

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1197903

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

WELL PLUGGING APPLICATION	
Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification A	ct.

	MUST be submi	itted with this form	l.		
OPERATOR: License #:		API No.	. 15		
Name:		If pre 19	967, supply original co	mpletion date:	
Address 1:		Spot De	escription:		
Address 2:			Sec	_ Twp S. R	East West
City: State:	Zip: +		Feet fro		South Line of Section
Contact Person:			Feet fro	m East /	West Line of Section
Phone: ()		Footage	es Calculated from Ne		
/ Hold: ()					
					#:
Check One: Oil Well Gas Well OG	B D&A	Cathodic Wat	ter Supply Well	Othory	
Check One: Oil Well Gas Well OG SWD Permit #:					
				•	
Conductor Casing Size:					Sacks
Surface Casing Size:					
Production Casing Size: List (ALL) Perforations and Bridge Plug Sets:	_ Set at:				Sacks
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addi Is Well Log attached to this application? Yes No	e Casing Leak at:			(Stone Corral Format	ion)
If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K . Company Representative authorized to supervise plugging		·		•	
Address:					
Phone: ()				Zıp	+
Phone: () Plugging Contractor License #:					
Address 1:					
City:)			State: _	∠ıp:	+
Proposed Date of Plugging (if known):					
Payment of the Plugging Fee (K.A.R. 82-3-118) will be g	uaranteed by Operator	or Agent			

Submitted Electronically

Mail to:	KCC - Co	onservation	Division.	130 S.	Market -	Room	2078.	Wichita.	Kansas	67202

