



For KCC Use:  
 Effective Date: \_\_\_\_\_  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1197833  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q)  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

*(Note: Locate well on the Section Plat on reverse side)*

County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Field Name: \_\_\_\_\_  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): \_\_\_\_\_  
 Nearest Lease or unit boundary line (in footage): \_\_\_\_\_  
 Ground Surface Elevation: \_\_\_\_\_ feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: \_\_\_\_\_  
 Depth to bottom of usable water: \_\_\_\_\_  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: \_\_\_\_\_  
 Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: \_\_\_\_\_  
 Formation at Total Depth: \_\_\_\_\_  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
*(Note: Apply for Permit with DWR )*  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required \_\_\_\_\_ feet per ALT.  I  II

Approved by: \_\_\_\_\_

**This authorization expires:** \_\_\_\_\_  
*(This authorization void if drilling not started within 12 months of approval date.)*

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well will not be drilled or Permit Expired** Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

E  
 W

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

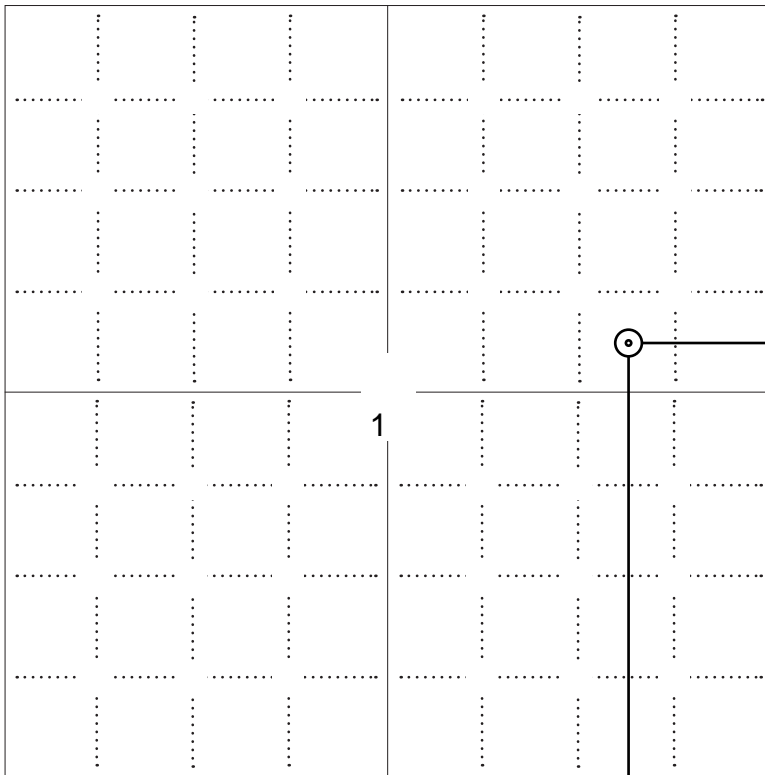
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

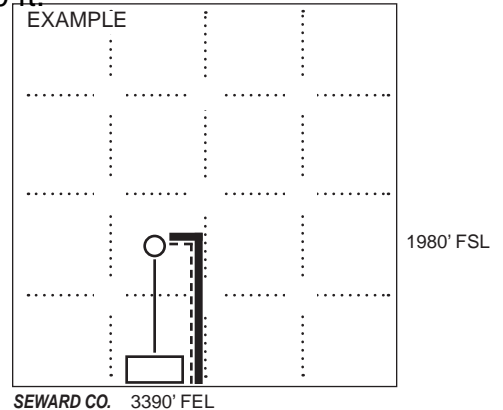
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



990 ft.

