

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1197826

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

,	Surface Owner Notification Act, MUST be submitted with this form.				
Expected Spud Date:	Spot Description:				
monur day year	Sec Twp S. R E V				
OPERATOR: License#	feet from N / S Line of Section				
Name:	feet from E / W Line of Sectio				
Address 1:	Is SECTION: Regular Irregular?				
Address 2:	(Note: Locate well on the Section Plat on reverse side)				
City: State: Zip: +	County:				
Contact Person:	Lease Name: Well #:				
Phone:	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
Name:	Target Formation(s):				
Wall Drillad Fare Mall Class. Two Free in marks	Nearest Lease or unit boundary line (in footage):				
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS				
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:				
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:  Yes N				
Disposal Wildcat Cable	Depth to bottom of fresh water:				
Seismic ; # of Holes Other	Depth to bottom of usable water:				
Other:	Surface Pipe by Alternate:				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
<u> </u>	Length of Conductor Pipe (if any):				
Operator:	Projected Total Depth:				
Well Name: Original Tatal Poolth	•				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:				
f Yes, true vertical depth:	Well Farm Pond Other:				
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )				
(CC DKT #:	Will Cores be taken?				
	If Yes, proposed zone:				
AFF	IDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.				
t is agreed that the following minimum requirements will be met:					
Notify the appropriate district office <i>prior</i> to spudding of well;					
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> </ol>	drilling rig:				
3. The minimum amount of surface pipe as specified below <i>shall be set</i>	9 ° 0'				
through all unconsolidated materials plus a minimum of 20 feet into the					
4. If the well is dry hole, an agreement between the operator and the dist					
5. The appropriate district office will be notified before well is either plugg	ed or production casing is cemented in;				
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented					
	33,891-C, which applies to the KCC District 3 area, alternate II cementing				
must be completed within 30 days of the spud date or the well shall be	plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.				
ubmitted Electronically					
	Remember to:				
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification				
API # 15	Act (KSONA-1) with Intent to Drill;				
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;				
	- File Completion Form ACO-1 within 120 days of spud date;				
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;				
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;				
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);				
(This authorization void if drilling not started within 12 months of approval date.)	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: .

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					Location of W	/ell: Count	ty:			
Lease:							feet	from N /	S Line	of Section
Well Number:							feet	from E /	W Line	of Section
Field:					Sec	Twp	S.	R	E	W
Number of Acres att					Is Section:	Regula	ar or 🔲 I	rregular		
QINQINQINQII	COI acreag	<del>.</del>	 			_		from nearest co		dary.
			electrical lines	, as requir	se or unit bound	as Surface		edicted locations iice Act (House E		
	:	: :	:	:	:	]				
								LEGEND		
				:	<u></u>	– 165 f		Well Location Tank Battery I Pipeline Locat Electric Line I	Location tion	
			 					Lease Road L		
	:			:			EXAMPLE :	:	:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

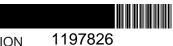
4455 ft.

SEWARD CO. 3390' FEL

1980' FSL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  Il utilized in drilling/workover:  xing pits to be utilized:  procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



1197826


Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	g					
Contact Person:	the lease below:					
Phone: ( ) Fax: ( )	-					
Email Address:	-					
Surface Owner Information:						
Name:						
Address 1:	owner information can be found in the records of the register of deeds for the					
Address 2:						
City: State: Zip:+	-					
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.					
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.					
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1					
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1					



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

April 07, 2014

Bradley Kramer Kansas Resource Exploration & Development, LLC 9393 W 110TH ST, STE 500 OVERLAND PARK, KS 66210

Re: Drilling Pit Application Cartwright KR-15 NE/4 Sec.23-18S-21E Miami County, Kansas

#### Dear Bradley Kramer:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.