

Well will not be drilled or Permit Expired Date: \_\_\_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	·	
SGA?	Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

month day year  DPERATOR: License#	Sec Twp S. R E V
	(4/4/4/4)
ama:	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ity: State: Zip: +	County
ontact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Flevation: feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Designate of Total Departs
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	No Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
he undersigned hereby affirms that the drilling, completion and ev	
t is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> poste</li> </ol>	
	a on each drilling rig,  all be set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 fe	
·	nd the district office on plug length and placement is necessary <b>prior to plugging</b> ;
5. The appropriate district office will be notified before well is ei	ther plugged or production casing is cemented in;
	cemented from below any usable water to surface within 120 DAYS of spud date.
·	g order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the we	Il shall be plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electronically	
For MCC Has ONLY	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required feet per ALT.	- File Completion Form ACO-1 within 120 days of spud date;
	- File acreage attribution plat according to field profation orders,
Approved by:	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>
This authorization expires:	Obtain written approval before diagoning or injecting get water
(This authorization void if drilling not started within 12 months of approval of	- If well will not be drilled or permit has expired (See: authorized expiration date)
Shird date: Agent:	please check the box below and return to the address below.



For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

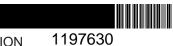
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	ocation of V	Well: Cou	nty:				
Lease:										feet	from	N /	S Line	of Section
Well Numl	ber:									feet	from	E /	W Line	of Section
Field:							_ Se	ec	Twp.	S.	R		E	W
							15	Section:	Reg	ular or	Irregular			
								Section is	_	r, locate well	from near			dary.
	lease roa				d electrica	l lines, as	required l		sas Surfa	Show the proce Owner No				
330 ft.		:	:	:		:	:	:			LEGEN	ND		
			: : : :								Well Loo Tank Ba Pipeline Electric Lease R	ttery Location	on ocation	
		: : : :		1	6 	: : :				EXAMPLE				
											07			1980' FSL
		:	:	:		:	:	:		SEWARD CO.	3390' FEL	:		

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to dee	pest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spring flow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE OI	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No



1197630

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	_



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

# Kansas Corporation Commission Oil & Gas Conservation Division

1145781

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

# WELL PLUGGING RECORD

		N.A.R. 0	2-3-11/			
OPERATOR: License #:4				API No. 15	<sub>5 -</sub> <u>15-185-237</u>	97-00-00
	ŕ			1	cription:	
Address 1: PO BOX 4	415			1		wp. <u>23</u> S. R. <u>12</u> ☐ East ✓ West
Address 2:				1		North / South Line of Section
•		5 Zip: <u>67526_</u> + <u>041</u>		330	Feet from	East / West Line of Section
				Footages	Calculated from Neare	est Outside Section Corner:
Phone: (620 ) 564-25					NE ✓ NW	SE SW
· · · · · · · · · · · · · · · · · · ·		OG 🗸 D&A 🔃 Cathod		County: _	Stafford	
Water Supply Well				Lease Nar	me: Rice	Well #: _ <b>#1</b>
ENHR Permit#:	_	orage Permit #:	_	Date Well	Completed:4/10/2	2013
		II log attached? Yes	_ No			oved on: 04/08/2013 (Date)
Producing Formation(s): List	•	· ·		by: Eric		(KCC <b>District</b> Agent's Name)
		om: T.D		Plugging (	Commenced: 4/9/20	
		om: T.D		Plugging (	Completed: 4/10/2	2013
Depth t	o lop: Bott	om:T.D				
Show depth and thickness of	all water, oil and gas form	nations.				
Oil, Gas or Wate		<u> </u>	Casing	Record (Surfa	ace, Conductor & Produ	ction)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
		OUDEAGE	1000		070	
		SURFACE	8.62	5	273	0
Describe in detail the manne	r in which the well is plug	ged, indicating where the muc	fluid wa	as placed and	I the method or metho	ds used in introducing it into the hole. If
cement or other plugs were u	sed, state the character o	f same depth placed from (bo	ttom), to	(top) for each	n plug set.	
1st Plug @ 3920' w 2nd Plug @ 690' w						
3rd Plug @ 300' w/						
4th Plug @ 60' w/2						
5th Plug @ Rathole						
Total 200 sx 60/40	Pozmix/ 4% Gel,	1/4 Floseal				
Plugging Contractor License	#:99996		Name:	ALLIE	D CEMENT CO	MPANY
Address 1: 612 N CLA	AY AVE		Addres	s 2:		
City: MEDICINE LO	OGE			_ State:_K\$	3	zip: <u>67104</u> +
Phone: (620 )793-5	861			_		
Name of Party Responsible for	or Plugging Fees: <u>Cas</u>	ino Petroleum LLC				
State of Kansas	County,	Barton		, SS.		
Chris Batchman, Ge	eneral Manager			Em	ployee of Operator or	Operator on above-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	e: Rice				Location of Well:  330  330	feet from feet from	X N / S Line E / X W Line	of Sec
Field:	Wildcat				Sec16 T	wp. <u>23</u> S. R	12 L E L	w
	er of Acres attributable	_	-		Is Section:	Regular or Irregu	ular	
						gular, locate well from ed: NE NW	nearest corner boun	dary.
				Р	LAT			
				e to the nearest	lease or unit boundary			
	•	k batteries, pip			quired by the Kansas S eparate plat if desired	urface Owner Notice A	ct (House Bill 2032).	
	330							
, o	B					LE	GEND	
							Il Location	
				ii.	1		k Battery Location eline Location	
				1 1	1	•	ctric Line Location	
	1	1 1					Dead Leading	
						Lea	se Road Location	
						Lea	se Road Location	
						EXAMPLE	se Road Location	
			16				se Road Location	
			 				se Road Location	
							se Road Location	
			 			EXAMPLE		1980'
			 			EXAMPLE		1980'

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 19, 2014

Chris Batchman Casino Petroleum, LLC PO BOX 415 ELLINWOOD, KS 67526-0415

Re: Drilling Pit Application Rice 1 NW/4 Sec.16-23S-12W Stafford County, Kansas

### Dear Chris Batchman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.