

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	C Use:	
Effective	e Date:	
District #	#	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Wall Drillad Fare Wall Class. Time Facilings and	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AEI	
	FIDAVIT
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:			
Lease:		feet from N / S Line of Section			
Well Numb	per:	feet from E / W Line of Section			
Field:		Sec Twp S. R			
	f Acres attributable to well:	Is Section: Regular or Irregular			
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			
		Section corner used:			
	DI	LAT			
		LAT lease or unit boundary line. Show the predicted locations of			
		quired by the Kansas Surface Owner Notice Act (House Bill 2032).			
	You may attach a se	eparate plat if desired.			
		LEGEND			
		O Well Location			
		Tank Battery Location			
		Pipeline Location			
		: Electric Line Location			
		Lease Road Location			
		·			
		:			
900 ft		EXAMPLE : :			
900 II		<u>:</u>			
	31				
		1980' FSL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



1197777

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth fro If the pit is lined give a brief description of the line material, thickness and installation procedure.	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce		SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet.		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment Drill pits must b	over and Haul-Off Pits ONLY: Il utilized in drilling/workover: king pits to be utilized: procedure: e closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Number	oer:	Permi	t Date: Lease Inspection: Yes No		



1197777

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #					
Name:	SecTwpS. R East West				
Address 1:	•				
Address 2:					
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:					
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1				
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	⁷ -1 will be returned.				
1					



Fall & Associates

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

3-31-14 Date

Invoice Number 0327141 K & K FORESTAR PETROLEUM CORP. 2-31 Farm Name Number Operator 2500'FNL 900'FWL 31w Rawlins-KS Location County-State 2870 Gr. Elevation Forestar Petroleum Corp. 1801 Broadway Ordered By: Justin Suite 600 Denver, CO. 80202 Scale 1"=1000" Tank Battery Lease Rd / Elec / Flow line Stake 900' Set 5' Iron rod & 4' wood stake on level corn stalks. Tied elev. to # 1 well and adjusted. Old T-Bird wells to the NW would need to be adjusted + 3 ft. to correlate with new wells.