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I



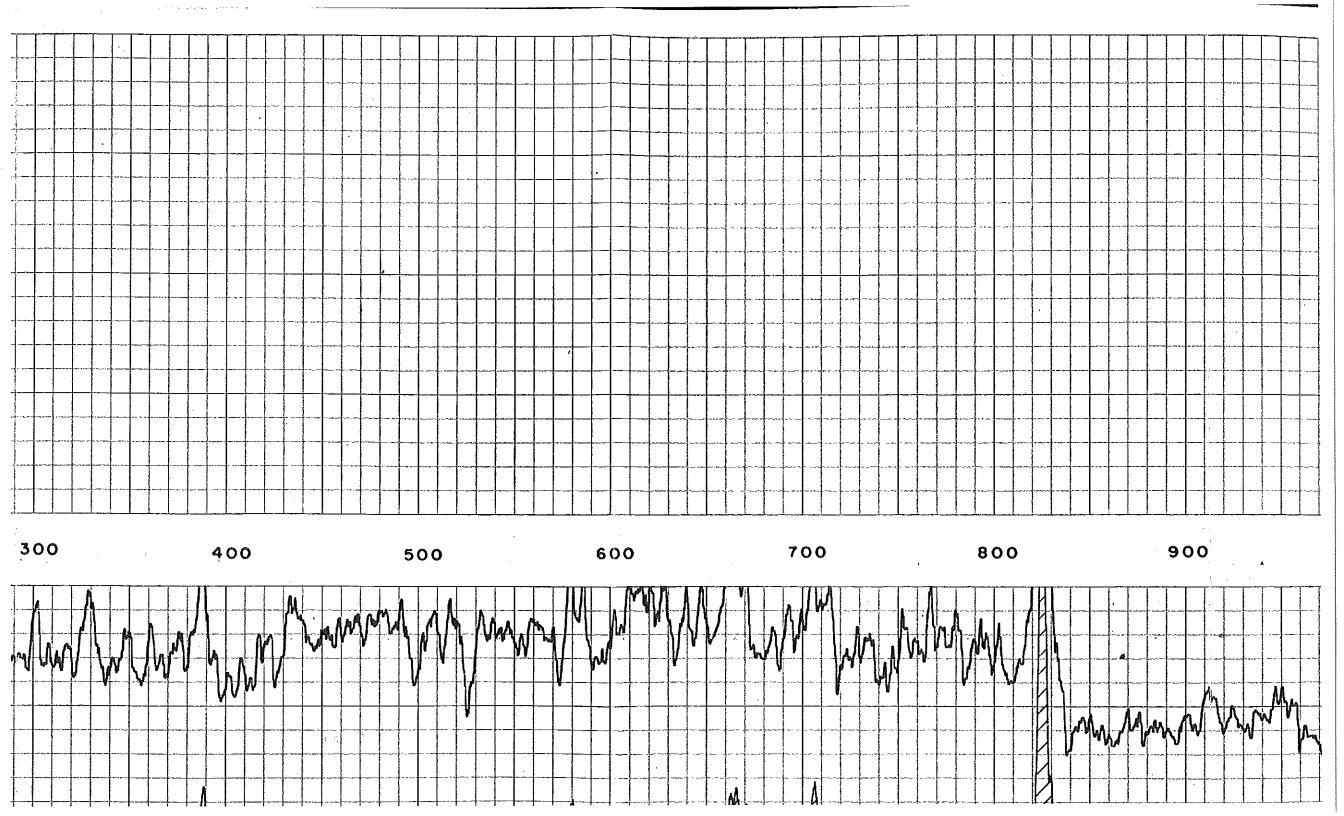
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Drilling Measured from Date 10-3-68	KELLY B GAMMA		HING NEUTRON			DF 2209 1
Drilling Measured from Date 10-3-68 Run No.	KELLY B GAMMA ONE		HING NEUTRON ONE		GUARD	DF 2209' GL 2206' CALIPER ONE
Drilling Measured from Date 10-3-68 Lun No. Pepth-Driller	KELLY B GAMMA ONE 4348!		HING NEUTRON ONE 4348!		GUARD ONE 43481	DF 2209' GL 2206' CALIPER ONE 4348'
Drilling Measured from Date 10-3-68 Run No. Depth-Driller Depth-Logger Rottom Logged Interval	KELLY B GAMMA ONE 4348' 4348'		HING NEUTRON ONE		GUARD ONE 4348! 4348!	DF 2209' GL 2206' CALIPER ONE 4348' 4348'
