



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1197903

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

____ Feet from ☐ North / ☐ South Line of Section

____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

GREAT GUNS

R. A. Guard Log

FILE NO.

COMPANY C & G DRILLING & G. A. REED

WELL OLIVER NO. 1

FIELD SCHADEL SO.

COUNTY PAWNEE STATE KANSAS

LOCATION: SW SE

OTHER SERVICES

SEC 5 TWP 20S RGE 20W

Permanent Datum GROUND LEVEL Elev. 2206'
Log Measured from KELLY BUSHING 5 Ft. Above Permanent Datum
Drilling Measured from KELLY BUSHING

Elevations:
KB 2212'
DF 2209'
GL 2206'

Date	10-3-68	GAMMA	NEUTRON	GUARD	CALIPER
Run No.	ONE	ONE	ONE	ONE	ONE
Depth-Driller	4348'	4348'	4348'	4348'	4348'
Depth-Logger	4348'	4348'	4348'	4348'	4348'
Bottom Logged Interval	4339'	4347'	4343'	4335'	
Top Logged Interval	000'	3600'	3600'	3600'	
Casing - Driller	@	@	8-5/8 278'	@	
Casing-Logger			278'		
Bit Size			7-7/8"		
Type Fluid in Hole			STARCH MUD		
Density and Viscosity			10.6 44		
pH and Fluid Loss		cc	6.4 12.8 cc		cc
Source of Sample			PIT		
Rm @ Meas. Temp.	@	°F	.17 @ 80 °F	@	°F
Rmf @ Meas. Temp.	@	°F	.12 @ 80 °F	@	°F
Rmc @ Meas. Temp.	@	°F	.31 @ 80 °F	@	°F
Source of Rmf and Rmc			MEASURED		
Rm @ BHT	@	°F	.1 @ 120 °F	@	°F
Time Since Circ.			NINE HOURS		
Max. Rec. Temp. Deg. F.		°F	120 °F		°F
Equip. No. and Location			514 HAYS		
Recorded By			HOFFMAN		

EMARKS

Changes in Mud Type or Additional Samples

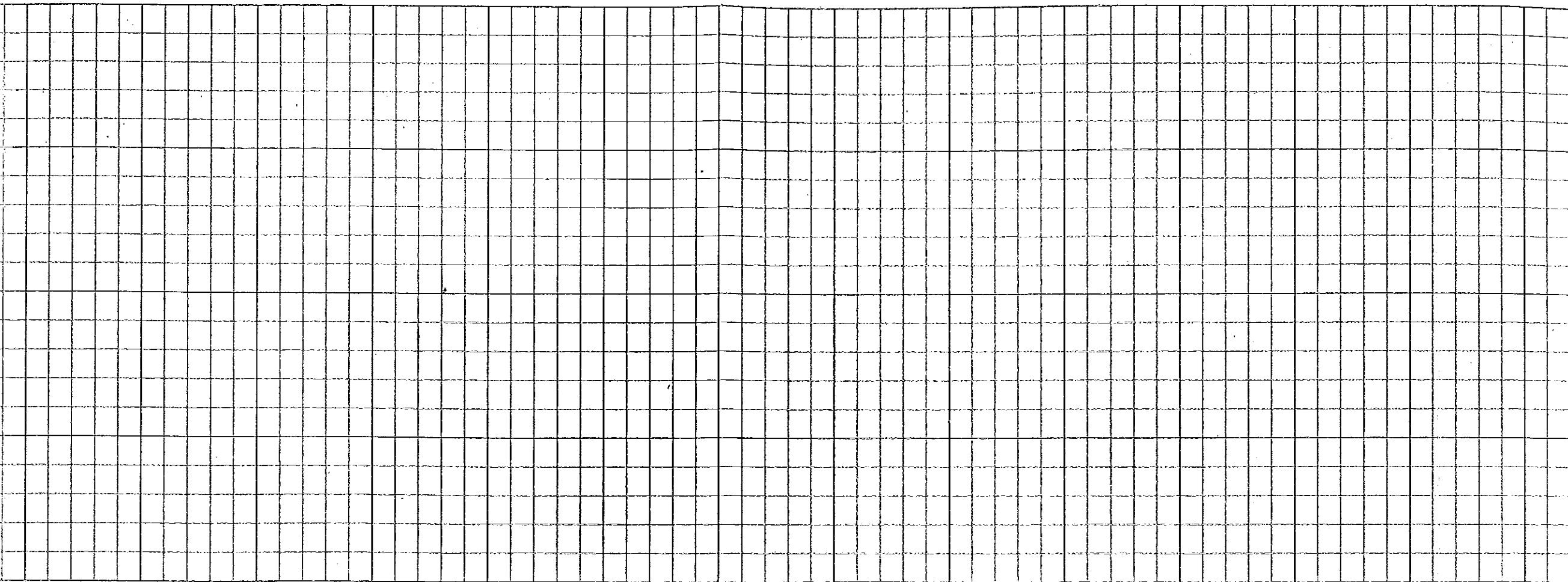
Run	Sample No.	10-3-68 ONE	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller	4348'	STARCH MUD				
Type Fluid in Hole						
Visc.		10.6 44				
Fluid Loss		6.4 12.8 cc				
Source of Sample		PIT				
n @ Meas. Temp.		.17 @ 80 °F	@			
mf @ Meas. Temp.		.12 @ 80 °F	@			
mc @ Meas. Temp.		.31 @ 80 °F	@			
Source Rmf Rmc		MEASURED				
n @ BHT		.1 @ 120 °F	@			
mf @ BHT		.07 @ 120 °F	@			
mc @ BHT		.17 @ 120 °F	@			