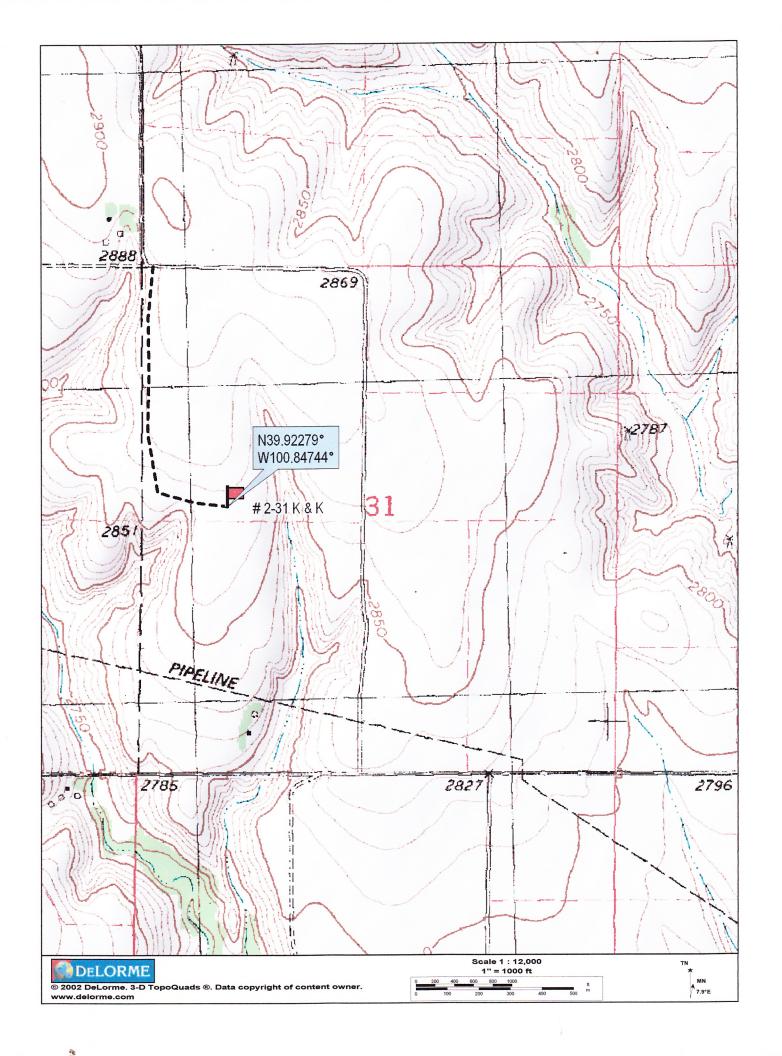


Fall & Associates

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

3-31-14 Date

Invoice Number __0327141 K & K FORESTAR PETROLEUM CORP. 2-31 Farm Name Number Operator 2500'FNL 900'FWL 31 1s 31w Rawlins-KS Location County-State 2870 Gr. Elevation Forestar Petroleum Corp. 1801 Broadway Justin Ordered By:____ Suite 600 Denver, CO. 80202 Scale 1"=1000" Stake Set 5' Iron rod & 4' wood stake on level corn stalks. Tied elev. to # 1 well and adjusted. Old T-Bird wells to the NW would need to be adjusted + 3 ft. to correlate with new wells.



OIL AND GAS LEASE

Lease No. 1

AGREEMENT, Made and entered into K& Partnership	this	10 -25th-	_day of	August	2006 	nd betwee
Gary Kastens and Terry Ka	stens	, Owners	d Leonard Com-			
			The second second	ritaria e estamana		
whose mailing address is RE2, Box 81, Herndon IA OPERATING, INC., a Kansas Corporation, 900 North T	der Ros	id #14, Wichita,		, nerematter called Lessee:	r called Lessor (whether one	
Lessor, in consideration of <u>One Thousand</u> and of the royalties herein provided and of the agreements of the exploring by geophysical and other means, prospecting drillin products, injecting gas, water, other fluids, and air into subsurfillings thereon to produce save, take care of, treat, manufacture, products manufactured therefrom, and housing and otherwise conterest, therein situated in County of <u>Rawlins</u>	g, minir	ig and operating ta, laying pipe lis store and transportia complexes,	o, hereby grant for and produ nes, storing oil ort said oil, liqu the following	s, leases and lets exclusively used oil, liquid hydrocarbons, building tanks, power stations	nto Lessee for the purpose of all gases, and their respecti s, telephone lines, and other :	`investigating ve constituen structures and
Township I South, Range 32 West Section 35: N2 - Sold						
Township 1 South, Range 31 West Section 31: NW4 In Section, Township, Range		, and	containing	480 acres more or less,	and all accretions thereto.	
Subject to the provisions herein contained, this lease oil, liquid hydrocarbons, gas or other respective constituent produced in the content of the content	shali rea ucta, or a	main in force for any of them is pr	a term of three	(3) years from this date (called land or land with which said	d "primary term") and as long	g thereafter a
In consideration of the premises the said Lessee cover	nants en	d agrees:				
1^{a} . To deliver to the credit of Lessor, free of cost, in and saved from the leased premises.	the pip	e line to which L	essee may con	nect wells on said land, the equ	ial one-eighth (1/8) part of all	l oil produce:
2 nd . To pay Lessor for gas of whatsoever nature or k: (1/8), at the market price at the well, (but, as to gas sold by Less used off the premises, or in the manufacture of products therefrom pay or tender as royalty One Dollar (\$1.00) per year per net mine within the meaning of the preceding paragraph.	m anida	Antennanta to be se	ar one-eighti.	iva) of the proceeds received by	y Lessee from such sales), for	r the gas sold
This lease may be maintained during the primary ter- term of this lease or any extension thereof, the Lessee shall have be found in paying quantities, this lease shall continue and be in	m hereo the righ force wi	of without further I to drill such we th like effect as i	payment or dr Il to completion I such well had	illing operations. If the Lessee with reasonable diligence and been completed within the tern	shall commence to drill a w dispatch, and if oil or gas, or o n of years first mentioned.	ell within the either of then
If said Lessor owns a less interest in the above descri the said Lessor only in the proportion which Lessor's interest bea	be land	than the entire o	td undividad C			r shall be paid
Lessee shall have the right to use, free of cost, gas, oil	l, and w	ster produced on	said land for L	casee's operation thereon, excep	nt water from the wells of Less	sor.
When requested by Lessor, Lessee shall bury Lessee's						
No well shall be drilled nearer than 200 feet to the hor	use or b	am now on said p	remises withou	it written consent of Leasor.		
Lessee shall pay for damages caused by Lessee's open	rations t	o growing crops	on said land,			
Lessee shall have the right at any time to remove all n						
If the estate of either party hereto is assigned, and the executors, administrators, successors or assigns, but no change Lessee has been furnished with a written transfer or assignment obligations with respect to the assigned portion or portions arisin	ora t	me convibered	initia or assign	part is expressly allowed, the c nent of rentals or royalties sha ee assigns this lease, in whole	ovenants hereof shall extend a ill be binding on the Lessee a or in part, Lessee shall be r	to their heirs until after the elieved of al
Lessee may at any time execute and deliver to Lesse thereby surrender this lesse as to such portion or portions and be	or or pla relieved	ace of record a re	clease or releas s as to the acres	es covering any portion or por igo surrendered.	tions of the above described	premises and
All express or implied covenants of this lease shall terminated, in whole or in part, nor Lessee held liable in damage Order, Rule or Regulation.	be subj s, for fa	ject to all Federa ilure to comply t	nl and State La herewith, if con	ws, Executivo Orders, Rules of appliance is prevented by, or if	я Regulatious, and this lease such failure is the result of, a	eball not be my such Law
Lessor hereby warrants and agrees to defend the title payment any mortgages, taxes or other liens on the above descri- the undersigned Lessors, for themselves and their heirs, successors so far as said right of dower and homestead may in any way affect	es and a	paims haraby or	r uciauri or pay	ment by Lessor, and be subrog	right at any time to redeem f sted to the rights of the holde nestead in the premises descri	for Lessor, by a thereof, and bed herein, in
Lessee, at its option, is hereby given the right and pos- the immediate vicinity thereof, when in Lessee's judgment it is a conservation of oil, gas or other minerals in and under and that m units not exceeding 40 acres each in the event of an oil well, or record in the conveyance records of the county in which the la pooled into a tract or unit shall be treated, for all purposes excep found on the pooled acreage, it shall be treated as if production i the royalties elsewhere herein specified, Lessor shall receive on placed in the unit or his royalty interest therein on an acreage bas	into a unit of hereint the parties of head front is bears	y or advisable to mit or units not co in leased is situal yment of royaltic om this lease, whiten from a unit of to the total acrea	d premises, suc exceeding 640 sed an instrume so on production other the well so pooled only ge so pooled in	to properly develop and opera th pooling to be of tracts contig series each in the event of a gas at identifying and describing to a from the pooled unit, as if it we be wells be located on the preme such portion of the royalty stip the particular unit involved.	te said lease premises so as to pour to one another and to be s well. Lessee shall execute in the pooled acreage. The enti- vere included in this lease. If ises covered by this lease or n ulated herein as the amount of	o promote the into a unit or in writing and reacreage so production is not. In lieu of this acreage
If at the end of the primary term, this lease is not othe the primary term shall extend the lease or any part thereof by pay portion so extended and subject to this lease, the primary term or primary term hereof.	rwise or ying or t of this le	entinued in force endering to Less case or any portic	under the prov or, the sum of I on thereof shall	isions hereof, this lease shall or Five Dollars (\$5,00) multiplied be extended for an additional	mire, unless Lessee on or before by the number of net mineral term of Five (5) years from the	ore the end of acres for any he end of the
IN WITNESS WHEREOF, the undersigned execute to K & K Partnership	his instr	ument as of the d	ay and year firs	\neg \prime \prime	. 0 -	
Gary Kastens, Owner Way Nastens, ou	me	 _	Terry Ka	stens, Owner	uner	
Under the powers granted in to Lease Agreement" dated Educate Agreement dated Educate of this	tha e <u>b</u> lea	t certain , <u>25</u> ase has	"Geophy _, <u>2005</u> been cha	vsical Permit and and recorded in anged to the da	l Oil and Gas Op Book <u>X-70</u> at te said Option	tion Page was

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OIL AND GAS LEASE				中に		
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TY OF		ACKNOWI	LEDGMENT I	FOR CORPORATION	ON (KeOkCoNe)	
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Notary Public

OIL AND GAS LEASE

Hounday 430

AGREEMENT, Made and entered into this <u>7th</u> Helen Marintzer IRRV Trust		August —March	2006 2005 lay and betw
whose mailing address is 2/30 S. Meadow Lane, Hasting IA OPERATING, INC., a Kausas Corporation, 900 North Tyler Road #14, W	Vichita, Kamas, 6721	2. hereinafter called Lesson	after called Lessor (whether one or more),
Lessor, in consideration of Nine Hundred Sixty and of the royalties herein provided and of the agreements of the Lessee herein comploring by geophysical and other means, prospecting drilling, mining and of products, injecting gas, water, other fluids, and air into subsurface strata, laying things thereon to produce save, take care of, treat, manufacture, process, store and products manufactured therefrom, and housing and otherwise caring for its empirical strategies, therein situated in County of Rawlins State of K	Dollars (\$ contained, hereby gran perating for and prode 3 pipe lines, storing d transport said oil, liq ployees, the following ansas d	960.00) in han is, leases and lets exclusivel ucing oil, liquid hydrocarbe l, building tanks, power stat uid hydrocarbons, gases and g described land, together w escribed as follows to-wit:	d paid, receipt of which is here acknowled, y unto Lessee for the purpose of investigations, all gases, and their respective constitutions, telephone lines, and other structures of their respective constituent products and of their respective constituent products and of the any reversionary rights and after-acquirith any reversionary rights.
Township 1 South, Range 32 West	Section 3	6: SE4	#2-31
In Section, Township, Range	, and containing	320 acres more or le	SE Bud all accretions thereto
Subject to the provisions herein contained, this lease shall remain in fo oil, liquid hydrocarbons, gas or other respective constituent products, or any of the			
In consideration of the premises the said Lessee covenants and agrees:			
1 st . To deliver to the credit of Lessor, free of cost, in the pipe line to wand saved from the leased premises.	which Lessee may con	nect wells on said land, the	equal one-eighth (1/8) part of all oil produc
2 nd . To pay Lessor for gas of whatsoever nature or kind produced and (1/8), at the market price at the well, (but, as to gas sold by Lessee, in no event m used off the premises, or in the manufacture of products therefrom, said payments t pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained h within the meaning of the preceding paragraph.	sold, or used off the p tors than one-eighth (1 to be made monthly. ' nercunder, and if such	remises, or used in the man (/8) of the proceeds received Where gas from a well produ payment or tender is made it	afacture of any products therefrom, one-eigh by Lessee from such sales), for the gas so acing gas only is not sold or used, Lessee m will be considered that gas is being produc
This lease may be maintained during the primary term hereof without term of this lease or any extension thereof, the Lessee shall have the right to drill at he found in paying quantities, this lease shall continue and be in force with like effective the state of th	further payment or dr uch well to completion ect as if such well had	illing operations. If the Les with reasonable diligence as been completed within the te	see shall commence to drill a well within the dispatch, and if oil or gas, or either of the
If said Lessor owns a less interest in the above describe land than the en the said Lessor only in the proportion which Lessor's interest bears to the whole an		e simple estate therein, then	the royalties herein provided for shall be pa
Lessee shall have the right to use, free of cost, gas, oil, and water produc	ced on said land for Le	essee's operation thereon, exc	Cent Water from the walls of Lance
When requested by Lessor, Lessoe shall bury Lessoe's pipelines below a	plow depth.	,, <u></u>	~is water from the wells of Lessor.
No well shall be drilled nearer than 200 feet to the house or harn now on		Liveliten consent of Lesson	
Lessee shall pay for damages caused by Lessee's operations to growing		The state of Language.	
Lessee shall have the right at any time to remove all machinery and fixtu		mises including the circle to	Tools 1
If the estate of either party hereto is assigned, and the privilege of assigned, administrators, successors or assigns, but no change in the ownership of assee has been furnished with a written transfer or assignment or a true copy the bigations with respect to the assigned portion or portions arising subsequent to the	gning in whole or in p of the land or assigna	art is expressly allowed, the	covenants hereof shall extend to their bain
Lessee may at any time execute and deliver to Lessor or place of recohereby surrender this lesse as to such portion or portions and be relieved of all oblig	and a made	es covering any portion or p	ortions of the above described premises an
All express or implied covenants of this lesse shall be subject to all lerminated, in whole or in part, nor Lessee held liable in damages, for failure to coorder, Rule or Regulation.	Federal and State Lav imply therewith, if con	ws, Executive Orders, Rules optionce is prevented by, or i	or Regulations, and this lease shall not b if such failure is the result of, any such Lav
Lessor hereby warrants and agrees to defend the title to the lands herein nayment any mortgages, taxes or other liens on the above described lands, in the evide undersigned Lessors, for themselves and their heirs, successors and assigns, here is far as said right of dower and homestead may in any way affect the purposes for the purposes.	verse or designic or pays	nent by ressor, and be subto	ne right at any time to redeem for Lessor, by gated to the rights of the holder thereof, an amestead in the premises described herein, i
Lessee, at its option, is hereby given the right and power to pool or combe immediate vicinity thereof, when in Lessee's judgment it is necessary or advise conservation of oil, gas or other minerals in and under and that may be produced from the exceeding 40 acres each in the event of an oil well, or into a unit or units ecord in the conveyance records of the county in which the land herein lessed is pooled into a tract or unit shall be treated, for all purposes except the payment of rown on the pooled acreage, it shall be treated as if production is had from this less the royalties elsewhere herein specified, Lessor shall receive on production from a placed in the unit or his royalty interest therein on an acreage basis bears to the total	bine the acreage cover able to do so in order (om said premises, such a not exceeding 640 at attuated an instrument oyalties on production se, whether the well or	ed by this lease or any portice properly develop and open pooling to be of tracts conticres each in the event of a get identifying and describing from the pooled unit, as if it wells be located on the present the present of the pre	rate said lease premises so as to promote the ignore to one another and to be into a unit of as well. Lessee shall execute in writing and the pooled acreage. The entire acreage is were included in this lease. If production is
If at the end of the primary term, this lease is not otherwise continued in he primary term shall extend the lease or any part thereof by paying or tendering to ortion so extended and aubject to this lease, the primary term of this lease or any rimary term hereof.	force under the provise Lessor, the sum of Fi portion thereof shall I	sions hereof, this lease shall ive Dollars (\$5.00) multiplie be extended for an additions	expire, unless Lessee on or before the end o d by the number of net mineral acres for my l term of Five (5) years from the end of th
IN WITNESS WHEREOF, the undersigned execute this instrument as of	The day and year first	above written.	
	Daniel	A Marity.	TRUSTEE FOR
	HELEN	/ JARINT ZER	FARN TRUST
Under the powers granted in that certain to Lease Agreement" dated March, 7	in "Geophysi , 2005 a en changed t	cal Permit and ond recorded in the date said	Oil and Gas Option Book <u>X-70</u> at Page Option was

exercised *



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OIL AND GAS LEASE

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Herridon #29

AGREEMEN	VI. Made	and entered		10		August	2006
	Helen	Marintzer	into this IRRV Tru	7th	day of	march	2005 by and bety
	vekiz	KOGI, ITU	stee		92		
whose mailing address is IA OPERATING, INC.	1695 S	Endicott	St., Lak	ewood,	CO 80232	2. hereinafter called I	hereinafter called Lessor (whether one or more),
Letter in co	neidewion of	Nine Hund	red Sixty	,		060 00	
exploring by geophysics products, injecting gas, things thereon to produce	al and other m water, other flat save, take can berefrom and	means, prospecting mids, and air into me of, treat, manuf	drilling, mining subsurface strate acture, process,	herein contain g and operatin , laying pipe gore and trans	ed, hereby grant ig for and produ lines, storing oil port said oil, liq	s, leases and lets exc leing oil, liquid hydr , building tanks, pow uid hydrocarbons, gas	in hand paid, receipt of which is here acknowled lusively unto Lessee for the purpose of investignt ocarbons, all gases, and their respective constitu- er stations, telephone lines, and other structures es and their respective constituent products and of ther with any reversionary rights and after-acqui-
asjoinwent	Townsh	in 1 South	Papas 2	1 Mach.	0	21 201	11/1/2-31
azignneve	Townsh:	ip I South	, Range 3	2 West;	Section	36: SE4 - 5	old
In Section	,Township	': 'I	Range	, and	containing	320 acres mor	e or less, and all accretions thereto.
Subject to the oil, liquid hydrocarbons,	provisions her gas or other re	rein contained, this spective constituer	s lease shall rem nt products, or an	ain in force fo y of them is p	r a term of three roduced from sa		
In consideration	on of the premi	ises the said Lesse	e covenants and	agrees:			
							d, the equal one-eighth (1/8) part of all oil produc
used off the premises, or i	in the manufactine Dollar (\$1.0	ture of products th			ar one organic (1	to) or me bloceeds to	e manufacture of any products therefrom, one-eighted by Lessee from such sales), for the gas so I producing gas only is not sold or used, Lessee made it will be considered that gas is being producing the considered of the gas is being produced.
This lease may term of this lease or any c be found in paying quantit	y be maintaine atension theres ties, this lease:	d during the prime of, the Lessee shall shall continue and	ary term hereof I have the right to be in force with	without further o drill such we like effect as i	r payment or dri ell to completion if such well had	lling operations. If the with reasonable diligonated within	ne Lessee shall commence to drill a well within tence and dispatch, and if oil or gas, or either of the nationed.
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Lessee shall ha	ve the right to	use, free of cost, g	gas, oil, and wate	r produced on	said land for Le	ssee's operation there	on, except water from the wells of Lessor.
When requeste	d by Lessor, L	essee shall bury L	essee's pipelines	below plow d	epth.		The state of an analytic
No well shall b	e drilled neare	r than 200 feet to t	he house or barn	now on said p	premises without	written consent of La	asor.
		caused by Lesseo'					
Lossee shall ha	ve the right at	any time to remov	e all machinery :	and fixtures pl	aced on said pres	nises, including the ri	ght to draw and remove easing.
If the estate of	either party he successors or I with a writte	ereto is assigned, a assigns, but no ch a transfer or assi	and the privilege	of assigning	in whole or in p land or assignm	art is expressly allow	ed, the covenants hereof shall extend to their heir lities shall be binding on the Lessee until after the in whole or in part, Leasee shall be relieved of a
Lesseo may at hereby surrender this lesse	any time exec e as to such po	ate and deliver to rtion or portions a	Lessor or place ad be relieved of	of record a re	elcase or release s as to the acreas	s covering any portio to surrendered.	n or portions of the above described premises an
All express or erminated, in whole or in Order, Rule or Regulation.	implied coven part, nor Lessa	ants of this lease se held liable in de	shall be subject mages, for failu	to all Federa re to comply t	nl and State Law herewith, if com	rs, Executive Orders, plisnee is prevented b	Rules or Regulations, and this lease shall not by, or if such failure is the result of, any such Lav
Lessor hereby v payment any mortgages, ta he undersigned Lessors, fo o far as said right of dowe	or themselves a	and their heirs, suc	coessors and agei	one hereby or	energiae and nate	tent by Lessor, and be	have the right at any time to redeem for Lessor, be subrogated to the rights of the holder thereof, an and homestead in the premises described herein, i
conservation of oil, gas or on the mits not exceeding 40 acressed in the conveyance resolution a tract or unit sound on the pooled acreage he royalties elsewhere her laced in the unit or his roy	other minerals as each in the records of the shall be treated to, it shall be trein specified, ralty interest th	in and under and the event of an oil we county in which the last of all purposes of the last of the la	hat may be proded, or into a unit he land herein leckept the paymetion is had from ye on production to basis bears to the land of the land	uced from said or units not e eased is situat ent of royaltie this lease, who from a unit s the total acress	d premises, such exceeding 640 so ed an instrument s on production ether the well or o pooled only si ge so pooled in the ge so pooled in the difference of the except so ge so pooled in the difference of the except so pooled only si ge so pooled in the except so pooled only si ge so pooled in the except so pooled on the except so pooled on the except so pooled on the except so except except so except except so except except except so except	o property develop ar pooling to be of tract res each in the event t identifying and desc from the pooled unit, wells be located on the lock portion of the roy to particular unit invo	
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IN WITNESS W	VHEREOF, the	e undersigned exec	ute this instrume	ent as of the da	y and year first	above written.,	
				X	Kear	21, Trustee fintzer IRRV	TTE
					neren Mal	THEZET IKKV	TRUST
to Lease	Agreeme	ent" dated	March.	7	2005 at	nd recorded	nd Oil and Gas Option in Book X-70 at Page aid Option was

15152 MARCH X-77- 63

STATE OF Colorado	
COUNTY OF CESSELSON:	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
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STATE OF	
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OIL AND GAS LEASE	This instrument was filed for record on the 2006 or August 2006 or clock AM. and duly recorded hook X-77 Page 63 of Register of Deeds.
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COUNTY OF	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
he foregoing instrument was acknowledged before	me this day of
у	
orporation, on behalf of the corporation.	B
Ay commission expires	
- white	

Notary Public

#47719 TE OF KANSAS, RAWLINS COUNTY.

This instrument was filed for record this 11th day of October 2012 at 9:00 AM and recorded in book X-92 of Misc. page 400.

Carolyn Marshall-Register of Deeds

SEP 1 4 2012

RATIFICATION OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

THAT, WHEREAS, a certain Oil and Gas Lease dated August 10, 2006 was made, executed, and, delivered by **K & K Farms, A Partnership Consisting of Terry Kastens and Gary Kastens**, Rt 2, Box 81, Herndon, KS 67839, Lessor, to IA Operating, Inc., 900 North Tyler Road #14, Wichita, Kansas, 67212, Lessee, covering the following described lands in Rawlins County, State of Kansas, to wit:

Township 1 South, Range 31 West of the 6th P.M. Section 31: NW/4

Acres 160.0

containing 160.0 acres (the "Lands"), more or less, and recorded at Book X-77, at Page 25 of the records in the office of the Register of Deeds in Rawlins County ("Oil and Gas Lease").

NOW, THEREFORE, In consideration of the sum of One Dollar (\$1.00) and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, that K&K Farms, A Partnership Consisting of Terry Kastens and Gary Kastens, General Partners, the undersigned, do hereby ratify, adopt and confirm the hereinabove described Oil and Gas Lease and all of its terms and provisions, and K&K Farms, A Partnership Consisting of Terry Kastens and Gary Kastens, does hereby lease, demise and let the Lands unto Lessee, its assigns and successors in interest, as fully and completely as if it had originally been named as Lessor and had executed and delivered the same. This instrument shall cover and bind all interest in the Lands described above, which K&K Farms, A Partnership Consisting of Terry Kastens and Gary Kastens, may acquire subsequent to the date of the Oil and Gas Lease and is intended further to cover and bind any interest in said lands, which K&K Farms, A Partnership Consisting of Terry Kastens and Gary Kastens, may hereafter acquire by way of reversion or otherwise.

K&K Farms, A Partnership Consisting of Terry Kastens and Gary Kastens, hereby agrees and declares that said Oil and Gas Lease is binding on it, is a valid and subsisting Oil and Gas Lease, and that this instrument shall be binding upon its respective executors, administrators, successors or assigns.

EXECUTED, This Little day of September, 2012.

K & K Farms, A PARTNERSHIP CONSISTING OF TERRY KASTENS and GARY KASTENS.

Gary Kastens, General Partner

Terry Kastens, General Partner

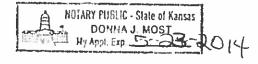
STATE OF KANSAS)	
)	(INDIVIDUAL ACKNOWLEDGEMENT)
COUNTY OF RAWLINS)	,

Before me the undersigned, a Notary Public, within and for said county and state, on this 14th day of September, 2012, personally appeared Gary Kastens, General Partner, of K&K Farms, A Partnership Consisting of Terry Kastens and Gary Kastens, and to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year above written.

