KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1197361

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | |
|------------------------------|------------------------------|---------------|-----------------|------------------------|---------------------------------|-----------------------------|--------|------|--|
| Name: | | | | Spot Descri | Spot Description: | | | | |
| Address 1: | | | | _ | Sec Twp S. R E W | | | | |
| Address 2: | | | | | feet from N / S Line of Section | | | | |
| City: | State: | _ Zip: | _ + | | GPS Location: Lat:, Long: | | | | |
| Contact Person: | | | | | GPS Location: Lat: | | | | |
| | | | | | | | | | |
| | | | | Lagan Nam | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 🤇 | Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌 Othe | ۶r: | | |
| Field Contact Person Phone | :() | | | | | ENHR Permit #:_ | | | |
| | () | | | | | Date Shut-In: | | | |
| | Conductor | Surface | | Production | Intermedia | ate Liner | Tubing | | |
| Size | Conductor | Guilde | | Troduction | Internedie | | Tubing | | |
| Setting Depth | | | | | | | | — | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| | | | | 10 | | | | | |
| 0 | | | | | | | | | |
| Casing Squeeze(s): | to w | / Si | acks of cement, | to | (bottom) W / | sacks of cement. Date: _ | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes [| No | | | | | | | |
| Depth and Type: Junk i | n Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | |
| | | | | | | | | | |
| | | | | | | Port Collar: w / | | nem | |
| Packer Type: | Size: _ | | I | nch Set at: | | _ Feet | | | |
| Total Depth: | Plug Ba | ick Depth: | | Plug Back Method | od: | | | | |
| Geological Date: | | | | | | | | | |
| Geological Date. | Formation Top Formation Base | | | Completion Information | | | | | |
| Formation Name | Formation | | | | | | | _ | |
| Ū. | | to | Feet F | erforation Interval _ | to | Feet or Open Hole Interval | to | Feet | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Now tota ins one one on and and had being and was being | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|---|---|--------------------|
| Now have been seen have been and the set of | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| Non Non <td>KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720</td> <td>Phone 620.432.2300</td> | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| State State <th< th=""><td>KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651</td><td>Phone 785.625.0550</td></th<> | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |