



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1197737
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
- Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1197737

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **Carrie Exploration**

210 West 22nd Hays Kansas
67601

ATTN: Steve Reed

Cemetery C-2

28-19s-10w-Rice

Start Date: 2014.03.21 @ 12:21:00

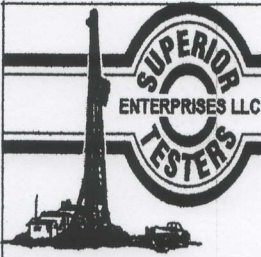
End Date: 2014.03.21 @ 19:00:30

Job Ticket #: 18304 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2014.03.21 @ 08:23:43

Carrie Exploration
28-19s-10w-Rice
Cemetery C-2
DST # 1
Arbuckle
2014.03.21



DRILL STEM TEST REPORT

Carrie Exploration
 210 West 22nd Hays Kansas
 67601
 ATTN: Steve Reed

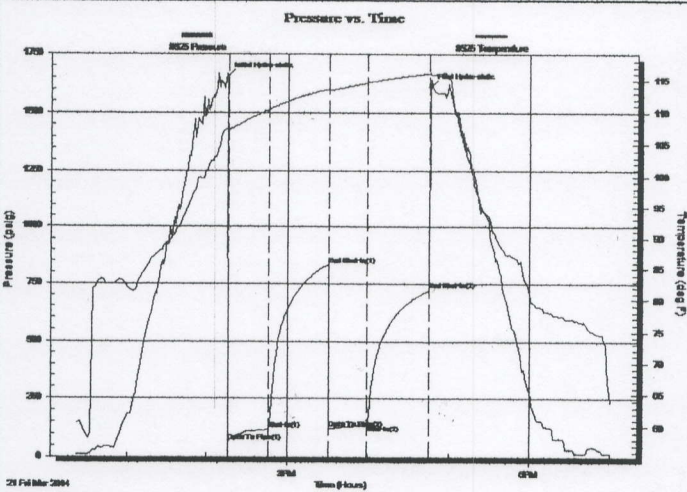
28-19s-10w-Rice
Cemetery C-2
 Job Ticket: 18304 **DST#: 1**
 Test Start: 2014.03.21 @ 12:21:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:16:00
 Time Test Ended: 19:00:30
 Interval: **3235.00 ft (KB) To 3290.00 ft (KB) (TVD)**
 Total Depth: 3290.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-Great Bend-46
 Reference Elevations: 1775.00 ft (KB)
 1768.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8525 **Outside**
 Press@RunDepth: 723.78 psig @ 3285.64 ft (KB) Capacity: 5000.00 psig
 Start Date: 2014.03.21 End Date: 2014.03.21 Last Calib.: 2014.03.21
 Start Time: 12:21:00 End Time: 19:00:30 Time On Btm: 2014.03.21 @ 14:15:30
 Time Off Btm: 2014.03.21 @ 16:46:00

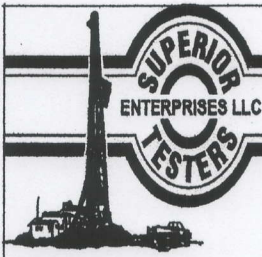
TEST COMMENT: 1st Open 30 minutes Good building blow built to the bottom of a 5 gallon bucket of water in 9 minutes.
 1st Shut in 45 minutes Yes blow back
 2nd Open 30 minutes Strong building blow blew off bottom bucket in 2 minutes.
 2nd Shut in 45 minutes No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.85	107.65	Initial Hydro-static
1	64.13	107.30	Open To Flow (1)
31	117.65	110.48	Shut-In(1)
76	834.58	113.62	End Shut-In(1)
76	124.94	113.40	Open To Flow (2)
104	139.62	114.56	Shut-In(2)
150	723.78	116.08	End Shut-In(2)
151	1606.37	116.21	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
183.00	Gassy oil cut mud	1.27
0.00	Gas 50% Oil 40% Mud 10%	0.00
61.00	Clean gassy oil 100%	0.86
0.00	836 Gas in pipe.	0.00
0.00	Gravity of oil 44 corrected	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Carrie Exploration
 210 West 22nd Hays Kansas
 67601
 ATTN: Steve Reed

28-19s-10w-Rice
Cemetery C-2
 Job Ticket: 18304 **DST#: 1**
 Test Start: 2014.03.21 @ 12:21:00

Tool Information

Drill Pipe:	Length: 3085.00 ft	Diameter: 3.80 inches	Volume: 43.27 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 142.66 ft	Diameter: 2.25 inches	Volume: 0.70 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 43.97 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	20.66 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3235.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.64 ft			
Tool Length:	83.64 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3212.00	
Hydraulic tool	5.00			3217.00	
Jars	6.00			3223.00	
Safety Joint	2.00			3225.00	
Top Packer	5.00			3230.00	
Packer	5.00			3235.00	28.00 Bottom Of Top Packer
Anchor	7.00			3242.00	
Change Over Sub	0.00			3242.00	
Drill Pipe	31.64			3273.64	
Change Over Sub	0.00			3273.64	
Anchor	12.00			3285.64	
Recorder	0.00	8931	Inside	3285.64	
Recorder	0.00	8525	Outside	3285.64	
Bull Plug	5.00			3290.64	55.64 Anchor Tool

Total Tool Length: 83.64



DRILL STEM TEST REPORT

FLUID SUMMARY

Carrie Exploration
 210 West 22nd Hays Kansas
 67601
 ATTN: Steve Reed

28-19s-10w-Rice
Cemetery C-2
 Job Ticket: 18304 **DST#: 1**
 Test Start: 2014.03.21 @ 12:21:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
183.00	Gassy oil cut mud	1.267
0.00	Gas 50% Oil 40% Mud 10%	0.000
61.00	Clean gassy oil 100%	0.856
0.00	836 Gas in pipe.	0.000
0.00	Gravity of oil 44 corrected	0.000

Total Length: 244.00 ft Total Volume: 2.123 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8525