EQUIPMENT DATA

No.	Gamma Ray	Run No.	Neutron
1 Model No.	ONE	GCN56XU4A	GCN56XU4A
Diameter	3.5 IN.		3.5 IN.
Detector Model No.	A. P. A.		H. S. P.
Type	SCINTILLATION		PROPORTIONAL
Length	3 IN.		6 IN.
Distance to N. Source	107 IN.		
Serial No.	514		17 IN.
Instrument Truck No.	514		AM BE
Serial No.	2007		3-CURRIE

LOGGING DATA

General	Gamma Ray	Neutron
Speed T. C.	Zero	Zero
From To	Div. L or R	Div. L or R
4348' 3600'	2L 2	1000 5L
		100 P.D.



300

400

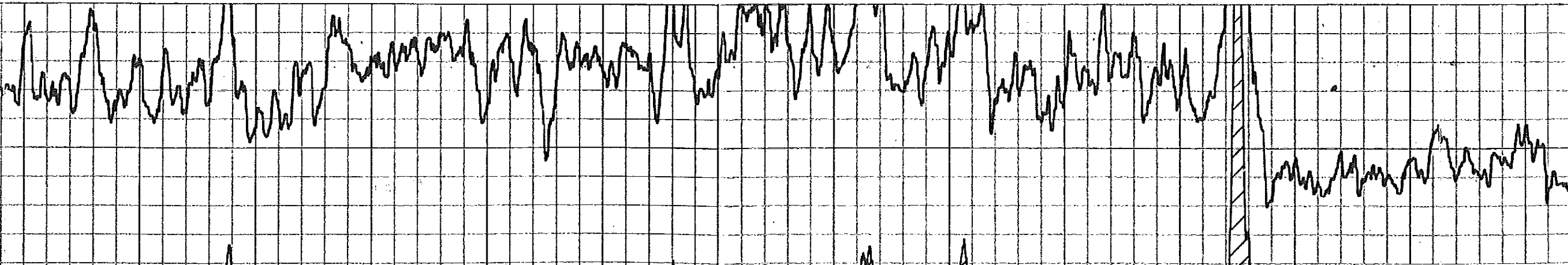
500

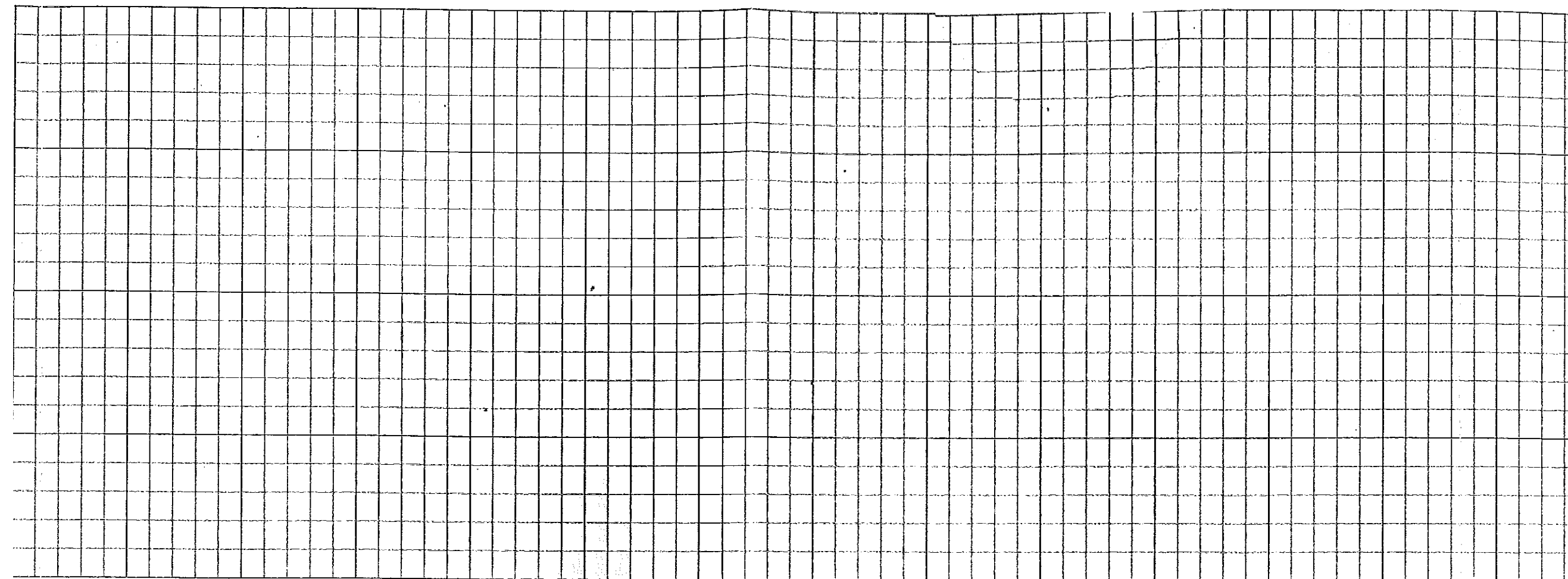
600

700

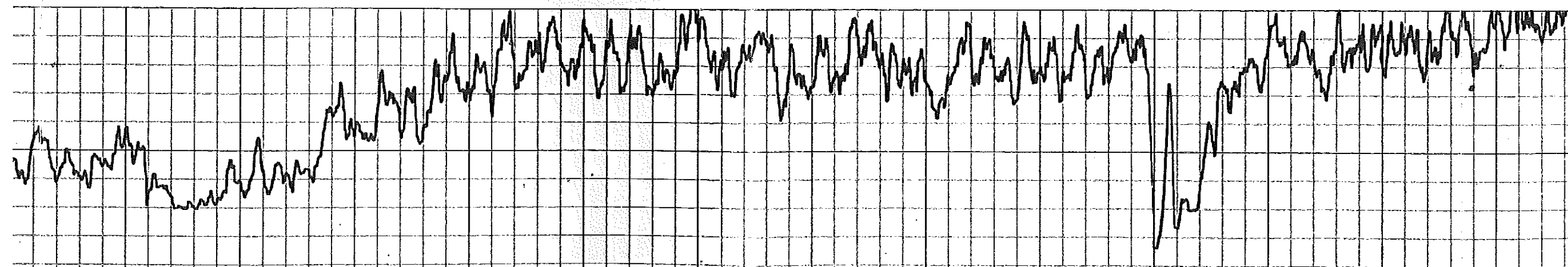
800

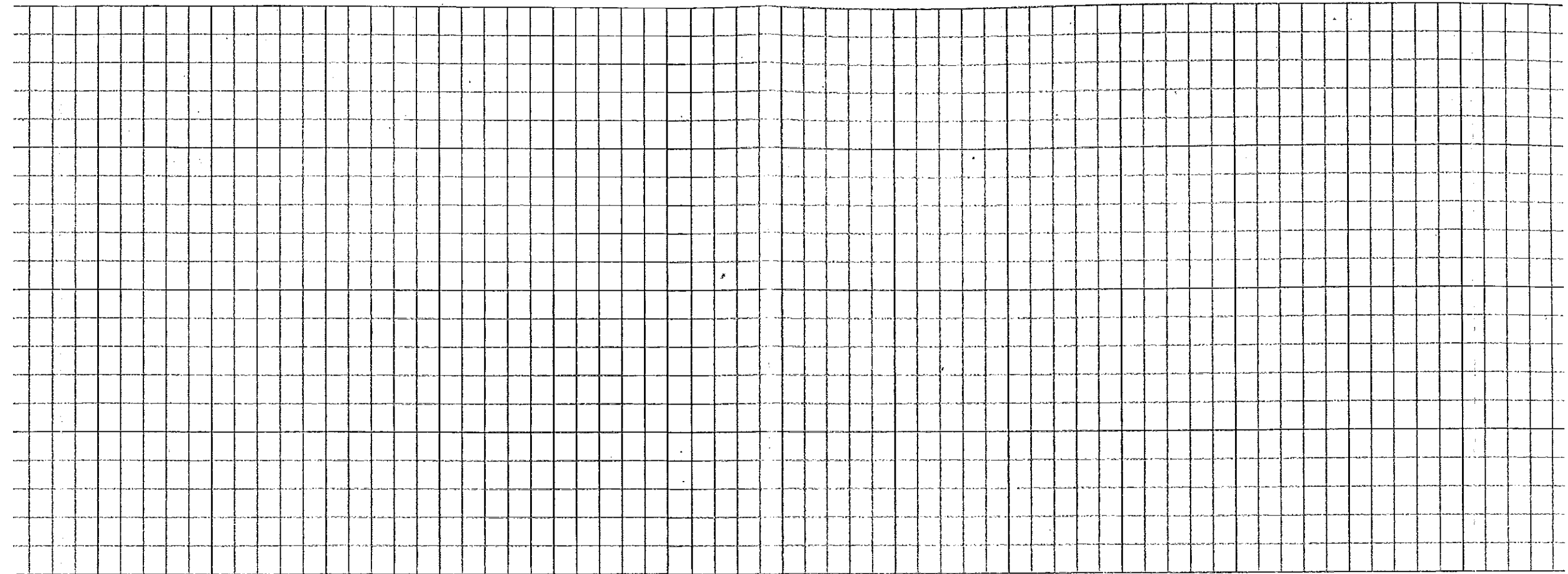
900



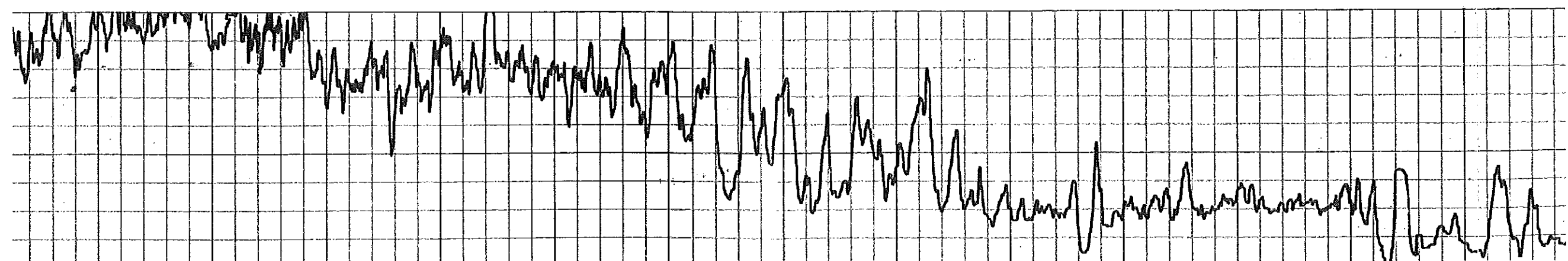


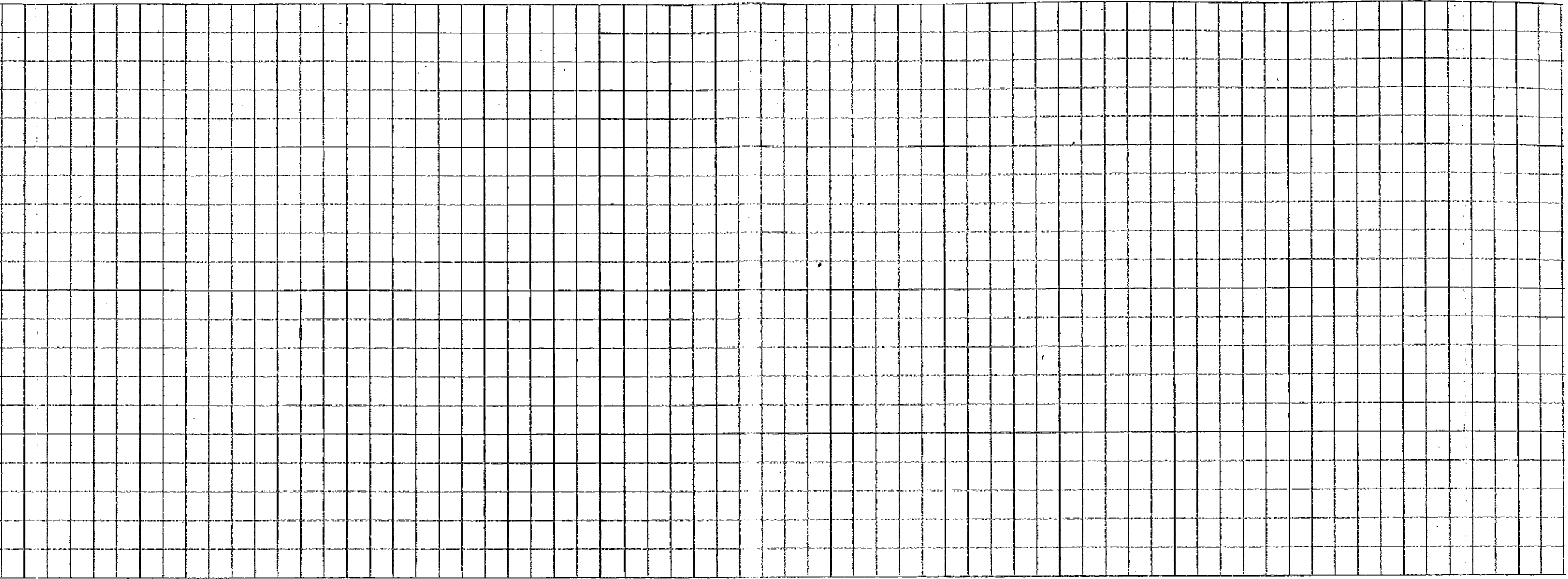
00 1000 1100 1200 1300 1400 1500





1600 1700 1800 1900 2000 2100 2





2200

2300

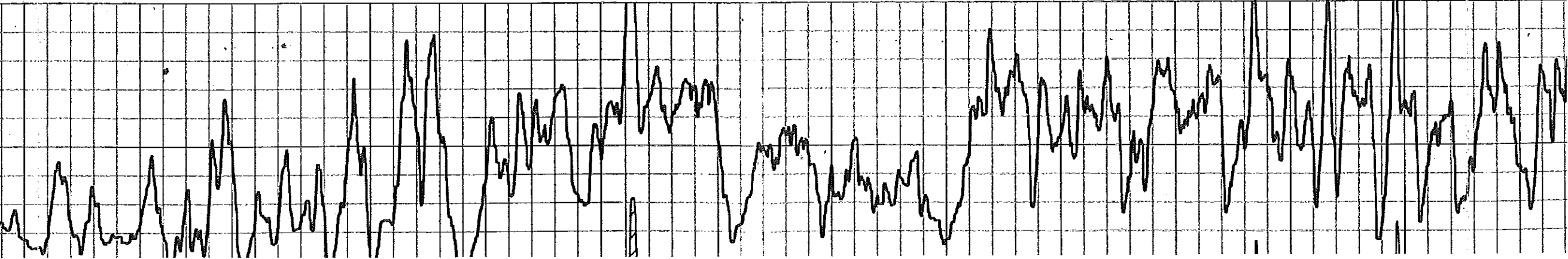
2400

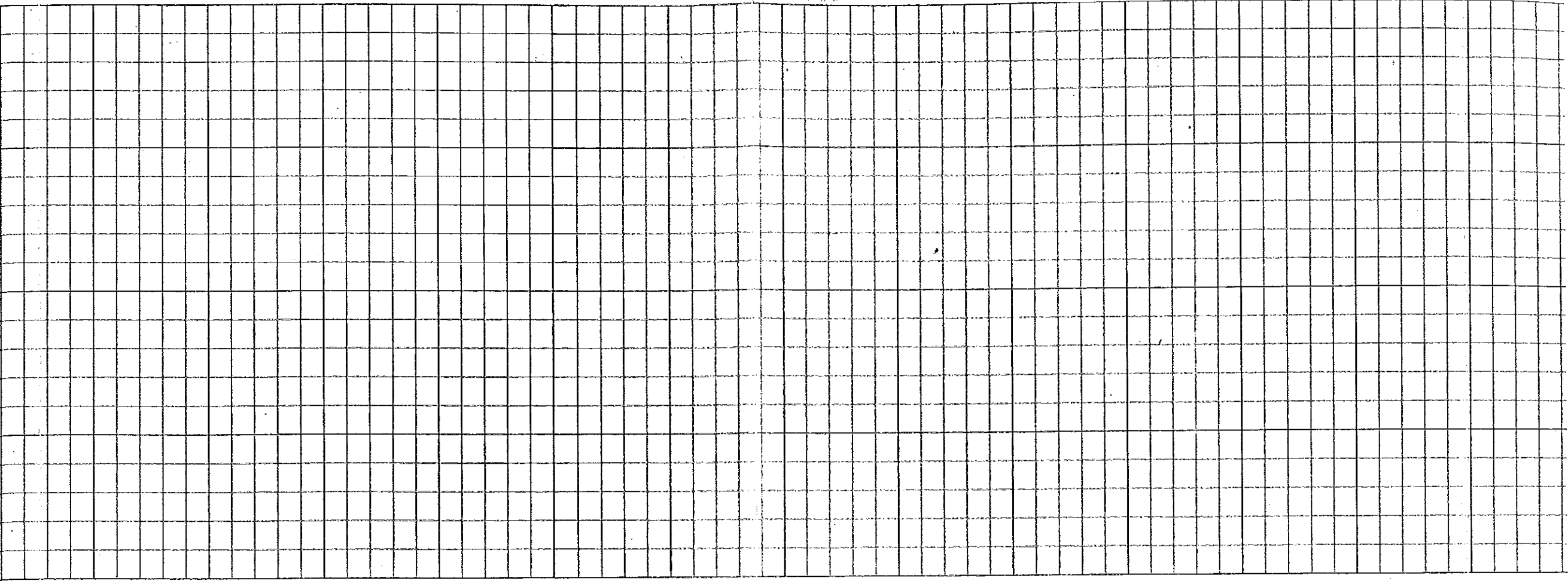
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2600

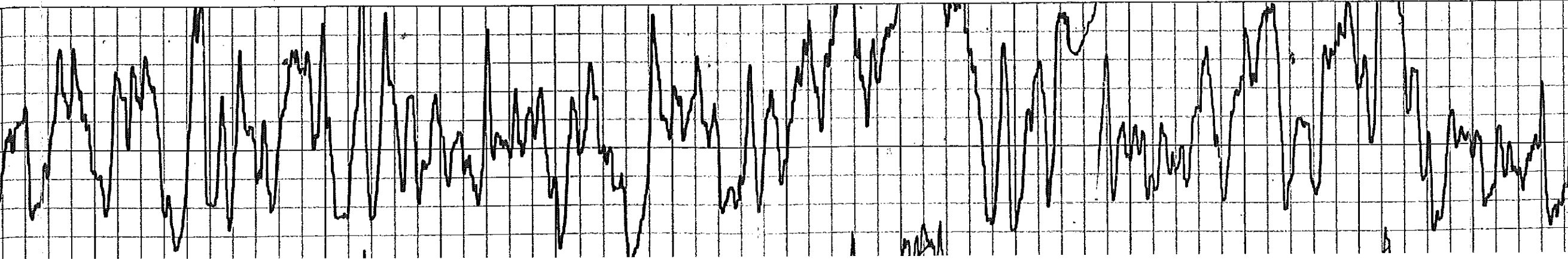
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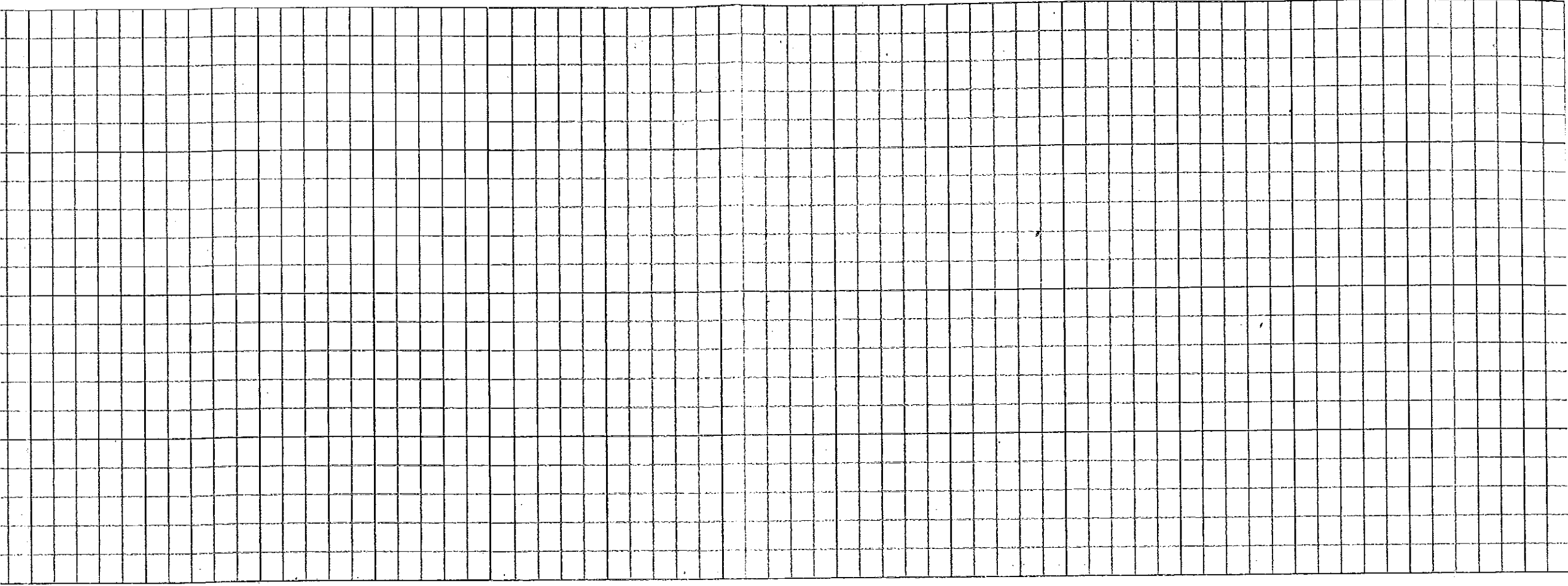
2800



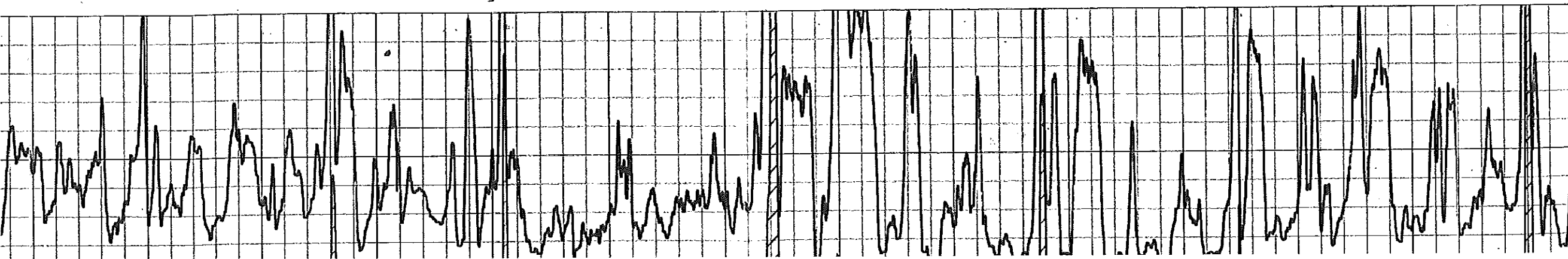


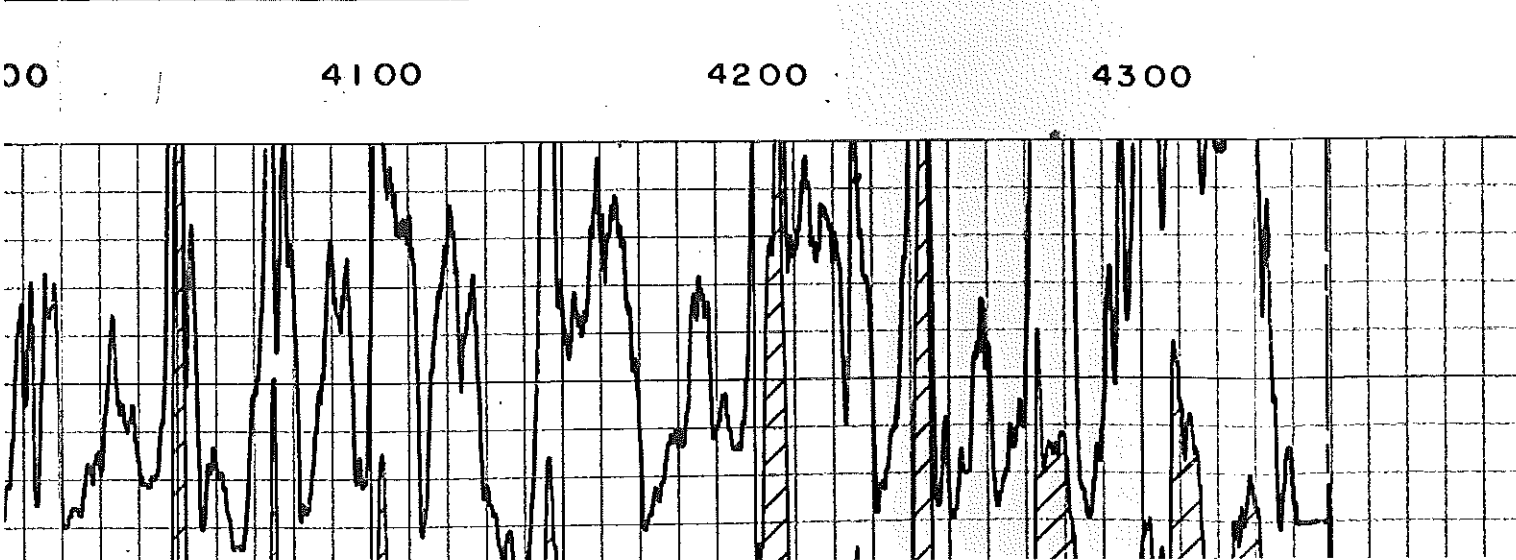
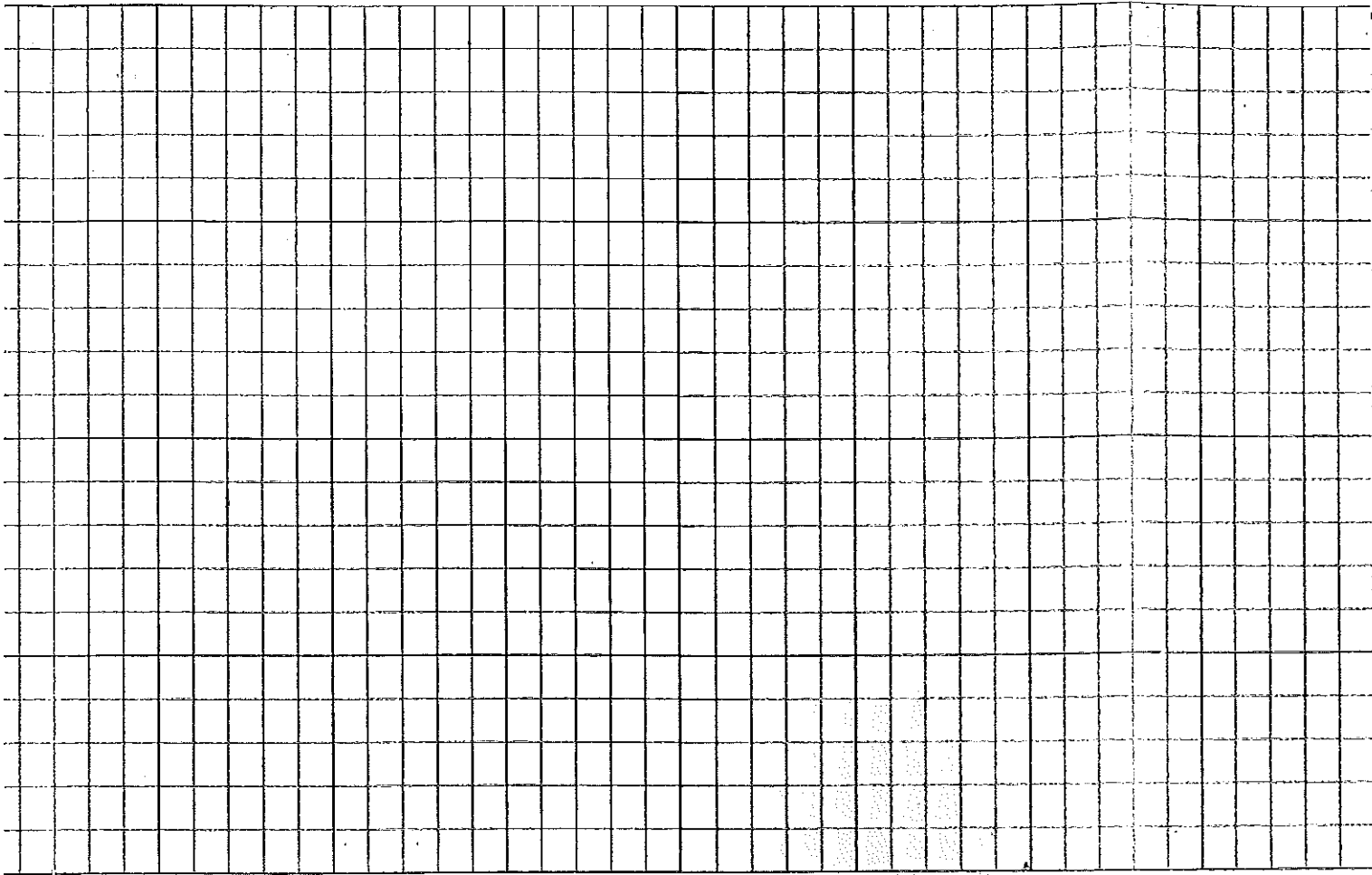
2800 2900 3000 3100 3200 3300 3400