Drilling Measured from Date 10-3-68 Sun No. Pepth-Driller Pepth-Logger Sottom Logged Interval	KELLY B GAMMA ONE 4348' 4348'		HING NEUTRON ONE 4348' 4348'		GUARD ONE 43481	DF 2209' GL 2206' CALIPER ONE 4348' 4348' 4335'
Drilling Measured from Date 10-3-68 Run No. Pepth-Driller Pepth-Logger Softom Logged Interval Son Logged Interval asing — Driller	KELLY B GAMMA ONE 4348' 4348' 4339'		HING NEUTRON ONE 4348 ' 4348 ' 4347 '		GUARD ONE 4348! 4348! 4343! 3600!	DF 2209' GL 2206' CALIPER ONE 4348' 4348'
Drilling Measured from Date 10-3-68 Run No. Depth-Driller Depth-Logger Rottom Logged Interval Sop Logged Interval asing — Driller Sasing-Logger	KELLY B GAMMA ONE 4348' 4348' 4339' 000'		HING NEUTRON ONE 4348 ' 4348 ' 4347 ' 3600 '		GUARD ONE 4348 ! 4348 ! 4348 ! 4343 ! 3600 ! 8-5/8278 ! 278 !	DF 2209' GL 2206' CALIPER ONE 4348' 4348' 4335' 3600'