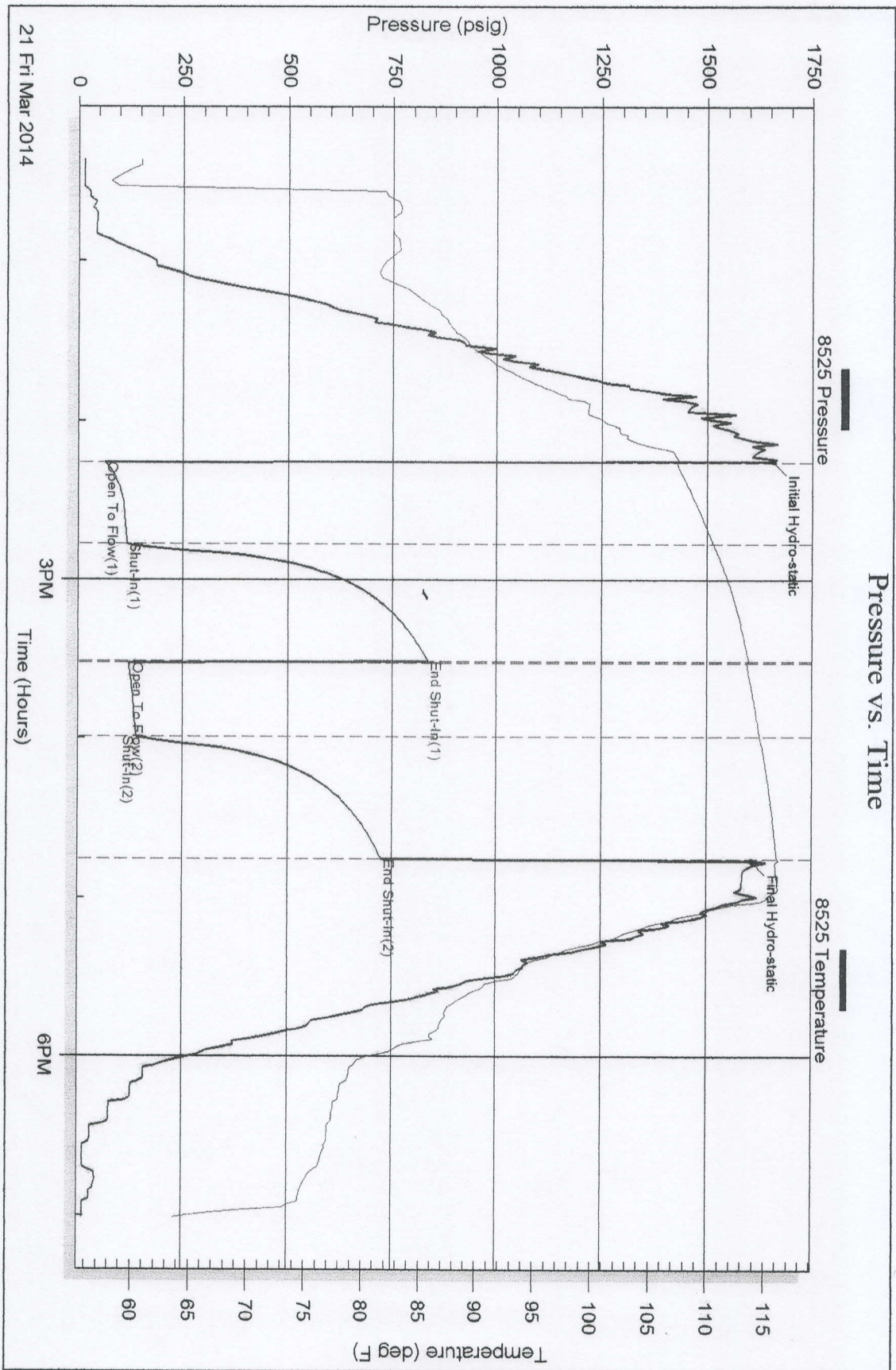
Outside

Carrie Exploration

Cemetery C-2

DST Test Number: 1

Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 18304

Printed: 2014.03.21 @ 08:23:44

Serial #: 8931

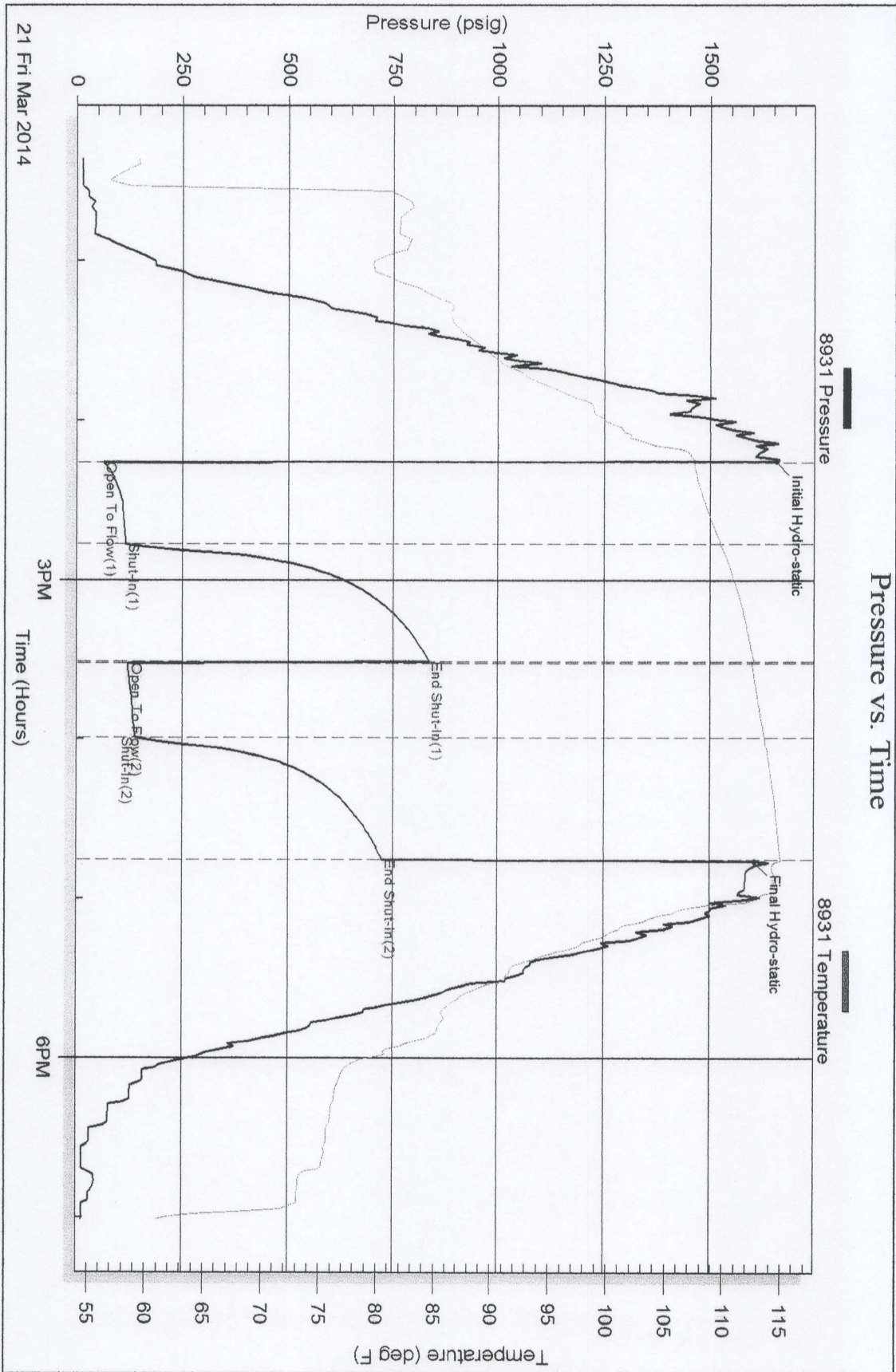
Inside

Carrie Exploration

Cementary C-2

DST Test Number: 1

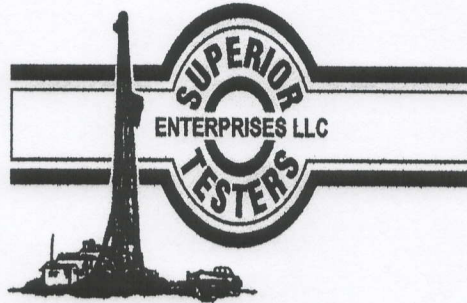
Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 18304

Printed: 2014.03.21 @ 08:23:43



DRILL STEM TEST REPORT

Prepared For: **Carrie Exploration**

210 West 22nd Hays Kansas
67601

ATTN: Steve Reed

Cemetery C-2

28-19s-10w-Rice

Start Date: 2014.03.21 @ 02:41:00

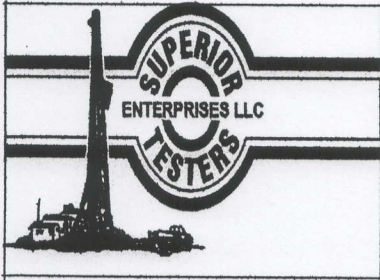
End Date: 2014.03.21 @ 08:33:00

Job Ticket #: 18305 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2014.03.21 @ 21:53:08

Carrie Exploration 28-19s-10w-Rice Cemetery C-2 DST # 2 Arbuckle 2014.03.21



DRILL STEM TEST REPORT

Carrie Exploration
 210 West 22nd Hays Kansas
 67601
 ATTN: Steve Reed

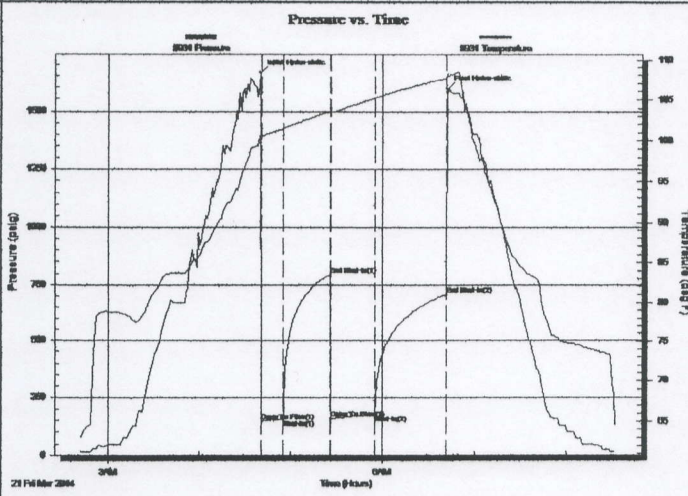
28-19s-10w-Rice
Cemetery C-2
 Job Ticket: 18305 **DST#: 2**
 Test Start: 2014.03.21 @ 02:41:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:40:30
 Time Test Ended: 08:33:00
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-Great Bend-46
 Interval: **3235.00 ft (KB) To 3295.00 ft (KB) (TVD)**
 Total Depth: 3295.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Reference Elevations: 1775.00 ft (KB)
 1768.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8931 Inside
 Press@RunDepth: 177.84 psig @ 3290.14 ft (KB) Capacity: 5000.00 psig
 Start Date: 2014.03.21 End Date: 2014.03.21 Last Calib.: 2014.03.21
 Start Time: 02:41:00 End Time: 08:33:00 Time On Btm: 2014.03.21 @ 04:40:00
 Time Off Btm: 2014.03.21 @ 06:42:00

TEST COMMENT: 1st Open 15 minutes Strong building blow built to the bottom of a 5 gallon bucket of water in 2 minutes.
 1st Shut in 30 minutes Yes blow back
 2nd Open 30 minutes Good building blow built to the bottom of a 5 gallon bucket of water in 17 minutes.
 2nd Shut in 45 minutes Yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1664.59	100.78	Initial Hydro-static
1	146.72	100.45	Open To Flow (1)
15	155.85	101.49	Shut-In(1)
46	794.50	103.58	End Shut-In(1)
47	161.26	103.43	Open To Flow (2)
75	177.84	105.18	Shut-In(2)
122	707.31	107.64	End Shut-In(2)
122	1594.44	108.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
183.00	Gassy mud cut oil	1.27
0.00	Gas 60% Oil 15% Mud 25%	0.00
107.00	Gassy mud cut oil	1.50
0.00	Gas 75% Oil 5% Mud 20%	0.00
0.00	244 Gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Carrie Exploration

28-19s-10w-Rice

210 West 22nd Hays Kansas
67601

Cemetery C-2

Job Ticket: 18305

DST#: 2

ATTN: Steve Reed

Test Start: 2014.03.21 @ 02:41:00

Tool Information

Drill Pipe:	Length: 3085.00 ft	Diameter: 3.80 inches	Volume: 43.27 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 142.66 ft	Diameter: 2.25 inches	Volume: 0.70 bbl	Weight to Pull Loose: 55000.00 lb
			Total Volume: 43.97 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.66 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3235.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.14 ft			
Tool Length:	88.14 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3212.00	
Hydraulic tool	5.00			3217.00	
Jars	6.00			3223.00	
Safety Joint	2.00			3225.00	
Top Packer	5.00			3230.00	
Packer	5.00			3235.00	28.00 Bottom Of Top Packer
Anchor	7.00			3242.00	
Change Over Sub	0.75			3242.75	
Drill Pipe	31.64			3274.39	
Change Over Sub	0.75			3275.14	
Anchor	15.00			3290.14	
Recorder	0.00	8931	Inside	3290.14	
Recorder	0.00	8525	Outside	3290.14	
Bull Plug	5.00			3295.14	60.14 Anchor Tool

Total Tool Length: 88.14



DRILL STEM TEST REPORT

FLUID SUMMARY

Carrie Exploration

28-19s-10w-Rice

210 West 22nd Hays Kansas
67601

Cemetery C-2

Job Ticket: 18305

DST#: 2

ATTN: Steve Reed

Test Start: 2014.03.21 @ 02:41:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
183.00	Gassy mud cut oil	1.267
0.00	Gas 60% Oil 15% Mud 25%	0.000
107.00	Gassy mud cut oil	1.501
0.00	Gas 75% Oil 5% Mud 20%	0.000
0.00	244 Gas in pipe	0.000

Total Length: 290.00 ft

Total Volume: 2.768 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8931

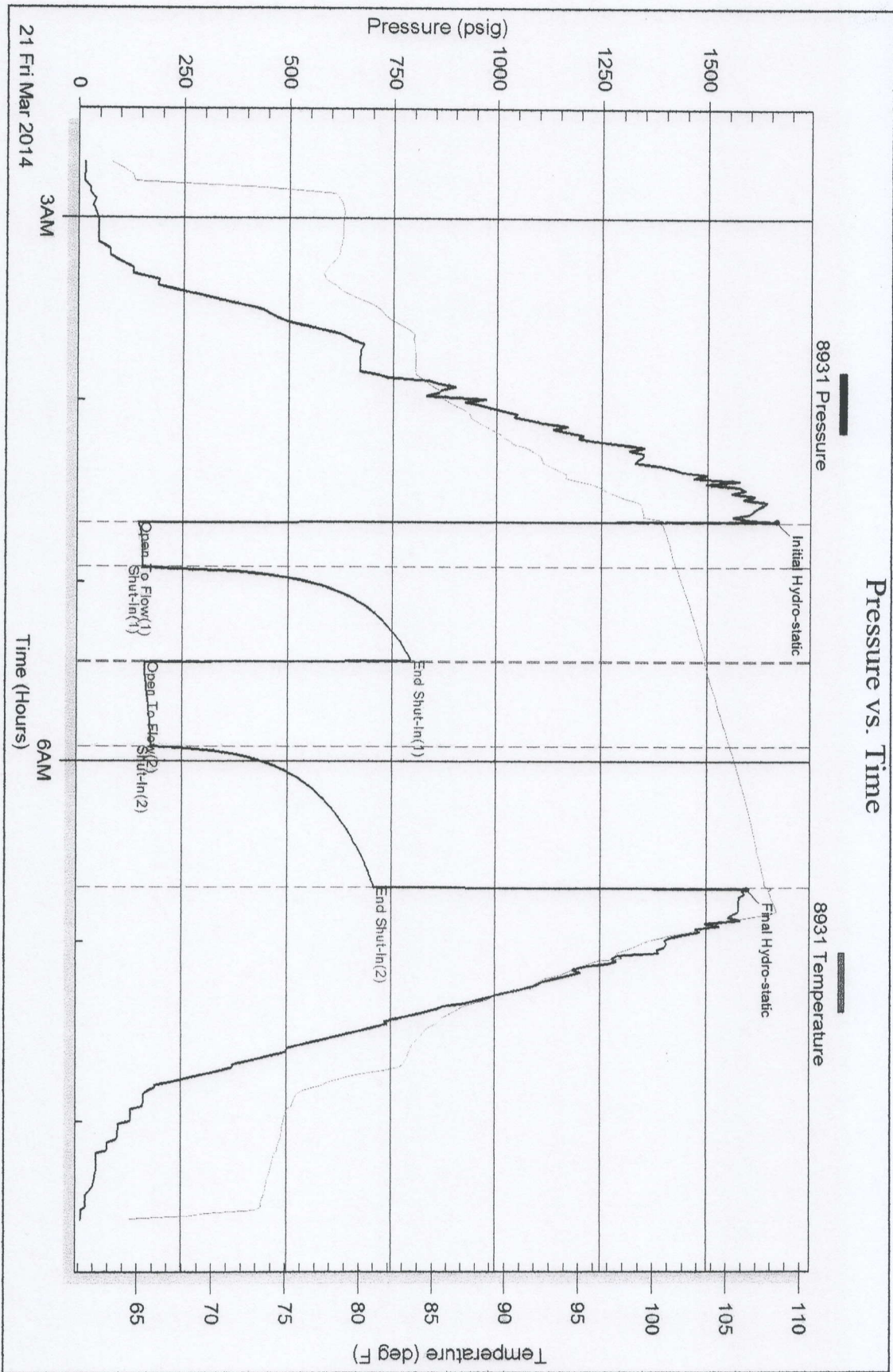
Inside

Carrie Exploration

Cementary C-2

DST Test Number: 2

Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 18305

Printed: 2014.03.21 @ 21:53:09

OPERATOR

Company: CARRIE EXPLORATION AND DEVELOPMENT
 Address: 210 W. 22ND
 HAYS, KS 67601

Contact Geologist: RON HEROLD
 Contact Phone Nbr: 913-961-2760
 Well Name: CEMETARY C-2
 Location: NW SW NW S28 T19S R10W
 Pool: API: 15-159-22,768-00-00
 State: KANSAS Field: CHASE-SILICA
 Country: USA

Scale 1:240 Imperial

Well Name: CEMETARY C-2
 Surface Location: NW SW NW S28 T19S R10W
 Bottom Location:
 API: 15-159-22,768-00-00
 License Number: 6768
 Spud Date: 3/14/2014 Time: 5:00 PM
 Region: RICE COUNTY
 Drilling Completed: 3/22/2014 Time: 4:30 AM
 Surface Coordinates: 1650' FNL & 330' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 1768.00ft
 K.B. Elevation: 1775.00ft
 Logged Interval: 2500.00ft To: 3379.00ft
 Total Depth: 3360.00ft
 Formation: ARBUCKLE
 Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -98.4417829 Latitude: 38.3721674
 N/S Co-ord: 1650' FNL
 E/W Co-ord: 330' FWL

LOGGED BY

Company: SOLUTIONS CONSULTING, INC.
 Address: 108 W 35TH
 HAYS, KS 67601

Phone Nbr: (785) 639-1337
 Logged By: GEOLOGIST Name: STEVE REED / HERB DEINES

CONTRACTOR

Contractor: SKYTOP DRILLING LLC
 Rig #: 1
 Rig Type: MUD ROTARY
 Spud Date: 3/14/2014 Time: 5:00 PM
 TD Date: 3/22/2014 Time: 4:30 AM
 Rig Release: 3/23/2014 Time: 12:00 PM

ELEVATIONS

K.B. Elevation: 1775.00ft Ground Elevation: 1768.00ft
 K.B. to Ground: 7.00ft

NOTES

RECOMMENDATION TO PLUG AND ABANDON WELL BASED ON LACK OF SIGNIFICANT SHOWS AND RESULTS

NOTE: SAMPLE TOPS ARE 16-19 FEET HIGHER DUE TO DRILLERS BOARD ERROR. SEE LOG TOPS SUMMARY FOR CORRECT VALUES.

OPEN HOLE LOGGING BY PIONEER WIRELINE SERVICES: DUAL COMPENSATED POROSITY LOG, DUAL INDUCTION LOG, MICRO RESISTIVITY LOG.

DRILL STEM TESTING SERVICES BY SUPERIOR TESTERS: TWO (2) CONVENTIONAL DRILL STEM TESTS

FORMATION TOPS COMPARISON SUMMARY AND CHRONOLOGY OF DAILY ACTIVITY

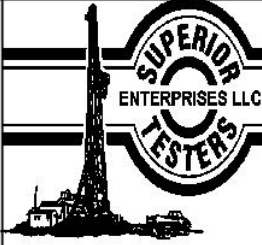
	WELL NAME		COMPARISON WELL	COMPARISON WELL
	CEMETARY # C-2		THOMAS 1-28	H ROTH # 9
	API: 15-159-22768		API: 15-159-23653	API: 15-159-21797
FORMATION	SAMPLE TOPS **	LOG TOPS	LOG TOPS (DATUM)	LOG TOPS (DATUM)
TOPEKA	2552' (-777')	2571' (-796')	-788'	NA
HEEBNER	2824' (-1049')	2840' (-1065')	-1054'	-1044'
BROWN LIME	2945' (-1170')	2961' (-1186')	-1173'	-1168'
LKC	2976' (-1201')	2992' (-1217')	-1203'	-1197'
BKC	3236' (-1461')	3254' (-1479')	-1465'	NA
ARBUCKLE	3271' (-1496')	3284' (-1509')	-1530'	-1512'
RTD	3360' (-1585')	3379' (-1604')	NA	-1608'

** NOTE: SAMPLE TOPS ARE 16-19 FEET HIGHER BECAUSE OF ERROR ON THE DRILLING COMPANIES BOARD.

SUMMARY OF DAILY ACTIVITY

- 3-14-14** R.U.
- 3-15-14** spud @ 5:00am, 8 5/8" surface casing set at 277' w/180 sxs common, 2% gel, 3% cc, WOC,
- 3-16-14** 400', drilling
- 3-17-14** 1388', drilling
- 3-18-14** 1886', drilling
- 3-19-14** 2585', drilling
- 3-20-14** 3127', drilling, short trip @ 3185', replace pump head, CFS @ 3280', CFS @3290', strap .17 long to board, survey 1°, DST #1 3235' to 3290'
- 3-21-14** 3290', drill to 3295', CTCH, DST #2 3235' to 3295', drill to TD of 3360', CTCH, out for logging
- 3-22-14** 3360'', logging, prepare for plugging
- 3-23-14** release rig

DST #1 TEST SUMMARY

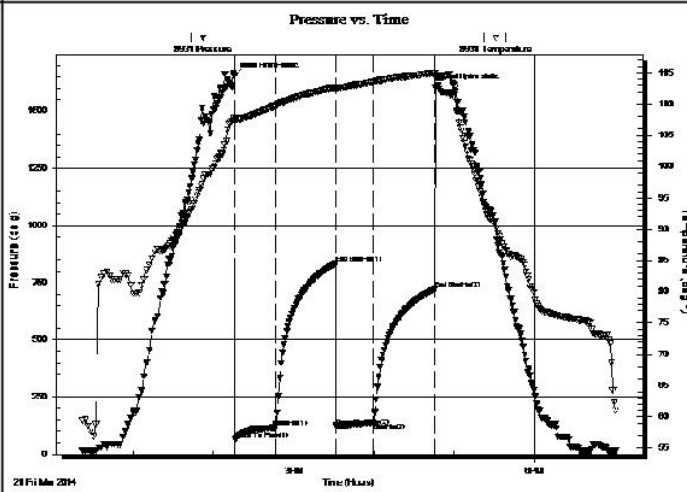
	DRILL STEM TEST REPORT	
	Carrie Exploration 210 West 22nd Hays Kansas 67601 ATTN: Steve Reed	28-19s-10w-Rice Cemetery C-2 Job Ticket: 18304 DST#: 1 Test Start: 2014.03.21 @ 12:21:00

GENERAL INFORMATION:

Formation: Arbuckle	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Dustin Ellis
Time Tool Opened: 14:16:00	Unit No: 3315-Great Bend-46
Time Test Ended: 19:00:30	Reference Elevations: 1775.00 ft (KB)
Interval: 3235.00 ft (KB) To 3290.00 ft (KB) (TVD)	1768.00 ft (CF)
Total Depth: 3290.00 ft (KB) (TVD)	KB to GR/CF: 7.00 ft
Hole Diameter: 7.88 inches Hole Condition: Fair	

Serial #: 8931 Inside	Capacity: 5000.00 psig
Press@RunDepth: 139.33 psig @ 3285.64 ft (KB)	Last Calib.: 2014.03.21
Start Date: 2014.03.21 End Date: 2014.03.21	Time On Btm: 2014.03.21 @ 14:15:30
Start Time: 12:22:00 End Time: 19:00:30	Time Off Btm: 2014.03.21 @ 16:46:00

TEST COMMENT: 1st Open 30 minutes Good building blow built to the bottom of a 5 gallon bucket of water in 9 minutes.
 1st Shut in 45 minutes Yes blow back
 2nd Open 30 minutes Strong building blow blew off bottom bucket in 2 minutes.
 2nd Shut in 45 minutes Yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.03	107.74	Initial Hydro-static
1	63.89	107.43	Open To Flow (1)
31	117.19	109.74	Shut-In(1)
76	834.23	112.66	End Shut-In(1)
76	124.05	112.47	Open To Flow (2)
104	139.33	113.55	Shut-In(2)
150	723.50	114.97	End Shut-In(2)
151	1604.14	114.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
183.00	Gassy oil cut mud	1.27
0.00	Gas 50% Oil 40% Mud 10%	0.00
61.00	Clean gassy oil 100%	0.86
0.00	836 Gas in pipe.	0.00
0.00	Gravity of oil 44 corrected	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DST #1 EXPANDED CHART

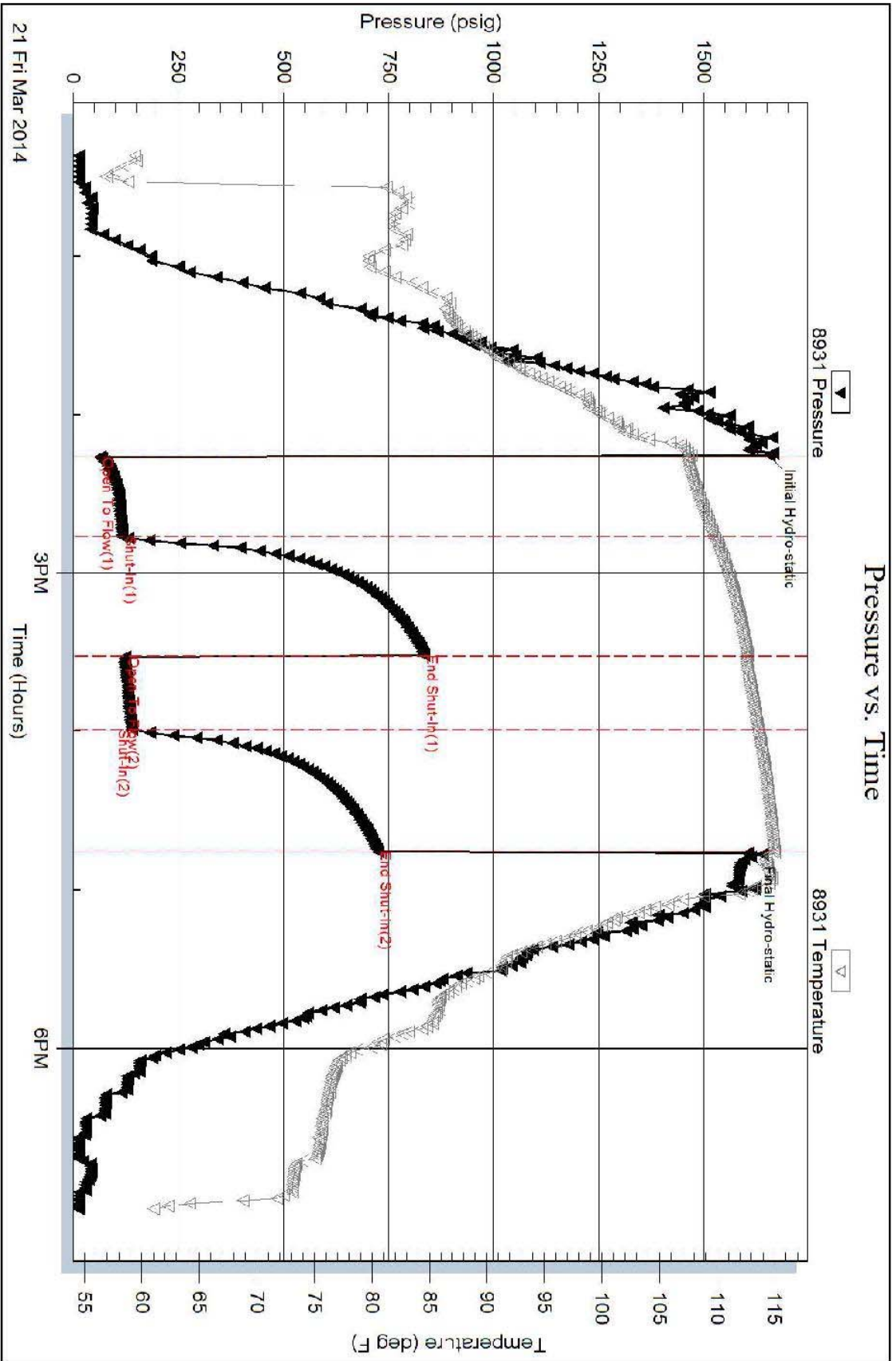
Serial #: 8931

Inside

Carrie Exploration

Cemetery C-2

DST Test Number: 1




Superior Testers Enterprises LLC

Ref. No: 18304

Printed: 2014.03.21 @ 09:21:28

DST #2 TEST SUMMARY

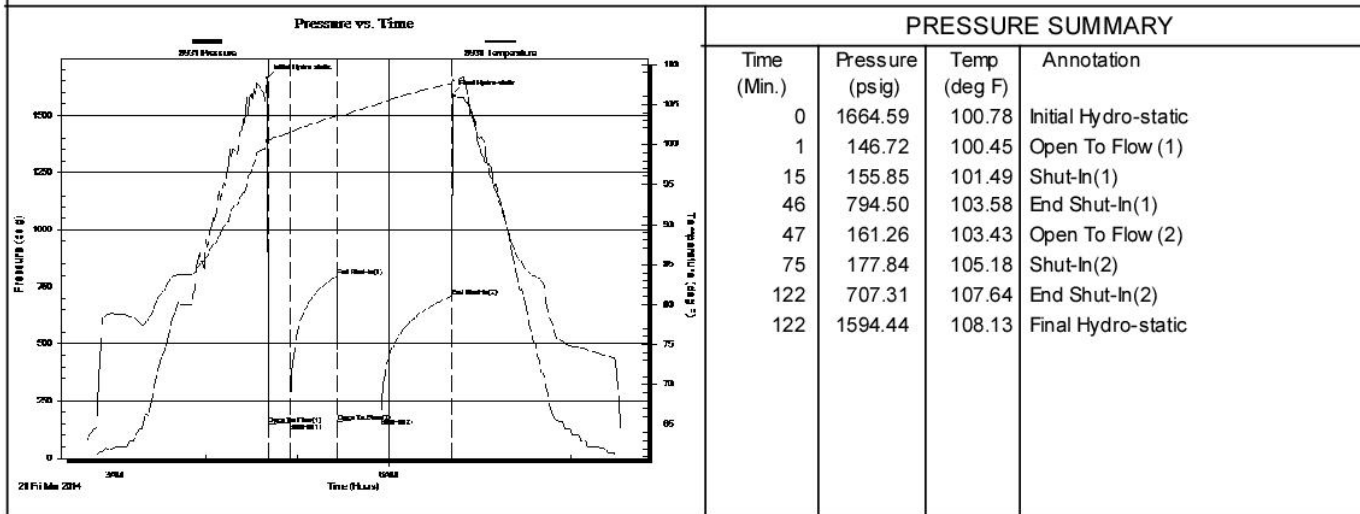
	DRILL STEM TEST REPORT	
	Carrie Exploration 210 West 22nd Hays Kansas 67601 ATTN: Steve Reed	28-19s-10w-Rice Cemetery C-2 Job Ticket: 18305 DST#: 2 Test Start: 2014.03.21 @ 02:41:00

GENERAL INFORMATION:

Formation: Arbuckle	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Dustin Ellis
Time Tool Opened: 04:40:30	Unit No: 3315-Great Bend-46
Time Test Ended: 08:33:00	Reference Elevations: 1775.00 ft (KB)
Interval: 3235.00 ft (KB) To 3295.00 ft (KB) (TVD)	1768.00 ft (CF)
Total Depth: 3295.00 ft (KB) (TVD)	KB to GR/CF: 7.00 ft
Hole Diameter: 7.88 inches Hole Condition: Fair	

Serial #: 8931	Inside		
Press@RunDepth: 177.84 psig @ 3290.14 ft (KB)	Capacity: 5000.00 psig		
Start Date: 2014.03.21	End Date: 2014.03.21	Last Calib.: 2014.03.21	
Start Time: 02:41:00	End Time: 08:33:00	Time On Btm: 2014.03.21 @ 04:40:00	
		Time Off Btm: 2014.03.21 @ 06:42:00	

TEST COMMENT: 1st Open 15 minutes Strong building blow built to the bottom of a 5 gallon bucket of water in 2 minutes.
 1st Shut in 30 minutes Yes blow back
 2nd Open 30 minutes Good building blow built to the bottom of a 5 gallon bucket of water in 17 minutes.
 2nd Shut in 45 minutes Yes blow back



Recovery			Gas Rates		
Length (ft)	Description	Volume (bbl)	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
183.00	Gassy mud cut oil	1.27			
0.00	Gas 60% Oil 15% Mud 25%	0.00			
107.00	Gassy mud cut oil	1.50			
0.00	Gas 75% Oil 5% Mud 20%	0.00			
0.00	244 Gas in pipe	0.00			