**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling location.**

2970 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

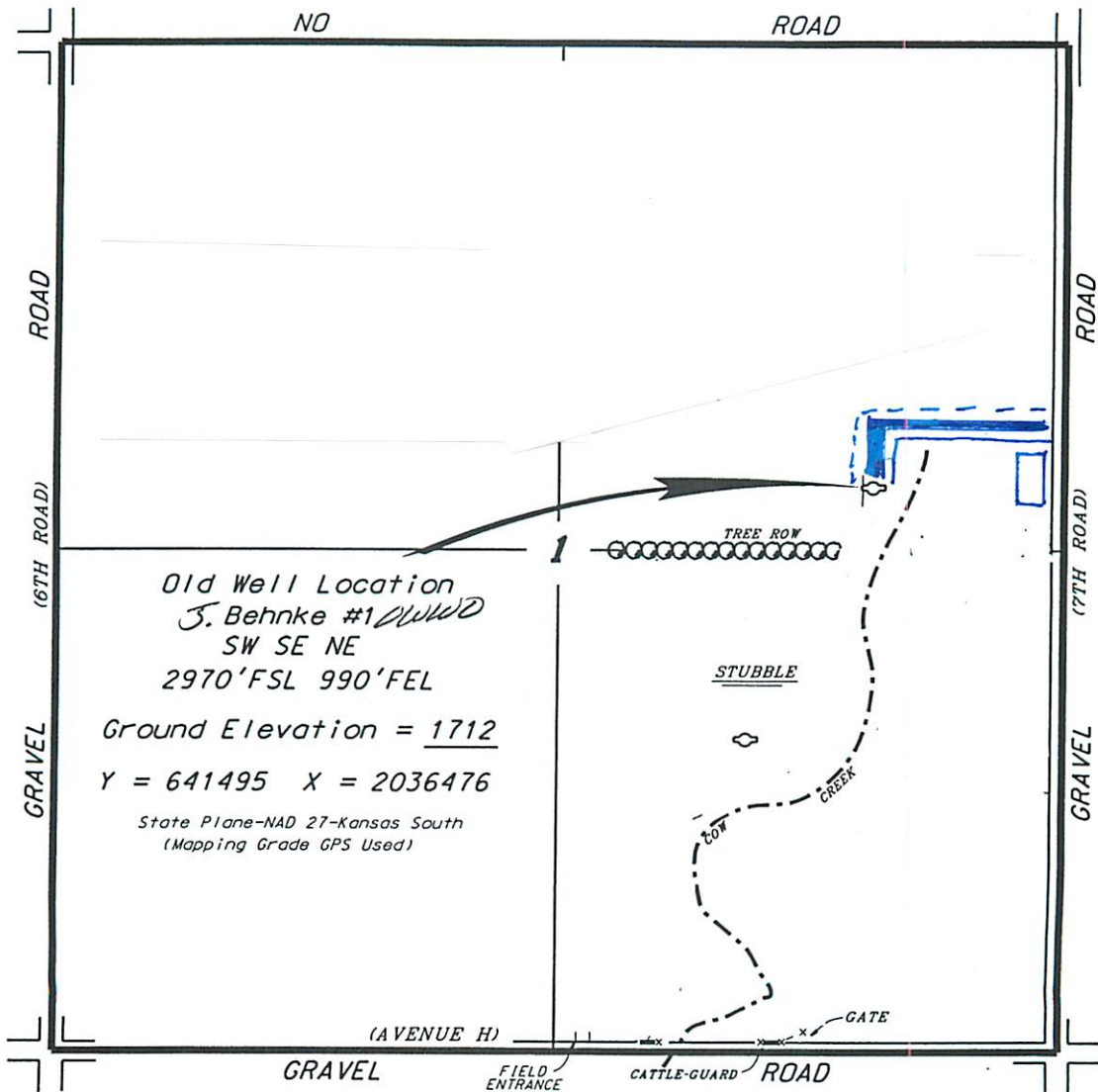
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

DARRAH OIL COMPANY, LLC  
J. BEHNKE LEASE *OWWO*  
NE. 1/4, SECTION 1, T19S, R10W  
RICE COUNTY, KANSAS

\*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



SCALE 1" = 1000'  
C.K.S.M.

**AMENDMENT OF AND AUTHORIZATION TO UNITIZE  
OIL AND GAS LEASE**

Robert W. Behnke and Carolyn L. Behnke, husband and wife, 655 6<sup>th</sup> Rd, Bushton, KS 67427-8821, do hereby authorize and grant Mark Connell, Darrah Oil Company, and American Warrior, working interest operators, the right to unitize ten (10) acres from each of the following described Oil & Gas Leases:

**NE/4 (Subject to other agreements)**

Oil and Gas Lease dated January, 26, 2012 by and between Jean E. Behnke, Trustee of the Myron J. Behnke Trust dated 2/3/11, 1119 S. Bell Ave., Lyons, KS 67554, Lessor, and American Warrior, Inc., hereinafter called Lessee, covering the Northeast Quarter (NE/4) Section 1, Township 19 South, Range 10 West, Rice County, Kansas containing 160 acres more or less, recorded in Book: Oil & Gas 154, Page 294 in the office of the Register of Deeds, Rice County, Kansas.

**SE/4**

Oil and Gas Lease dated April 1, 1947 by and between Geo. Warren Behnke, and Florence E. Behnke, his wife, hereinafter called Lessor, and Cities Service Oil Company, hereinafter called Lessee, covering the Southeast Quarter (SE/4) Section 1, Township 19 South, Range 10 West, Rice County, Kansas containing 160 acres more or less, recorded in Book 106 Misc. at Page 517 in the office of the Register of Deeds, Rice County, Kansas.