Drilling Measured from Date 10-3-68 Run No. Depth-Driller Depth-Logger Rottom Logged Interval Sop Logged Interval asing — Driller Casing-Logger Rit. Size	KELLY B GAMMA ONE 4348' 4348' 4339' 000'		HING NEUTRON ONE 4348 ' 4348 ' 4347 ' 3600 '		GUARD ONE 4348 ' 4348 ' 4348 ' 4343 ' 3600 ' 8-5/8278 ' 278 ' 7-7/8 ''	DF 2209' GL 2206' CALIPER ONE 4348' 4348' 4335' 3600' @
Drilling Measured from Date 10-3-68 Run No. Depth-Driller Depth-Logger Rottom Logged Interval Sop Logged Interval asing — Driller Casing-Logger Rit. Size	KELLY B GAMMA ONE 4348' 4348' 4339' 000'		HING NEUTRON ONE 4348 ' 4348 ' 4347 ' 3600 '		GUARD ONE 4348 ! 4348 ! 4348 ! 4343 ! 3600 ! 8-5/8278 ! 278 !	DF 2209' GL 2206' CALIPER ONE 4348' 4348' 4335' 3600' @
Drilling Measured from Date 10-3-68 Run No. Depth-Driller Depth-Logger Bottom Logged Interval Con Logged Interval Casing — Driller Casing—Logger Bit. Size Type Fluid in Hole Mensity and Viscosity	KELLY B GAMMA ONE 4348' 4348' 4339' 000'		HING NEUTRON ONE 4348 ' 4348 ' 4347 ' 3600 '		GUARD ONE 4348 ' 4348 ' 4348 ' 4343 ' 3600 ' 8-5/8278 ' 278 ' 7-7/8 '' STARCH MUI	DF 2209' GL 2206' CALIPER ONE 4348' 4348' 4348' 3600' @
Drilling Measured from Date 10-3-68 Run No. Depth-Driller Depth-Logger Bottom Logged Interval Cop Logged Interval Cop Logged Interval Casing - Driller Casing-Logger Bit Size 'ype Fluid in Hole rensity and Viscosity H