DST #2 EXPANDED CHART

Serial #: 8931

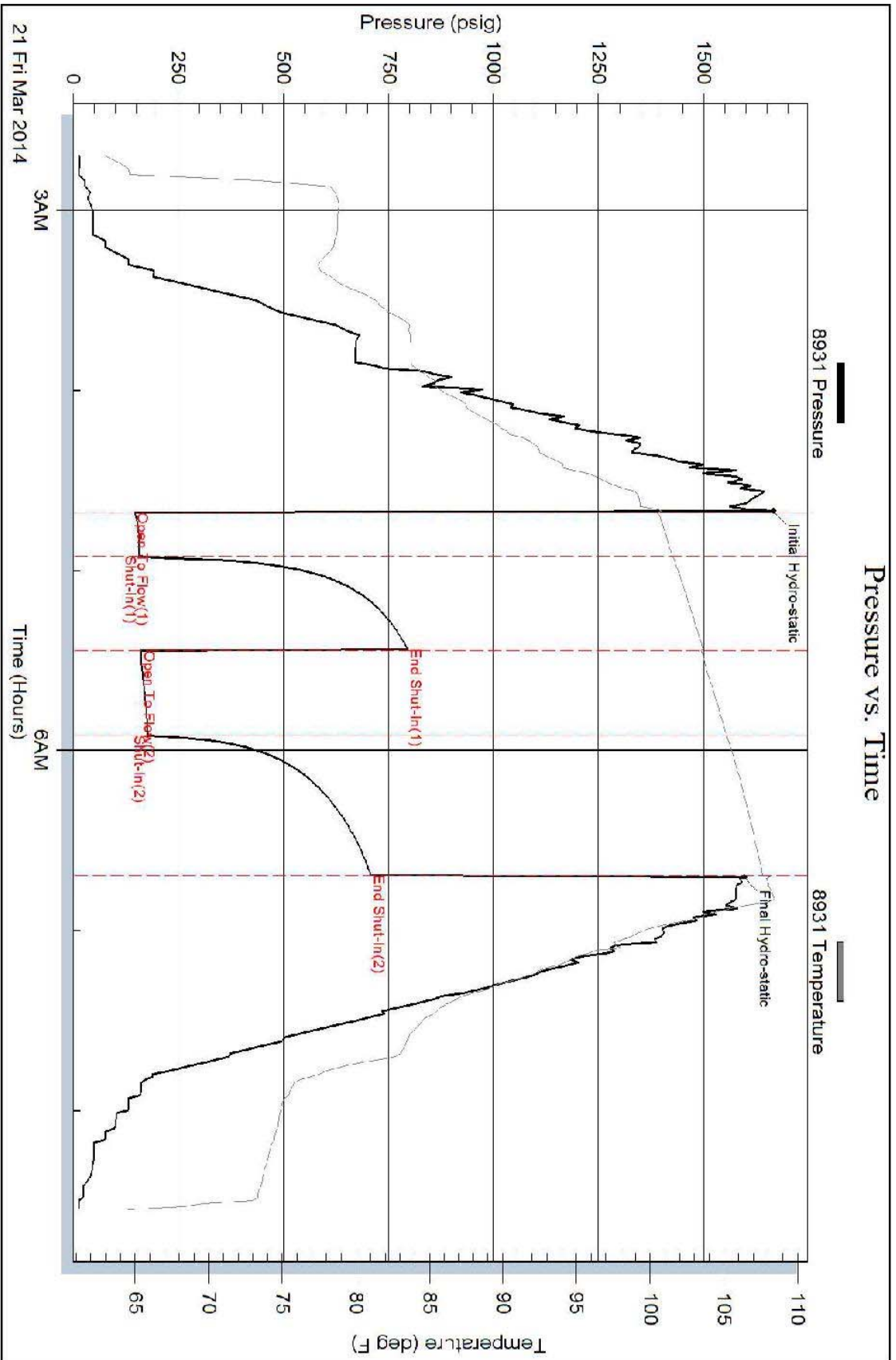
Inside

Carrie Exploration

Cemetery C-2

DST Test Number: 2

Pressure vs. Time



Superior Testers Enterprises LLC

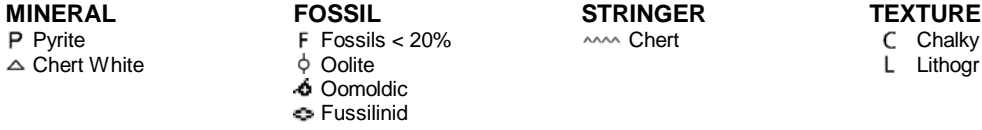
Ref. No: 18305

Printed: 2014.03.21 @ 21:53:09

ROCK TYPES



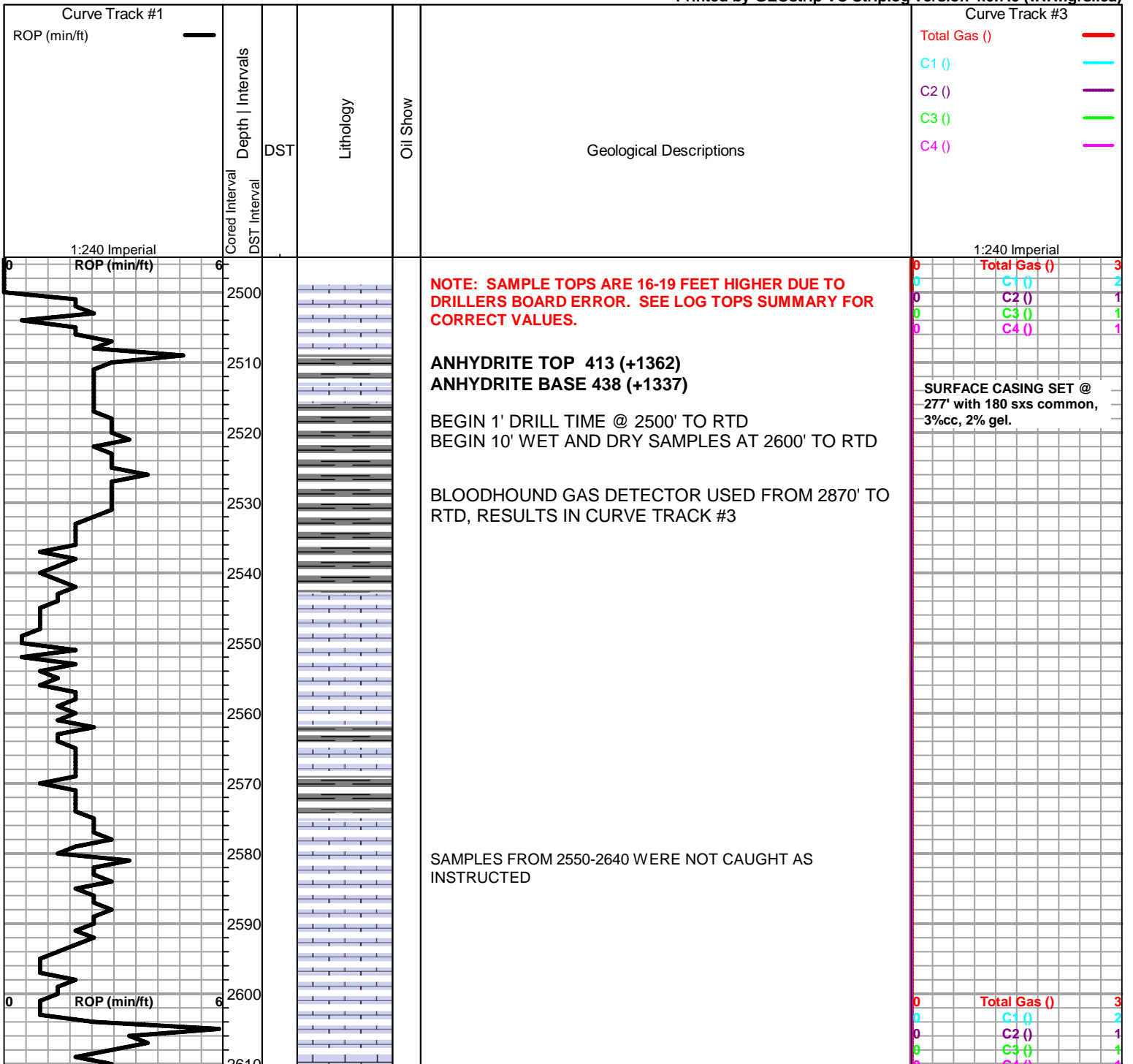
ACCESSORIES



OTHER SYMBOLS



Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)



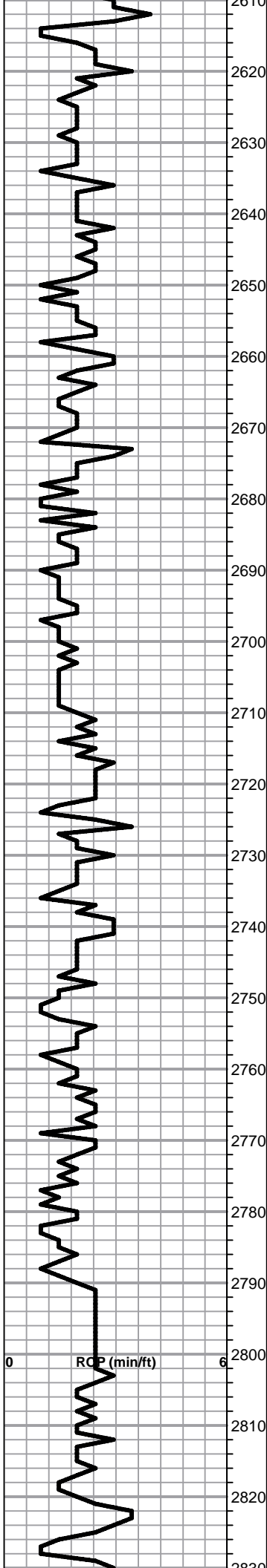
ANHYDRITE TOP 413 (+1362)
ANHYDRITE BASE 438 (+1337)

BEGIN 1' DRILL TIME @ 2500' TO RTD
 BEGIN 10' WET AND DRY SAMPLES AT 2600' TO RTD

BLOODHOUND GAS DETECTOR USED FROM 2870' TO RTD, RESULTS IN CURVE TRACK #3

SAMPLES FROM 2550-2640 WERE NOT CAUGHT AS INSTRUCTED

SURFACE CASING SET @ 277' with 180 sxs common, 3%cc, 2% gel.



Lm - light brown, medxn, granular, friable, chalky in part

Lm - light-medium brown, mottled, granular, friable

Lm - tan, fn-medxn, brittle

Lm -tan-light brown, fnxn, brittle, white sticky chalk in part

Sh - black carbonaceous, waxy

Sh - light gray, blocky, firm

Lm - light brown, fnxn, brittle, fusulinids

Sh - light medium gray, soft and blocky

Lm - medium brown, fnxn, bedded chalk in part

Lm - light-medium brown, medxn, slightly fossiliferous, friable

Lm - tan, granular, friable, chalky in part

Lm - cream-tan, medxn-granular, bedded chalk in part

Lm - cream, medxn, dense

Sh - black carbonaceous, waxy

Lm - light brown, fnxn with scattered interxn porosity, dense, hard

Lm - light brown, fossil fragments within fnxn matrix, dense, slightly chalky

Sh - light gray, soft blocky, forming sticky clumps in some

Lm - light-medium brown, fine interxn porosity, dense, hard, slightly fossiliferous, bedded chalk in some

Lm - tan, fnxn, dense, brittle, slightly fossiliferous, chalky

Lm - tan, fnxn-lithographic in some, brittle

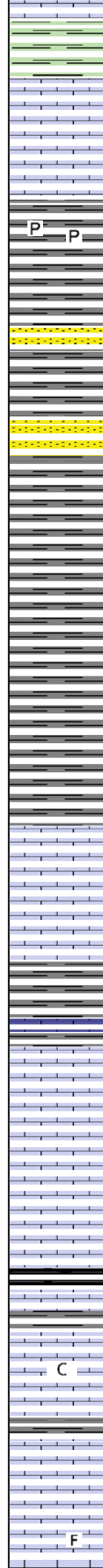
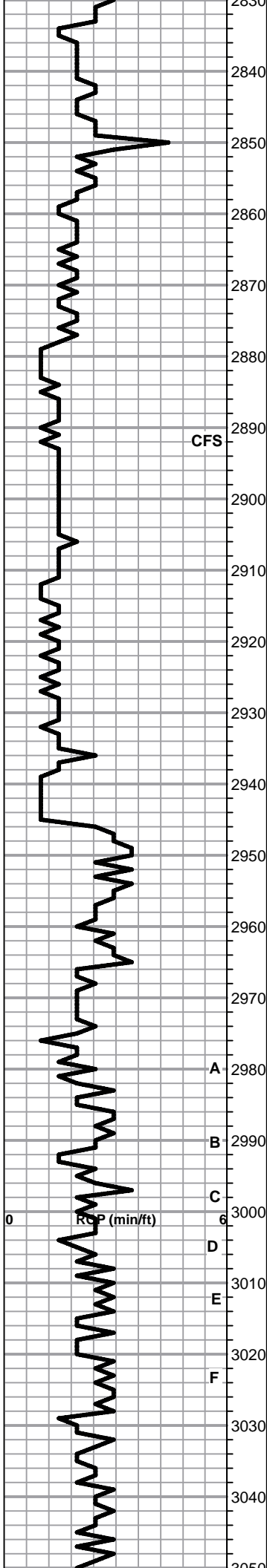
Lm - tan-light brown, fnxn, dense, brittle, some bedded chalk

Lm - cream, medxn with some scattered fine interxn porosity, slight scattered stain in a few chips, NSFO, no odor

HEEBNER SH SPL 2824 (-1049)

Sh - black carbonaceous, waxy

	Total Gas ()	
0	C1 ()	3
0	C2 ()	2
0	C3 ()	1
0	C4 ()	1
0		1



Sh - greenish gray, soft and very sticky

TORONTO SPL 2841 (-1066)

Lm - offwhite, bright and clean, fn-medxln, brittle

DOUGLAS SH SPL 2856 (-1081)

Sh - light-medium gray, soft and blocky, pyrite

Ss - black and white fine grained silty clusters, well rounded, well sorted, lightly cemented with a clay matrix.

