Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Spot Description:	Sec Twp S. R E W feet from N / S Line of Section feet from E / W Line of Section , Long: (e.gxxxx.xxxxxx) NAD83 WGS84
State Zip +	feet from N / S Line of Section feet from E / W Line of Section , Long: , Long: Ge.g. XXXXXXXX) NAD83 WGS84 Elevation: Well #: Uline of Section Ge.g. XXXXXXXXXX Well #: ENHR Permit #: Date Shut-In:
Contact Person:	feet from E / W Line of Section , Long:
State: Zip: +	
Datum: MAD27 County: Lease Name: County: Lease Name: SWD Permit #: Gas Storage Pern Spud Date: Size Setting Depth South of Cement So	NAD83 WGS84 Elevation:
County:	Elevation:
Lease Name:	Well #: Well #:
SWD Permit #:	ENHR Permit #: it #: Date Shut-In:
Gas Storage Pern Spud Date:	it #: Date Shut-In:
Spud Date: Spud Date: Spud	Date Shut-In:
Conductor Surface Production Inte Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) Ou you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) W / sacks of cemer Packer Type: Size: Inch Set at: Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base At: to Feet Perforation Interval to	
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Top of Cement Bottom of Cement Casing Fluid Level from Surface:	
Bottom of Cement Casing Fluid Level from Surface:	
Casing Fluid Level from Surface: How Determined?	
Casing Squeeze(s): to w / sacks of cement, to	
	Port Collar: w / sack of cement Feet
Submitted Electronically	Completion Information Feet or Open Hole Interval to Feet Feet or Open Hole Interval to Feet Feet or Open Hole Interval To Feet
Do NOT Write in This Date Tested: Results: Date Space - KCC USE ONLY	Feet or Open Hole Interval toFeet Feet or Open Hole Interval to Feet
Review Completed by: Comments:	Feet or Open Hole Interval toFeet Feet or Open Hole Interval to Feet
TA Approved: Yes Denied Date:	Feet or Open Hole Interval to Feet Feet or Open Hole Interval to Feet Feet or Open Hole Interval To Feet Feet or Open Hole Interval Feet OF MY KNOW! FROM
	Feet or Open Hole Interval to Feet Feet or Open Hole Interval to Feet Feet or Open Hole Interval To Feet Feet or Open Hole Interval Feet OF MAY KNOW! FROM

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

April 08, 2014

Gary Lewis II Calgary Energy, LLC PO BOX 737 COLLINSVILLE, OK 74021

Re: Temporary Abandonment API 15-019-23385-00-00 WHEELER 7 NW/4 Sec.19-33S-11E Chautaugua County, Kansas

Dear Gary Lewis II:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/08/2015.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/08/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"