and Fluid Loss	KELLY B GAMMA ONE 4348' 4348' 4339' 000'		HING NEUTRON ONE 4348 ' 4348 ' 4347 ' 3600 ' @		GUARD ONE 4348 ! 4348 ! 4348 ! 4343 ! 3600 ! 8-5/8278 ! 278 ! 7-7/8 " STARCH MUI 10.6 44 6.4 12.8e	DF 2209' GL 2206' CALIPER ONE 4348' 4348' 4335' 3600' @
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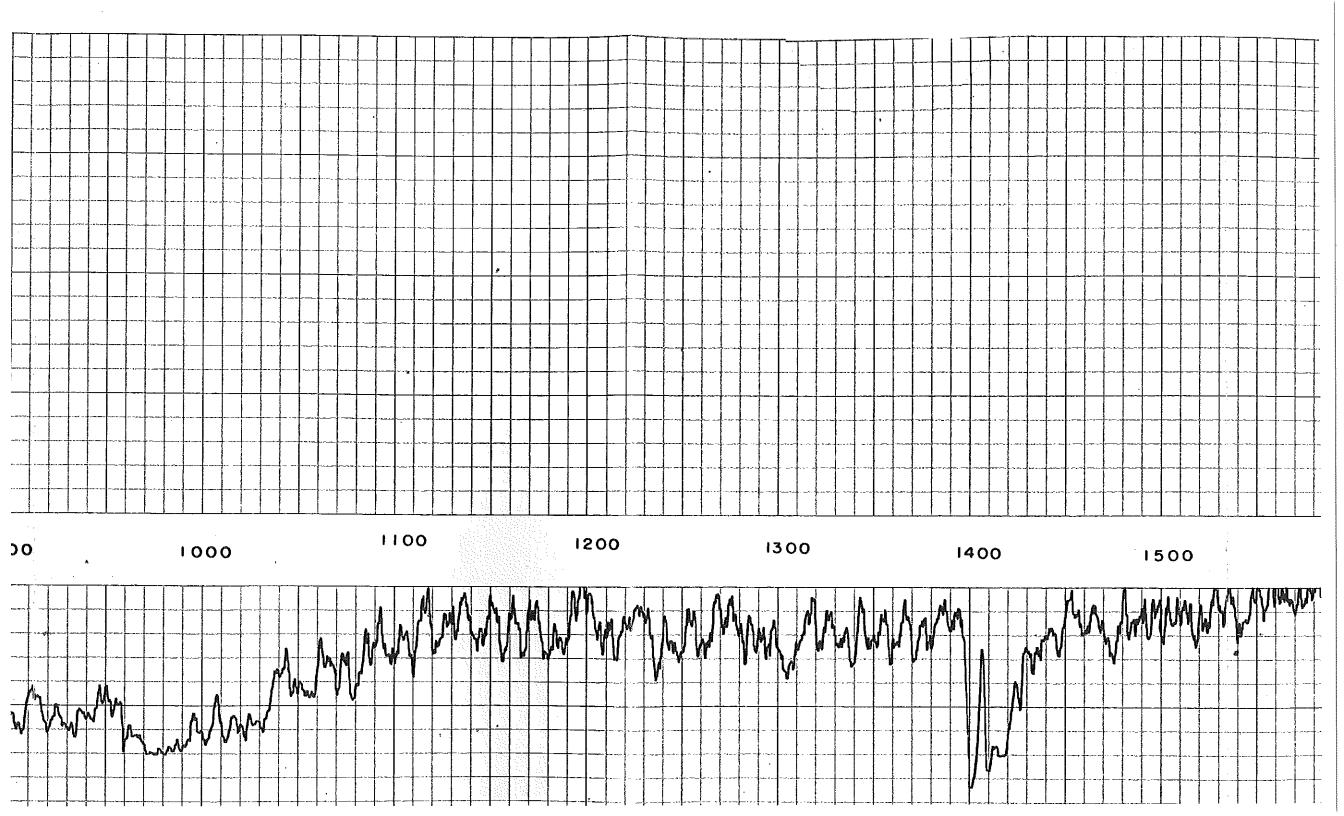
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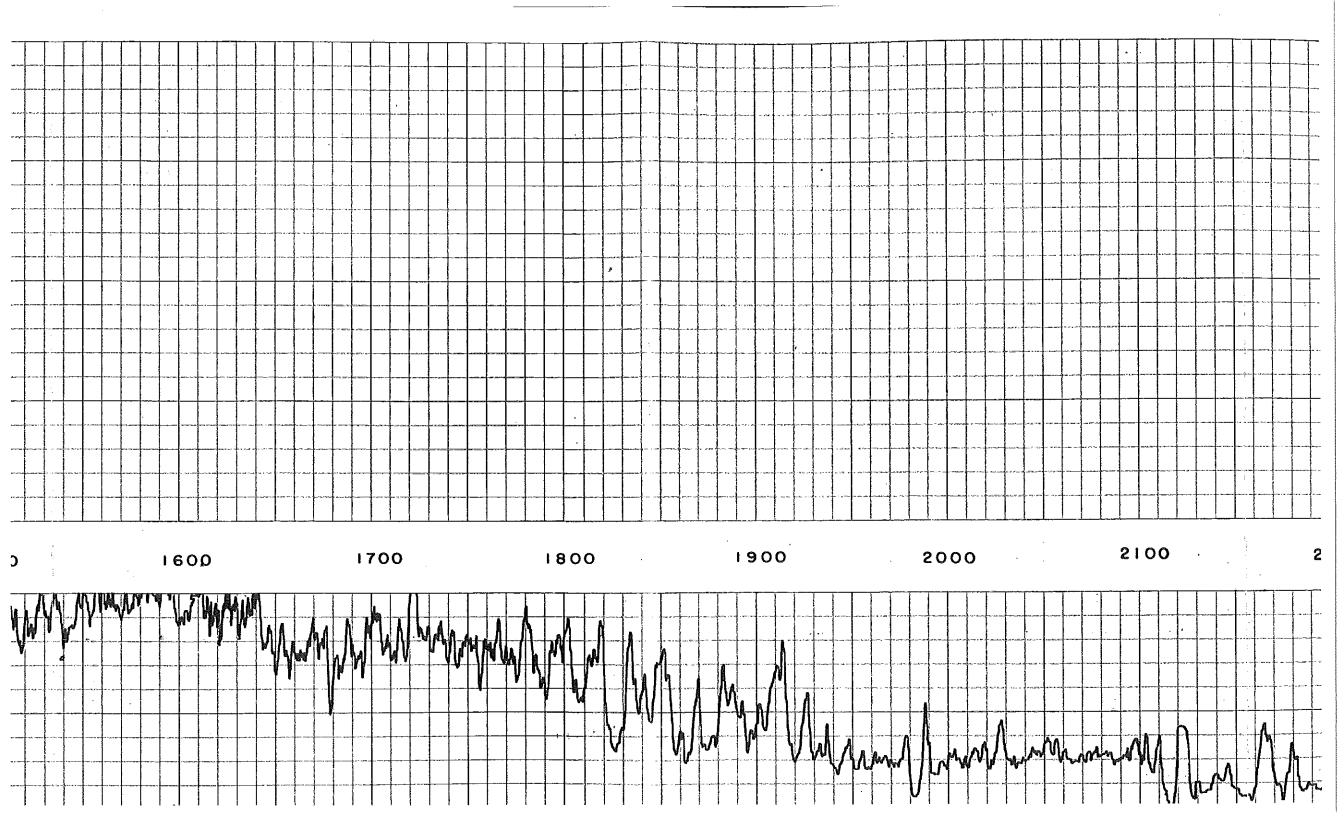
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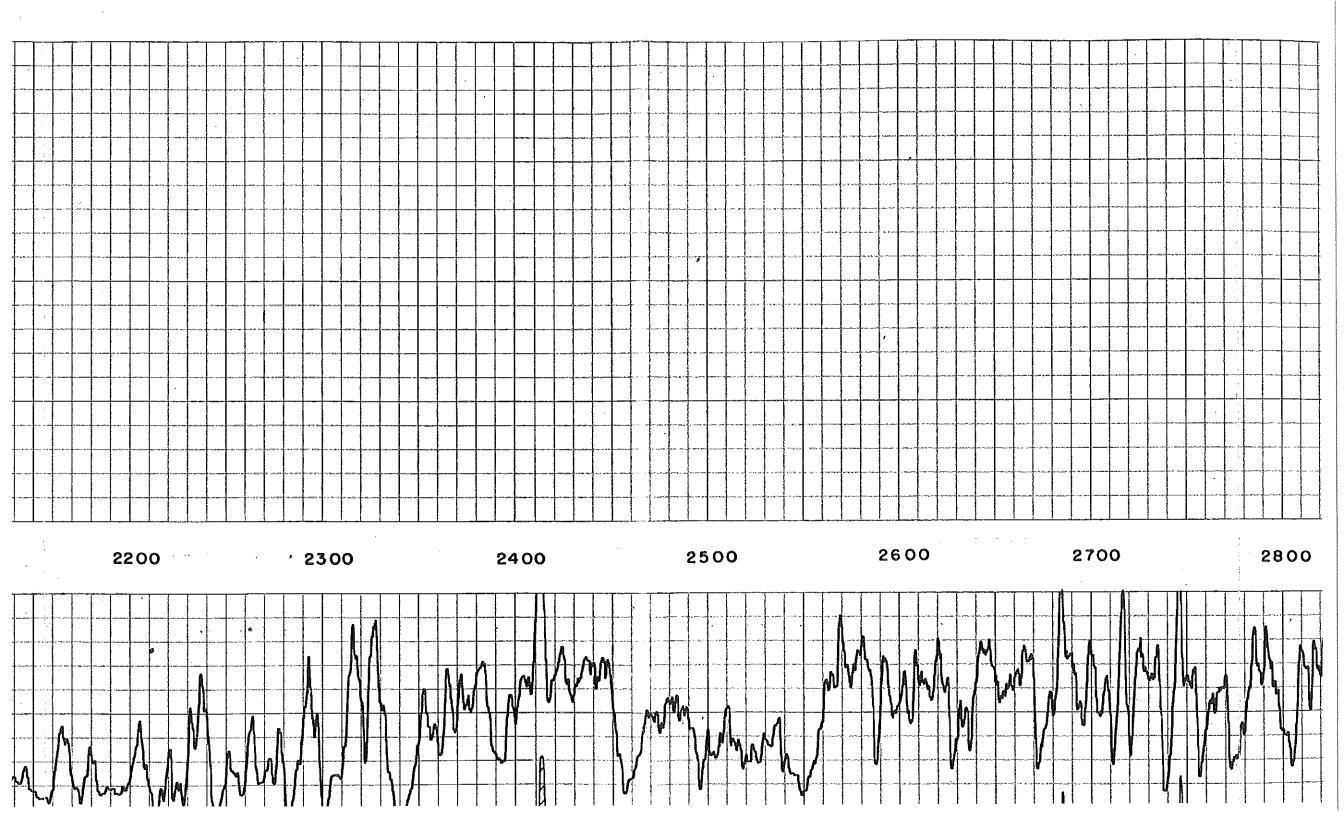
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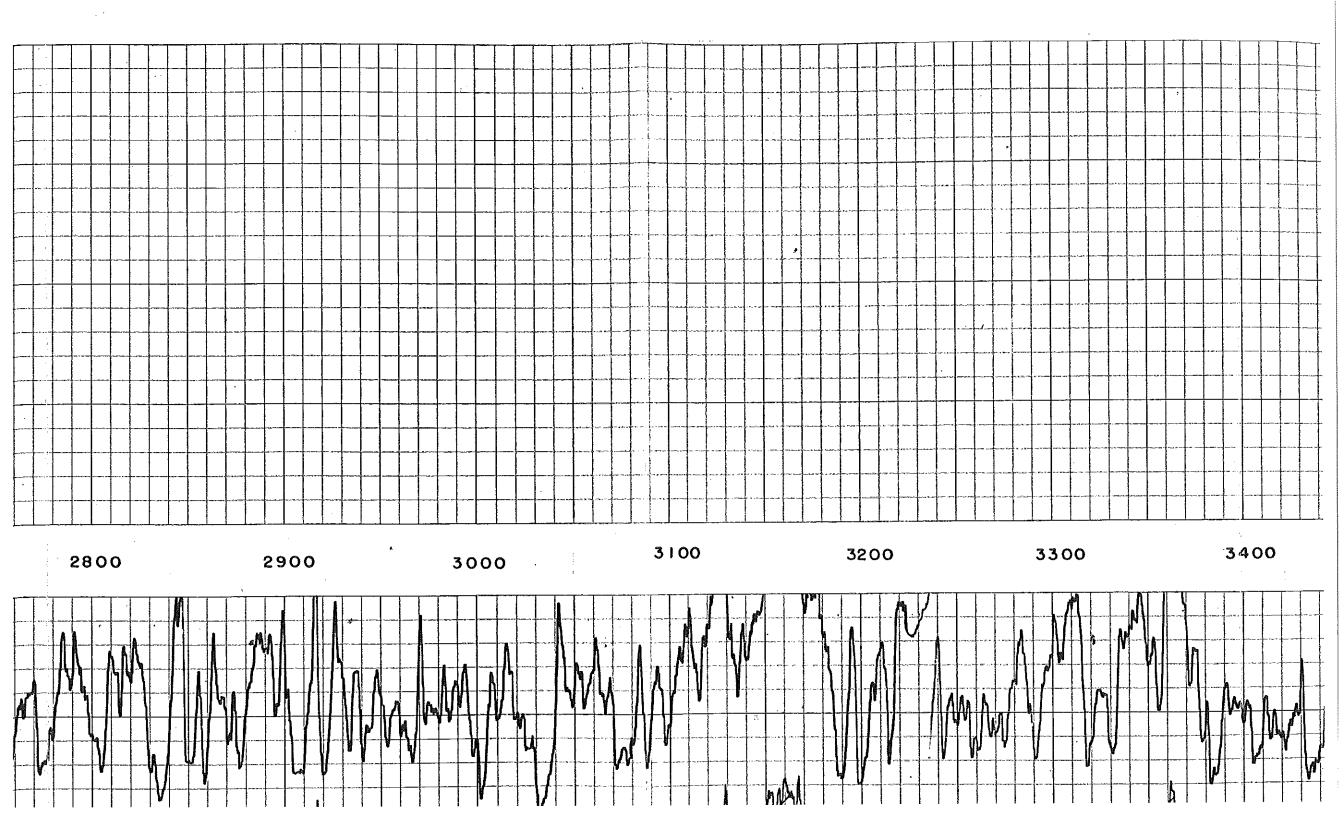
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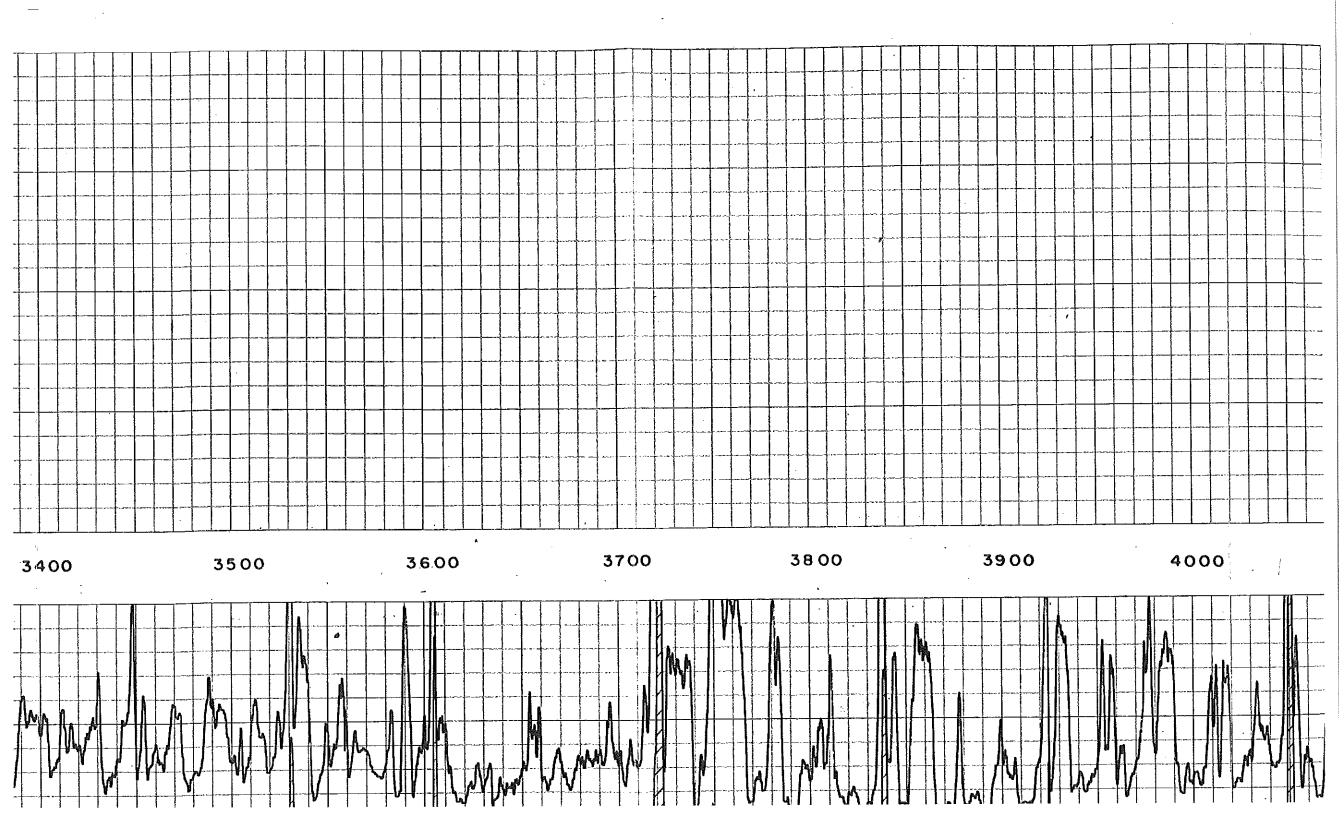