Sh - light gray soft sticky clumps

Ss - light gray with black speck, well sorted well rounded very fine grained clusters, slight oil show upon crush, no odor

Sh - light gray, earthy, silty, granular to blocky

Sh - light gray, silty and blocky forming sticky clumps

Sh - medium gray, gritty soft and blocky

Sh - light gray, soft blocky finely silty

Sh - light- medium gray soft blocky

BROWN LIME SPL 2945 (-1170)

Lm - medium brown, fnxln, dense, hard

Lm - light brown, fn-medxln, dense, brittle

Sh - light gray, soft sticky

LKC SPL 2976 (-1201)

Lm - tan-light brown, fine interxln porosity, hard, brittle

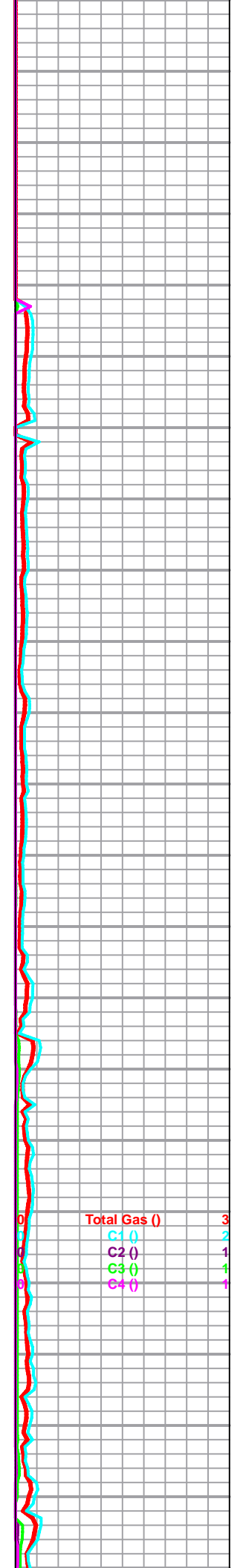
Lm - tan, oomoldic, poorly developed, no visible porosity, NSFO, no odor

Lm - light brown, oolitic / oomoldic, low porosity, hard, brittle

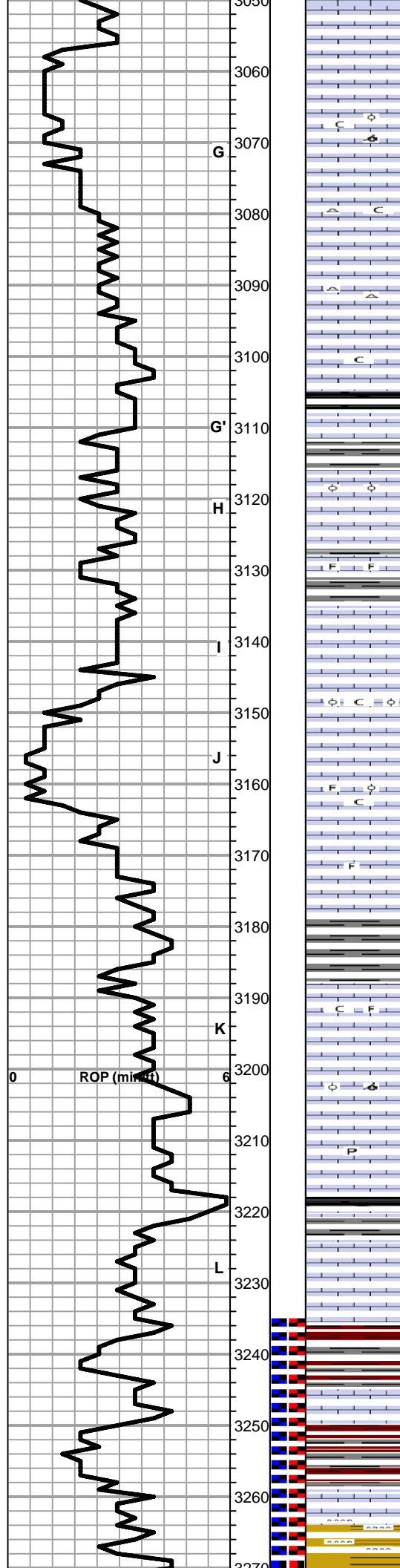
Lm - light-medium brown, fine interxln porosity, dense, hard, chalky in part

Lm - medium brown, fnxln, dense, hard, bedded chalk in part

Lm - light-medium brown, fossiliferous, dense, hard, bedded chalk in part



Total Gas ()	
C1 ()	2
C2 ()	1
C3 ()	1
C4 ()	1



Lm - cream-tan, oolitic with fine interxn porosity, NSFO, no odor

Lm - tan-light brown, oolitic / oomoldic, friable, slight gilsonitic stain, no odor, NSFO, chalky

Lm - tan, fnxn, dense, hard, chalky, white chert

Lm - medium brown, vfxln, dense, hard, cherty

Lm - tan, fnxn, dense, hard, chalky in part

Sh - black carbonaceous

Lm - tan-light brown, oolitic with fine interxn porosity, dense, hard

Lm - tan, fnxn, some slightly fossiliferous, dense, hard

Lm - light-medium brown, vfxln, hard, brittle, bedded chalk

Lm - light brown, oolitic, fine interxn porosity, dense, hard, chalky

Lm - cream-light brown, oolitic, fossiliferous, friable, chalky, NSFO, no odor

Lm - tan, slightly fossiliferous, fnxn, bedded chalk in part

Sh - light-medium gray, soft blocky

Lm - cream, medxln, slightly fossiliferous, chalky

Lm - tan, oolitic / oomoldic, no visible porosity, dense, hard

Lm - cream-light gray, fnxn, hard, pyrite inclusions

Sh - dark gray-black carbonaceous waxy

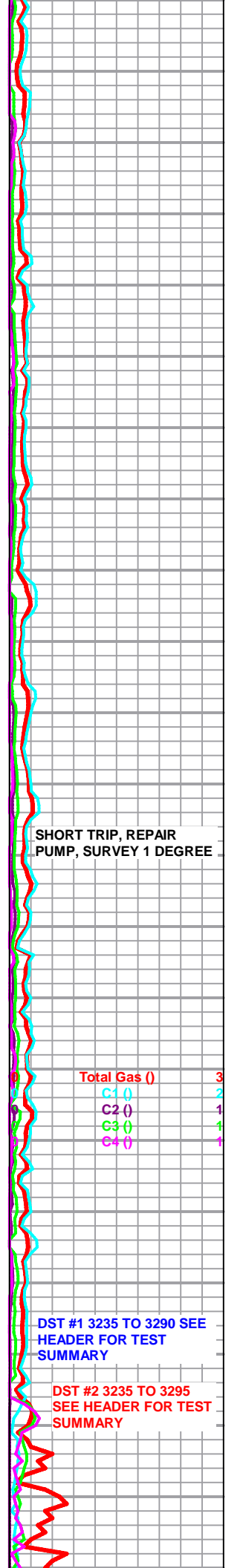
Lm - cream-tan fnxn, dense, hard

BKC SPL 3236 (-1461)