For consideration of consenting to a unit well the working interest owners under the SE/4 agree that the royalty provision set out in the above Oil & Gas Lease shall equal 15% royalty in place of a 1/8 royalty proportionally reduced to Robert Behnke's current interest.

An owner of Oil and Gas Rights may become a party to this agreement by signing the original of this instrument, a counterpart thereof, or other instrument agreeing to become a party hereto. The signing of any such instrument shall have the same effect as if all parties had signed the same instrument. Each such instrument shall be deemed to be an original thereof.

EXECUTED THIS 6<sup>th</sup> day of January, 2014.

Robert W. Behnke  
Robert W. Behnke

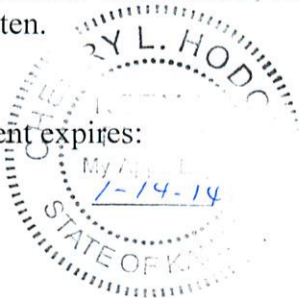
Carolyn L. Behnke  
Carolyn L. Behnke

STATE OF KANSAS        }  
  } ss.  
COUNTY OF Rice        }

BE IT REMEMBERED, that on this 6<sup>th</sup> day of January, 2014 before me, the undersigned, a Notary Public in and for the county and state aforesaid, came Robert W. Behnke and Carolyn L. Behnke, personally known to me to be the same person who executed the above and foregoing instrument for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My appointment expires:



Cheryl L. Hodges  
Notary Public

**AMENDMENT OF AND AUTHORIZATION TO UNITIZE  
OIL AND GAS LEASE**

Jean E. Behnke, Trustee of the Myron J. Behnke Trust dated 2/3/11, 1119 S. Bell Ave., Lyons, KS 67554, do hereby authorize and grant Mark Connell, Darrah Oil Company, and American Warrior, working interest operators, the right to unitize ten (10) acres from each of the following described Oil & Gas Leases:

**NE/4**

Oil and Gas Lease dated January, 26, 2012 by and between Jean E. Behnke, Trustee of the Myron J. Behnke Trust dated 2/3/11, 1119 S. Bell Ave., Lyons, KS 67554, Lessor, and American Warrior, Inc., hereinafter called Lessee, covering the Northeast Quarter (NE/4) Section 1, Township 19 South, Range 10 West, Rice County, Kansas containing 160 acres more or less, recorded in Book: Oil & Gas 154, Page 294 in the office of the Register of Deeds, Rice County, Kansas.

**SE/4**

Oil and Gas Lease dated April 1, 1947 by and between Geo. Warren Behnke, and Florence E. Behnke, his wife, hereinafter called Lessor, and Cities Service Oil Company, hereinafter called Lessee, covering the Southeast Quarter (SE/4) Section 1, Township 19 South, Range 10 West, Rice County, Kansas containing 160 acres more or less, recorded in Book 106 Misc. at Page 517 in the office of the Register of Deeds, Rice County, Kansas.

Oil and Gas Lease dated June 12, 1947 by and between R.A. Whortan and Buelah Whortan, his wife, hereinafter called Lessor, and Cities Service Oil Company, hereinafter called Lessee, covering the Southeast Quarter (SE/4) Section 1, Township 19 South, Range 10 West, Rice County, Kansas containing 160 acres more or less, recorded in Book 109 Misc. at Page 128 in the office of the Register of Deeds, Rice County, Kansas.

An owner of Oil and Gas Rights may become a party to this agreement by signing the original of this instrument, a counterpart thereof, or other instrument agreeing to become a party hereto. The signing of any such instrument shall have the same effect as if all parties had signed the same instrument. Each such instrument shall be deemed to be an original thereof.

*Jean E. Behnke, TTEG*  
\_\_\_\_\_  
Jean E. Behnke, Trustee of the  
Myron J. Behnke Trust dated 2/3/11

STATE OF KANSAS            }  
  } ss.  
COUNTY OF Rice        }

BE IT REMEMBERED, that on this 16<sup>th</sup> day of September, 2013, before me, the undersigned, a Notary Public in and for the county and state aforesaid, came Jean E. Behnke, Trustee of the Myron J. Behnke Trust dated 2/3/11, personally known to me to be the same person who executed the above and foregoing instrument for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

*Brandi Fulton*  
\_\_\_\_\_  
Notary Public

My appointment expires:



**MARK CONNELL**

**606 W. Albro St.**

**Clafin, KS 67525**

**316-219-3390**

[connie.ball@darrahoil.com](mailto:connie.ball@darrahoil.com)

April 15, 2014

Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, KS 67202-3802

Re: J. Behnke #1 OWWO  
NE/4 Sec. 1-19S-10W  
Rice Co., KS

Dear Sirs:

Per KCC rules and regulations the above reference well does not meet current surface pipe requirements. I am requesting an exception to Table 1 surface casing requirements and to be allowed to utilize Alternate II cementing rules.