My commission expires: 523-2014

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STATE OF KANSAS)
(INDIVIDUAL ACKNOWLEDGEMENT)
COUNTY OF RAWLINS)

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Before me the undersigned, a Notary Public, within and for said county and state, on this had a feet and september, 2012, personally appeared Terry Kastens, General Partner, of K&K Farms, A Partnership Consisting of Terry Kastens and Gary Kastens, and to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year above written.

My commission expires: 5-23-2014

Notary Public

ADDENDUM to and made a part of that certain oil and gas leased dated November 1, 2012 by and between the TTNS, L.L.C., as Lessor and Forestar Petroleum Corporation, as Lessee.

ADDENDUM TO OIL AND GAS LEASE

- 17. Notwithstanding that Lessee will require ingress and egress for operations without delay, Lessee shall consult with the Lessor as to the location, direction and designation of any roadway or access route on the leased premises. Furthermore prior to the construction of any roads (including the installation of cattle guards, where necessary), pipelines, tank battery installations, or installations of other equipment on the leased premises, Lessee shall consult with the surface owner and/or tenant as to the locations of same. Upon request by Lessor, Lessee shall construct and enclose fencing around its surface equipment.
- 18. When preparing development locations, the topsoil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and contour as nearly as practicable.
- 19. In the event of drilling operations on said land, Lessee or its assigns agree to bury lines to a depth of not less than thirty-six (36) inches below the surface. Lessee or its assigns agree to backfill all slush pits, level the location and restore the surface as nearly as is practicable. Lessee or its assigns agree to pay for all damages of any nature arising from its operations on the above land.
- 20. It is understood and agreed that upon the termination of production on the Lease, all equipment of Lessee shall be removed within six (6) months and all sites shall be restored to their original condition as nearly as practicable.
- 21. A sufficient dike shall be placed around tank batteries. Also, upon request by Lessor, tank batteries and pumping equipment units shall be fenced to retain cattle in pastures or on ground that Lessor grazes cattle. Lessor shall not be held liable for any damage to Lessee's equipment caused by Lessor's livestock.
- 22. Lessee shall pay Lessor for reasonable damages to all property, real, personal or mixed, caused by its operations on said land, including but not limited to land, growing crops, grass, buildings, livestock, fences and other improvements and personal property.
- 23. Lessee shall reasonably restore the premises as nearly as practicable to its original contours and condition, including but not limited to the filling of all pits, ponds, and removal of all structures placed thereon during the term of said lease and upon abandonment of said lease, Lessee shall similarly comply with the provisions of restoration herein set forth within six (6) months from the date of abandonment.
- 24. In the event that the Lessee desires to drill a test well(s) on the leased premises, Lessee, prior to the commencement of such drilling operations on the leased premises, shall consult with Lessor (surface owner and/or tenant) and mutually agree to the minimum estimated crop damage normally associated with and occasioned by such drilling operations. Lessee shall pay Lessor (surface owner and/or tenant) the then agreed upon estimated crop damage prior to the commencement of its drilling operations. Further, upon the completion of Lessee's drilling and/or well completion operations and the restoration of said land as set forth herein, Lessee shall consult with Lessor (surface owner and/or tenant) in connection with the determination of any additional measurable, crop damage (if any) that may exceed the original minimum, estimated crop damage payment previously paid to Lessor (surface owner and/or tenant) for such operations.
- 25. Notwithstanding any provisions herein to the contrary, Lessee shall not use fresh water obtained from or under the leased premises for the benefit of Lessee's operations without express written consent of the surface owner of the leased premises.

26. Lessee specifically agrees that promptly upon completion of a well non-productive or the abandonment of a producer the surface of the land will promptly be restored to its former condition as nearly as possible and this shall include, but not limited to: removal of drilling mud, junk and debris from the premises; filling drill sites, restoration of top soil; deep chiseling of drill site and unused roads; restoration of any irrigation ditches and laterals disturbed by drilling operations; and prompt removal of unused buildings, machinery and tanks. Lessee also agrees to restore the surface to as near its original condition as soon as possible after each operation on the land has been completed.

Signed for Identification:

Robert V. Thompson

* Maeas (V) Su Naiad A. Thompson

Sherri A. Norland

osan G. Shellev