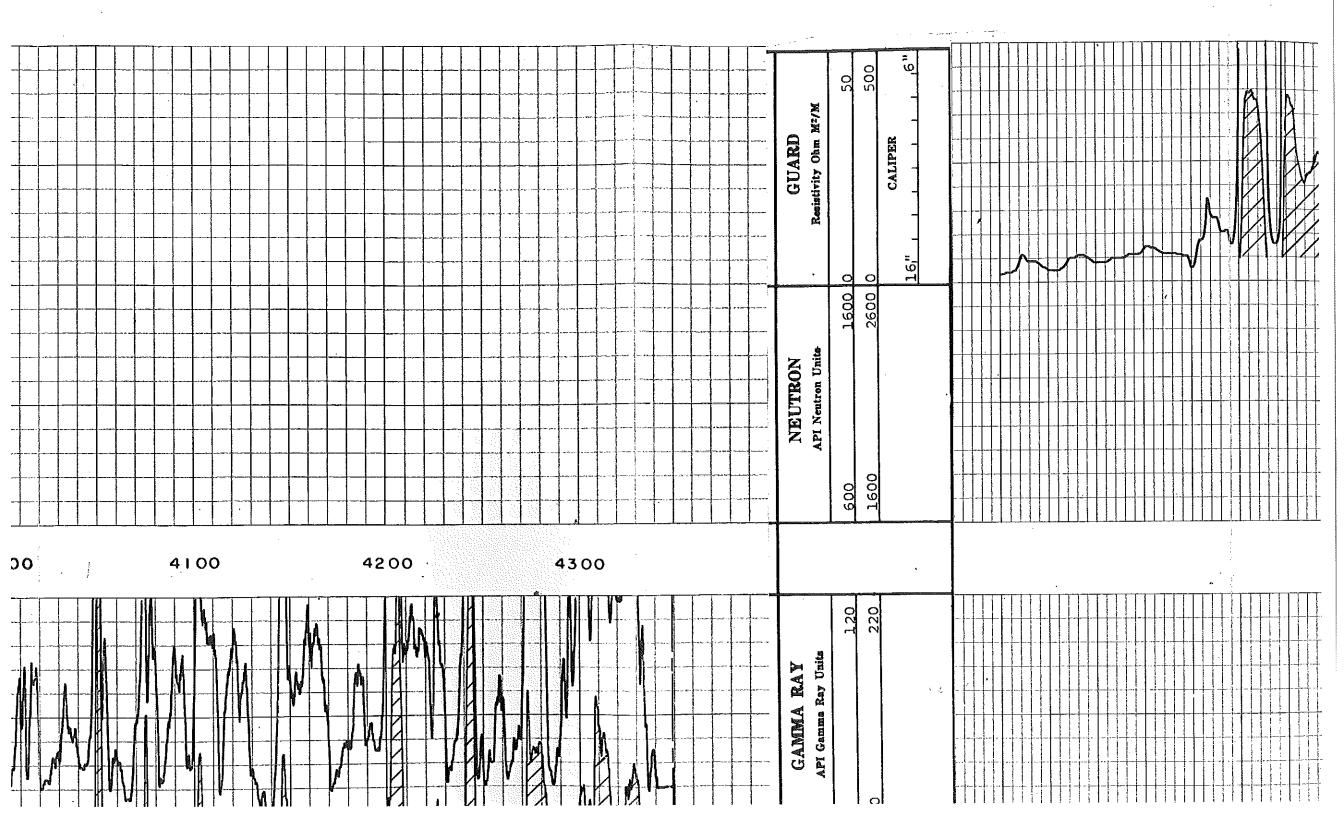


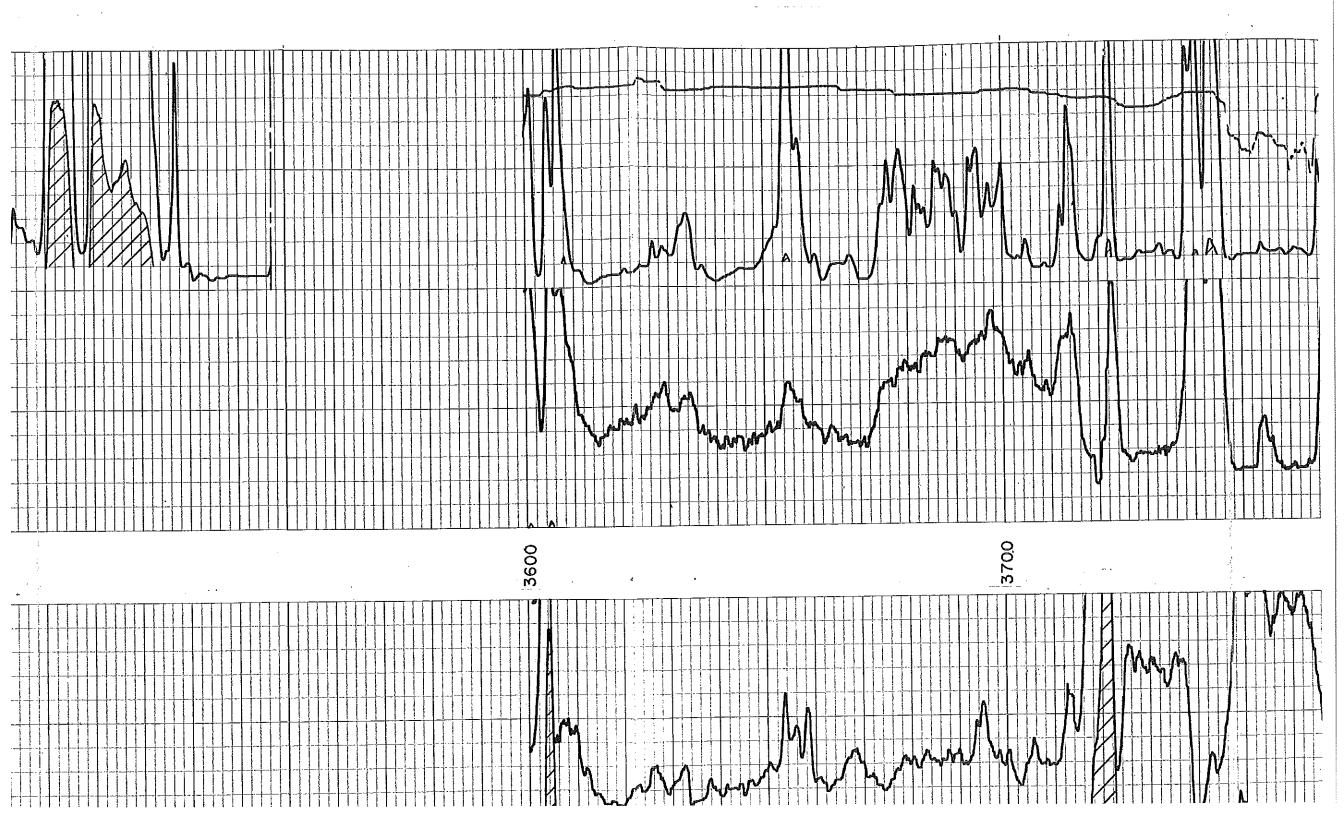


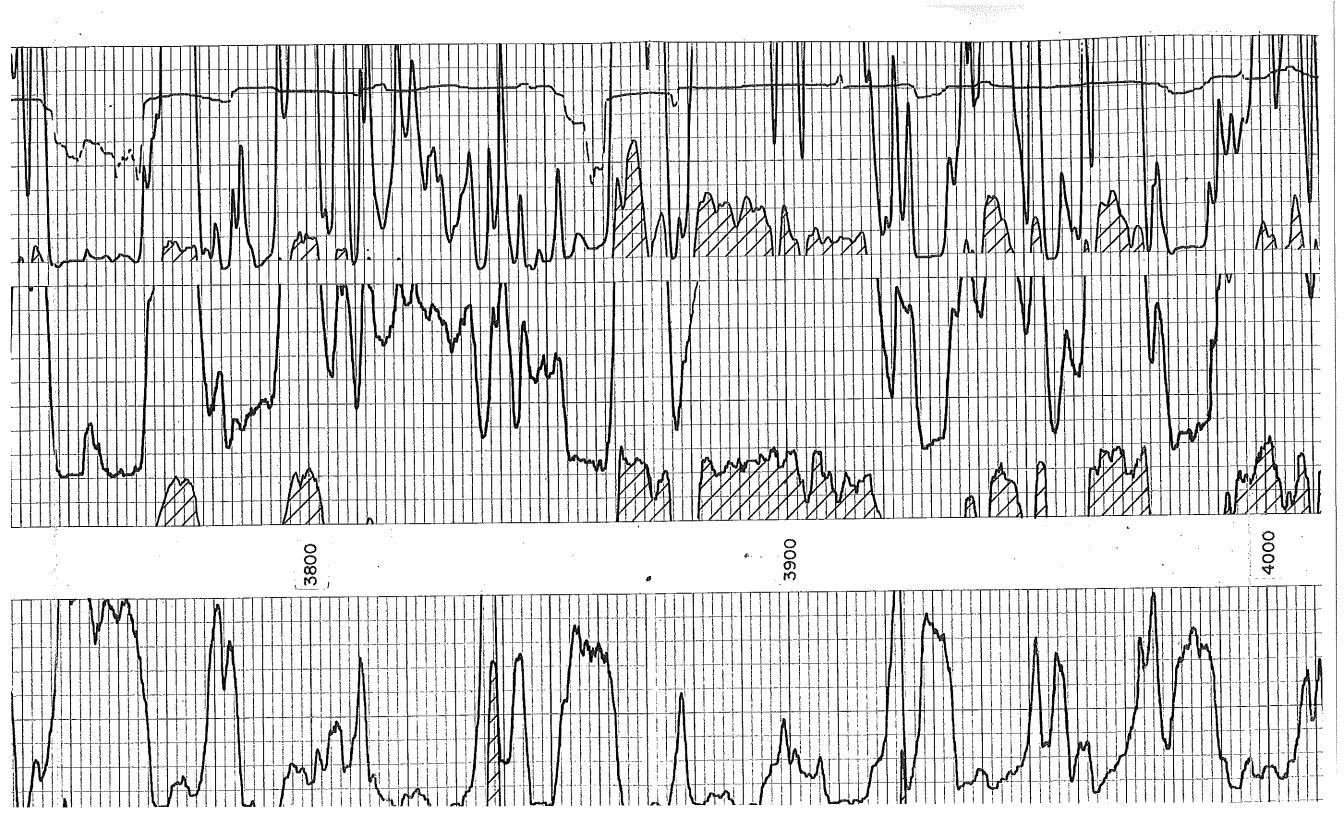


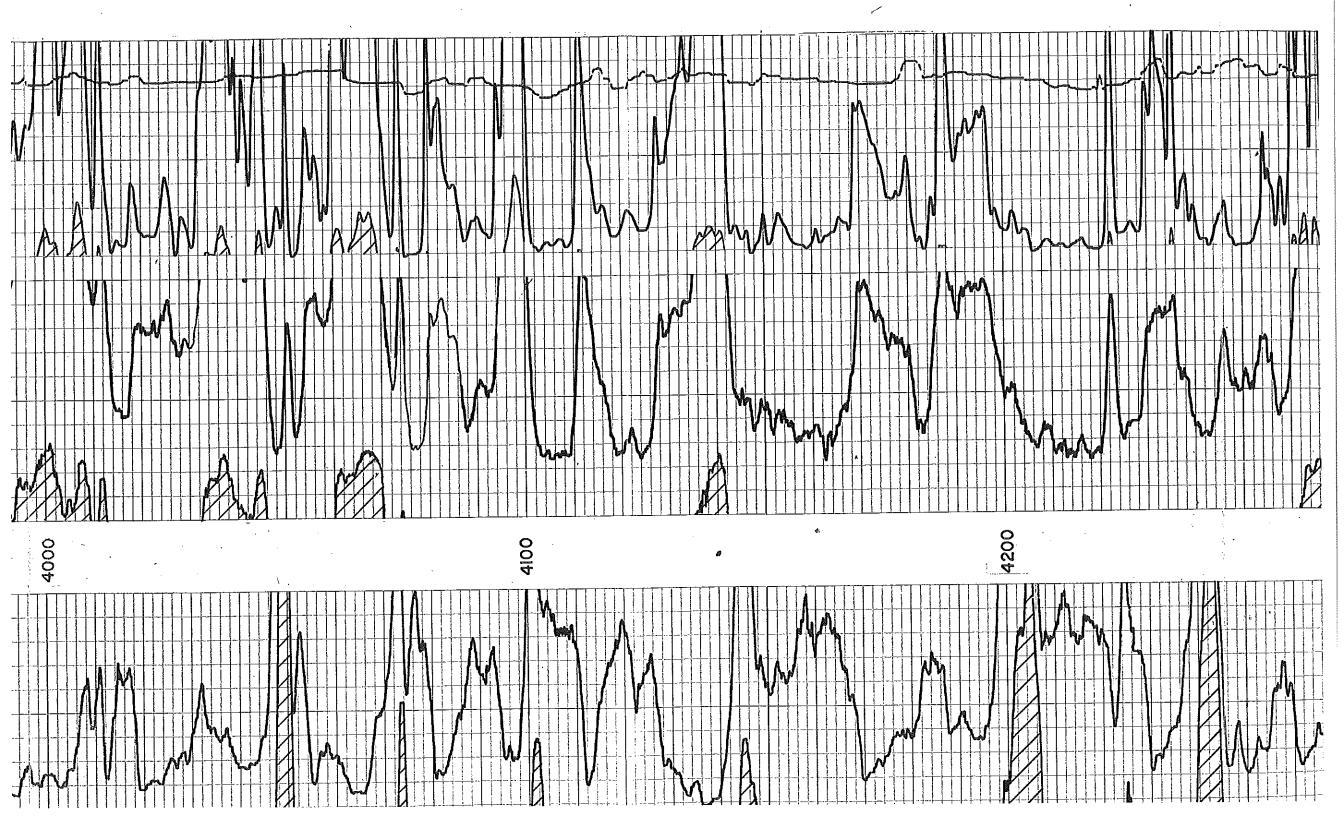












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	0 120 20 220	GAMMA API Gamma Ray Units	C & G DRILLING OLIVER NO. 1 N SW SE SEC. 5-2 PAWNEE, KANSAS SEPTEMBER 3, 1

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

April 04, 2014

Casey Coats Vess Oil Corporation 1700 WATERFRONT PKWY BLDG 500 WICHITA, KS 67206-6619

Re: Plugging Application API 15-145-20078-00-00 OLIVER 1 SE/4 Sec.05-20S-20W Pawnee County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 01, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888