Sincerely,

A handwritten signature in blue ink that reads "Mark Connell" with a stylized flourish at the end.

Mark Connell  
Operator

Clb

filename: W:\J Behnke #1 OWWO Surface Casing request.docx



15-159-03264-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

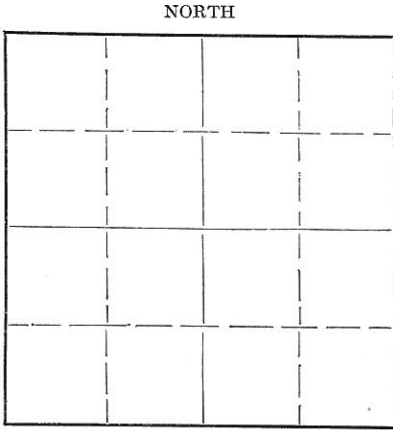
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Rice County. Sec. 1 Twp. 19 Rge. (E) 10 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SE NE  
Lease Owner Westgate-Greenland Oil Company  
Lease Name Behnke Well No. 1  
Office Address 1022 Union National Bank Building, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) dry hole  
Date well completed 6-14-48 19  
Application for plugging filed 6-14-48 19  
Application for plugging approved 6-17-48 19  
Plugging commenced 6-14-48 19  
Plugging completed 6-15-48 19  
Reason for abandonment of well or producing formation



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production none 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes

Name of Conservation Agent who supervised plugging of this well C D Stough  
Producing formation Depth to top Bottom Total Depth of Well 2983 Feet  
Show depth and thickness of all water, oil and gas formations.

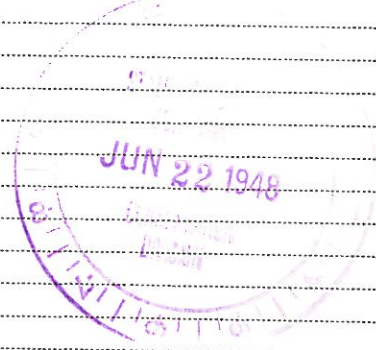
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Surface</u>		<u>0</u>	<u>171</u>	<u>10 3/4"</u>	<u>171</u>	<u>none</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud from 2983 to 165 feet  
Set plug at 165' and cemented with 20 sacks cement  
Filled hole to 25' with heavy mud.  
Set plug at 25' and dumped in 15 sacks cement to cellar base.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. E. Bitler, 1022 Union National Bank Building  
Address Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
G. E. Bitler (employee of owner) or (owner of operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. E. Bitler

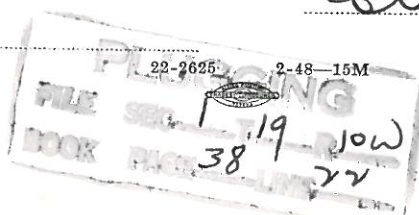
1022 Union National Bank Building, Wichita 2, Ks  
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of June, 19 48

Ether Lussell

My commission expires May 25, 1949

Notary Public.



April 18, 2014

Mark Connell  
606 W Albro St  
Claflin, KS 67525

RE: Surface Casing Exception  
J Benhnke OWWO 1, SW-SE-NE Sec.1-T19S-R10W, Rice County, Kansas

Dear Mr. Connell:

The Kansas Corporation Commission (KCC) has received your request for an exception to the Table 1 minimum surface pipe requirement of 260 feet for this proposed well. You are requesting to utilize the existing 171 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Cretaceous Dakota Sandstone and is located at or near surface.
2. The top of the Permian formation (base of Cretaceous) is at approximately 240 feet.
3. The depth of the deepest water well of record within one mile of the proposed location is 90 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 310 feet back to the surface. **Notify the KCC District #2 office prior to re-entering the well and one day before cementing the long string casing so they may have the opportunity to witness the procedure.**
2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely,

  
Ryan Hoffman  
Director

cc: Steve Bond ~~ss~~  
Jeff Klock - Dist #2 *via e-mail*

May 01, 2014

Mark Connell  
Connell, Mark Allen  
606 W ALBRO ST  
CLAFLIN, KS 67525-9234

Re: Drilling Pit Application  
J Behnke OWWO 1  
NE/4 Sec.01-19S-10W  
Rice County, Kansas

Dear Mark Connell :

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. Keep as far away from creek side as possible.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.