



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1197516**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09858 A

19-165-12W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>2-4-14</b>		DISTRICT <b>Pratt, Kansas</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <b>L. D. Drilling, Incorporated</b>		LEASE <b>DEM</b>		WELL NO. <b>1-19</b>					
ADDRESS		COUNTY <b>Barton</b>		STATE <b>Kansas</b>					
CITY		STATE		SERVICE CREW <b>C. Messick; E. Masquez; J. Hanson</b>					
AUTHORIZED BY		JOB TYPE: <b>C.N.W. - Plug To Abandon</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>2-4-14</b>	DATE	AM	TIME
<b>28,443</b>	<b>3</b>								<b>3:00</b>
						ARRIVED AT JOB		PM	<b>10:00</b>
<b>77,686-19,905</b>	<b>3</b>					START OPERATION		PM	<b>10:30</b>
						FINISH OPERATION		AM	<b>1:30</b>
<b>19,831-19,862</b>	<b>3</b>					RELEASED	<b>2-4-14</b>	AM	<b>1:45</b>
						MILES FROM STATION TO WELL			<b>75</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Jan Nichol*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Pot	st	205		\$ 2460.00
P CC 200	Cement Gel	Lb	354		\$ 98 50
P CF 153	Wooden Plug, 8 5/8"	ea	1		\$ 160 00
P E 100	Pickup Mileage	mi	75		\$ 318 75
P E 101	Heavy Equipment Mileage	mi	150		\$ 1,050 00
P E 113	Bulk Delivery	tm	664		\$ 1,062 00
P CE 204	Cement Pump: 3,000 Feet To 4,000 Feet	hrs	4		\$ 2,160 00
P CE 240	Blending and Mixing Service	st	205		\$ 287 00
P S003	Service Supervisor	hrs	8		\$ 175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 5820.94
SERVICE & EQUIPMENT	%TAX ON S	
MATERIALS	%TAX ON S	
TOTAL		

SERVICE REPRESENTATIVE: *Jan Nichol*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Jan Nichol*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer E.D. Drilling, Incorporated	Lease No. rated	Date 2-4-14
Lease DEM	Well # 1-19	
Field Order # 1858	Station Pratt, Kansas	County Barton
Type Job C.N.W. - Plug To Abandon	Formation 1/2 Drill Pipe	State Kansas
		Legal Description 19-165-12W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 1 1/2" Drill Pipe	Shots/Ft 205	From 205	To sacs	60/40 Poz	With	RATE	PRESS	ISIP
Depth	From	To	48	Total	Max			5 Min.
Volume	From	To	13.8L	6.7 Gal., 6.92 Gal.	Min	1.4	3 CU. FT	10 Min.
Max Press 300 PSI	From	To			Avg			15 Min.
Well Connection X-Hole	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Drilling mud and Fresh water	Gas Volume		Total Load

Customer Representative Jim Michols	Station Manager Kevin Gordley	Treater Clarence R. Messich						
Service Units 28,443	77,686	19,905	19,831	19,862				
Driver Names Messich	Masquez	Hanson						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Truckson location and hold safety meeting.
					1 <sup>st</sup> Plug 3,403 Feet - 50 sacks cement
10:27	300			5	Start Fresh water Pre-Flush.
			20	5	Start mixing cement.
			32	5	Start Fresh water Displacement.
	300		42	5	Start Drilling mud Displacement.
10:39	-0-		87		Stop pumping.
					2 <sup>nd</sup> Plug 870 Feet - 25 sacks cement
11:50	200			5	Start Fresh water Pre-Flush.
	200		7	5	Start mixing cement.
	200		13	5	Start Fresh water Displacement.
12:05	0		16		Stop pumping.
					3 <sup>rd</sup> Plug 480 Feet - 90 sacks cement.
					Start Fresh water Displacement
12:15	150			5	Start mixing cement.
	150		23	3	Start Fresh water Displacement.
12:23	-0-		25		Stop pumping.
					4 <sup>th</sup> Plug 40 Feet - 20 sacks cement.
					Push wooden Plug down with Drill pipe.
12:42	-0-			3	Start mixing cement.
12:45			5		Cement circulated to surface
	-0-		7	3	Plug Rat hole.

1:45 Job Complete Thank You Clarence, Edmundo, Josh