Sh - light gray-maroon, soft blocky, some forming sticky clumps

Sh - maroon-light gray, soft, sticky

Lm - cream-pinkish tan, vfxln, dense, hard, cherty

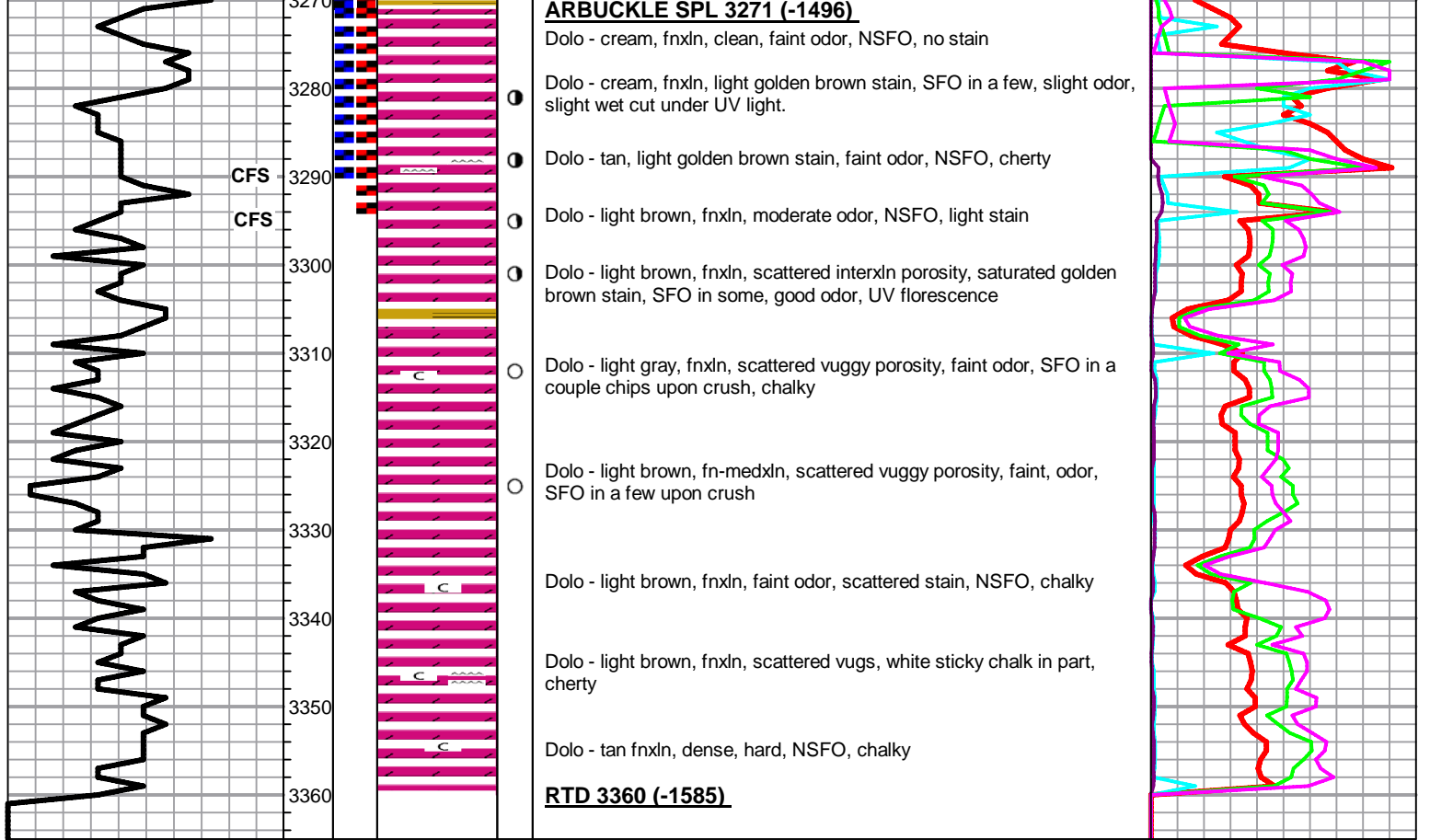


SHORT TRIP, REPAIR PUMP, SURVEY 1 DEGREE

Total Gas (lb) 3
 C1 (lb) 2
 C2 (lb) 1
 C3 (lb) 1
 C4 (lb) 1

DST #1 3235 TO 3295 SEE HEADER FOR TEST SUMMARY

DST #2 3235 TO 3295 SEE HEADER FOR TEST SUMMARY





PAGE	CUST NO	INVOICE DATE
1 of 1	1005952	03/25/2014
INVOICE NUMBER		
1718 - 91446418		

Pratt (620) 672-1201
 B CARRIE EXPLORATION & DEVELOPMENT LLC
 I 210 W 22ND ST
 L HAYS
 L KS US 67601
 T
 O ATTN: HEROLD

J LEASE NAME Cemetary C-2
 O LOCATION
 B COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40705063	20920		Net - 30 days	04/24/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/22/2014 to 03/22/2014				
0040705063				
<i>plug well</i>				
171810358A Cement-New Well Casing/Pi 03/22/2014				
Cement PTA				
60/40 POZ	191.00	EA	9.12	1,741.66 T
Celloflake	48.00	EA	2.81	134.96 T
Cement Gel	330.00	EA	0.19	62.69 T
"Unit Mileage Chg (PU, cars one way)"	70.00	MI	3.23	226.07
Heavy Equipment Mileage	140.00	MI	5.32	744.69
"Proppant & Bulk Del. Chgs., per ton mil	578.00	EA	1.67	966.28
Depth Charge; 3001-4000'	1.00	EA	1,641.37	1,641.37
Blending & Mixing Service Charge	191.00	BAG	1.06	203.20
"Service Supervisor, first 8 hrs on loc.	1.00	EA	132.98	132.98
<i>pd # 4487 3.31.14</i>				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,853.90
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	138.66
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,992.56
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10350 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>03-27-11</u> DISTRICT <u>Pratt #1</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Cometary Exploration</u>		LEASE <u>Cometary</u> <u>C-2</u>		WELL NO.:					
ADDRESS		COUNTY <u>Rice</u>		STATE <u>Ks</u>					
CITY STATE		SERVICE CREW <u>Sullivan, Graham, Gray</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW P.T.A</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>53708-20570</u>	<u>1</u>						<u>3/27/11</u>		<u>8:00</u>
<u>14960-2101</u>	<u>1</u>					ARRIVED AT JOB		AM	<u>8:00</u>
<u>3720</u>						START OPERATION		AM	<u>8:00</u>
						FINISH OPERATION		AM	<u>8:00</u>
						RELEASED		AM	<u>8:00</u>
						MILES FROM STATION TO WELL			<u>70</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	<u>1/2" galvanized pipe</u>	SK	<u>191</u>		<u>321.00</u>
CC 300	<u>1/2" galvanized pipe</u>	lb	<u>330</u>		<u>82.50</u>
CC 102	<u>1/2" galvanized pipe</u>	lb	<u>48</u>		<u>177.60</u>
E 100	<u>1/2" galvanized pipe</u>	mi	<u>70</u>		<u>294.00</u>
E 101	<u>1/2" galvanized pipe</u>	mi	<u>140</u>		<u>588.00</u>
E 110	<u>1/2" galvanized pipe</u>	TMI	<u>578</u>		<u>1221.00</u>
CE 204	<u>1/2" galvanized pipe</u>	SA	<u>1</u>		<u>1100.00</u>
CE 207	<u>1/2" galvanized pipe</u>	SK	<u>191</u>		<u>262.50</u>
S 001	<u>1/2" galvanized pipe</u>	SA	<u>1</u>		<u>177.00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>11,580.00</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>11,580.00</u>

THANK YOU

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: *Chickadee Energy* Lease No. _____ Date: *03-22-14*

Lease: *Chickadee* Well # *5-2*

Field Order # *10355* Station *1001* Casing *2 1/2"* Depth _____ County *Rock* State *KS*

Type Job *CHN 1001* Formation _____ Legal Description *28-19-10*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative _____ Station Manager *DAVE SMITH* Treater *Robt Kelly*

Service Units *3270* *3270* *20920* *17100* *21010*

Driver Names *SMITH* *SMITH* *SMITH* *SMITH* *SMITH*

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
3:00					on bc safety meeting
4:00			3		Set Plug 3276' w/ 35sk
4:15			45		run and mud
5:50			5		Set Plug 1250' w/ 35
6:15			9		run
6:40			1		run mud
6:50			5		Set Plug 900' w/ 35
7:00			7		run
7:15			5		Set Plug 300' w/ 35
7:22			9		run
7:30			1		run mud
7:40			6		TOP 80' 35sk By Kelly
7:45			7		RH w/ 35sk



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 141925
Invoice Date: Mar 15, 2014
Page: 1

Bill To:
Carrie Exploration & Development LLC 210 West 22nd Street Hays, KS 67601

C

Customer ID	Field Ticket #	Payment Terms	
Carrie	62858	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Mar 15, 2014	4/14/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Cemetery C #2		
150.00	CEMENT MATERIALS	Class A Common	17.90	2,685.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
423.00	CEMENT MATERIALS	Chloride	0.80	338.40
162.50	CEMENT SERVICE	Cubic Feet Charge	2.48	403.00
133.37	CEMENT SERVICE	Ton Mileage Charge	2.60	346.76
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
18.00	CEMENT SERVICE	Pump Truck Mileage	7.70	138.60
1.00	CEMENT SERVICE	Swedge Manifold Rental	100.00	100.00
18.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	79.20
1.00	CEMENT SUPERVISOR	Tim Dickson		
1.00	EQUIPMENT OPERATOR	Kevin Eddy		
1.00	OPERATOR ASSISTANT	Kevin Weighous		

*Surface
Cemt*

*pd 3-22-14
4481*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 851.01

ONLY IF PAID ON OR BEFORE
Apr 9, 2014

Subtotal	5,673.41
Sales Tax	221.19
Total Invoice Amount	5,894.60
Payment/Credit Applied	
TOTAL	5,894.60

ALLIED OIL & GAS SERVICES, LLC 062858

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Arrest Pond K₂

DATE <u>3-15-14</u>	SEC. <u>28</u>	TWP. <u>19</u>	RANGE <u>10</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>1:15 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Cemetery</u>	WELL # <u>C-2</u>		LOCATION <u>Elimwood 7 East 1 3/4 North</u>			COUNTY <u>Hill</u>	STATE <u>K₂</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>East into</u>				

CONTRACTOR Sky Top Drilling OWNER Same

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>277</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>277</u>	AMOUNT ORDERED <u>150 - cement 350 cc</u>
TUBING SIZE	DEPTH	<u>270 net</u>
DRILL PIPE	DEPTH	

TOOL	DEPTH	COMMON <u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
PRES. MAX	MINIMUM	POZMIX	@	
MEAS. LINE	SHOE JOINT	GEL <u>3</u>	@ <u>23.40</u>	<u>70.20</u>

CEMENT LEFT IN CSG. <u>15'</u>	CHLORIDE <u>423</u>	@ <u>.80</u>	<u>338.40</u>
PERFS.	ASC	@	
DISPLACEMENT <u>11 1/2 bbls</u>		@	

EQUIPMENT

PUMP TRUCK CEMENTER Tom Anderson
597 HELPER Kevin Fidy
BULK TRUCK
544-198 DRIVER Kevin Weigman
BULK TRUCK
DRIVER

HANDLING <u>162.5</u>	@ <u>2.48</u>	<u>403.00</u>
MILEAGE <u>7.41 x 184</u>	<u>2.60</u>	<u>346.28</u>
TOTAL		<u>3,843.38</u>

REMARKS:

Ran 277' of 8 5/8" cas. Back circulation.
Pumped 3 bbls H₂O. Mixed 150 lbs
clay + 350 cc 270 net. Displaced
with H₂O.
Cement did circulate.

SERVICE

DEPTH OF JOB <u>277'</u>	
PUMP TRUCK CHARGE	<u>1512.25</u>
EXTRA FOOTAGE	@
MILEAGE <u>Hum 18</u>	@ <u>7.70</u> <u>138.60</u>
MANIFOLD <u>Swadse</u>	@ <u>100.00</u> <u>100.00</u>
<u>Hum 18</u>	@ <u>4.40</u> <u>79.20</u>
	@

TOTAL 1,830.05

CHARGE TO: Carrie Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 5,673.43
DISCOUNT 851.01 IF PAID IN 30 DAYS

PRINTED NAME Thomas J Engel
SIGNATURE Thomas J Engel

4,822.42