29H OPERATOR: SANDRIDGE ENERGY, INC. LEASE NAME: NULIK 3404 WILLIAM A LANGE TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD EN CENSEO O REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET: NONE GOOD DRILL SITE: YES BEST ACCESSIBILITY TO LOCATION: NORTH LINE DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM THE JCT. OF KS-44 & S ARGONIA RD, TRAVEL SOUTH ON S ARGONIA RD FOR ±6.0 MILES, TURN RIGHT (WEST) ON W 150TH ST S AND TRAVEL ±0.5 MILES TO THE NORTH1/4 CORNER OF SECTION 29, T34S-R04W. (THE FOLLOWING GPS STATE PLANE DATUM: NAD-27 COORDINATES: INFORMATION WAS **ZONE**: KS-SOUTH NAD-27 **X**: 2211194.1 **GATHERED USING A GPS** LAT: 37.066754 RECEIVER ACCURACY ±2-3 LONG: -97.776223 METERS) Y: 146499.7 DATE STAKED: 4-09-2014 **GENERAL NOTES:** THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A **GRAPHIC SCALE IN FEET** SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. DRILL SITE CONDITION DETERMINATIONS WERE 1000 500 1000 MADE BY SANDRIDGE ENERGY INC. REPRESENTATIVES. SandRidge **REVISION** MOVED SHL (4-09-2014) "NULIK 3404 1-29H"
PART OF THE NW1/4 OF SECTION 29, T-34-S, R-04-W
PROPOSED DRILL SITE
SUMNER COUNTY, KANSAS SCALE: 1" = 1000' PLOT DATE: 04-09-2014 DRAWN BY: MF SHEET NO .: 1 OF 4 G:\102009-00 [SANDRIDGE ENERGY]\SUR\DWG [WELL-PLATS]\NULIK\_3404\_1-29H\NULIK 3404 1-29H.DWG 4/9/2014 12:50:17 PM MF1332

Target Line	
TVD @ 0' VS	4,580
INC	90.30

	SHL	BHL
X NAD 27	2,211,408	2,210,077
Y NAD 27	146,504	141,714
Total VS	4,971.48	
1007 000		

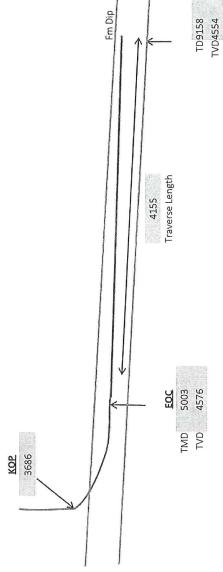
Total VS	4,971.48
EOC (MD)	5,003.40
EOC (TVD)	4,575.72
KOP	3,686.11
Azimuth	195.53
Traverse Length	4,154.66
TD (MD)	9,158.06
TVD @ TD	4,553.97
TVD displacement f/ EOC to TD	21.75

29-T34S-R4W; 200' FNL & 2397' FWL Well Bottom Hole Location 29-T34S-R4W; 330' FSL & 1100' FWL

Nulik 3404 1-29H Well Surface Location County and State Sumner County, Kansas

SandRidge Energy
Well Name and Number





-0.67

# Nulik 3404 1-29H Lease Information Sheet

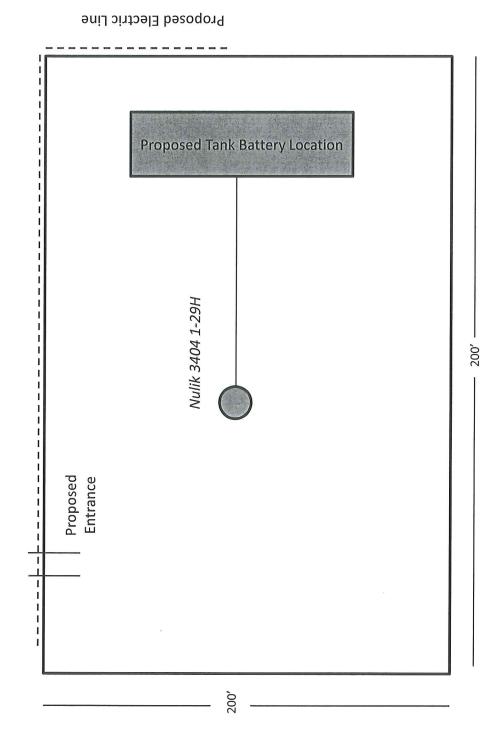
# **Unit Description:**

All of Section 29-T34S-R04W Sumner County

## **Surface Owner:**

Dean and Janice Bruey, HW/JT 1546 S Blackstone Rd Caldwell, KS 67022

		T		
13	18	17	16 KOLARIK 3404 3-16H	15 154b4 1-16
24	BRUEY 3404 1-18H  19  MISAK 3404 3-30H	20	AVLESSURY1 H 3922	22
	VAVEA 1 P. Allel P. Allel		EBUG SW0 3404 1-20 I 3404 2-21HANII 3404 1-21H R 3404 1-20H	
34S 5W  25	MISAK 3404 2-30H	NULK 3404 1-29Н Ф NULK 3404 2-29Н 9564-1-30°  34\$ 4W  29  Минт плайк 1  450° - 450°	28	BOBEX 1 X 27
36  Legend  → SandRdge Wells  Q Sandrdge SMO V		32	BAMER 1819/021 (231) 4231 (231) 4	34
Competitor Wells  X ABANDONED LO  X DRY HOLE, TEMB  G GAS WELL  JUNKED AND AB  OIL WELL  WELL START  SandRoge Unit Li	CATION PORARLY ABANDONED ANDONED WELL 6	5 35S 4W	4	3



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 23, 2014

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Nulik 3404 1-29H NW/4 Sec.29-34S-04W Sumner County, Kansas

#### Dear Wanda Ledbetter:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 2 weeks after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.