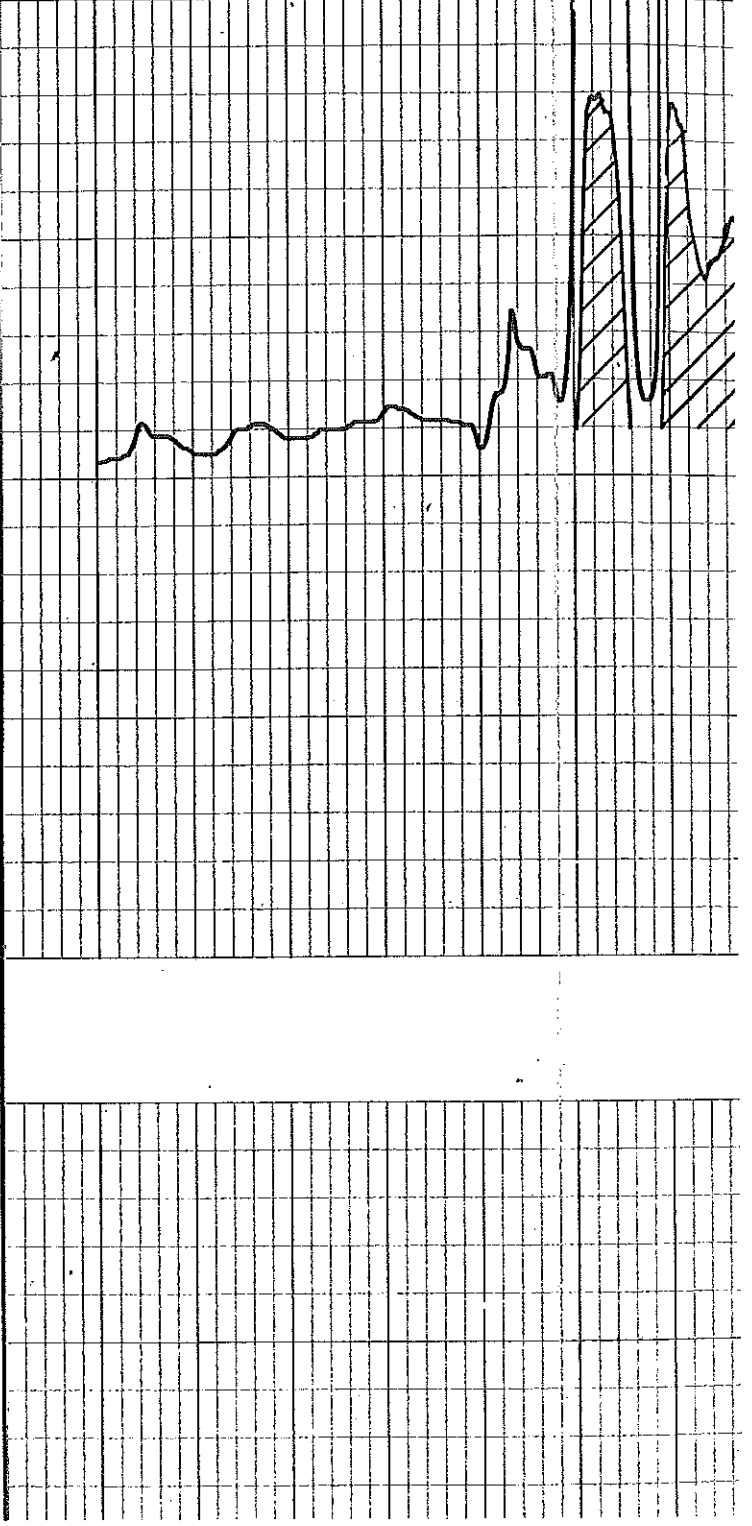


3400 3500 3600 3700 3800 3900 4000





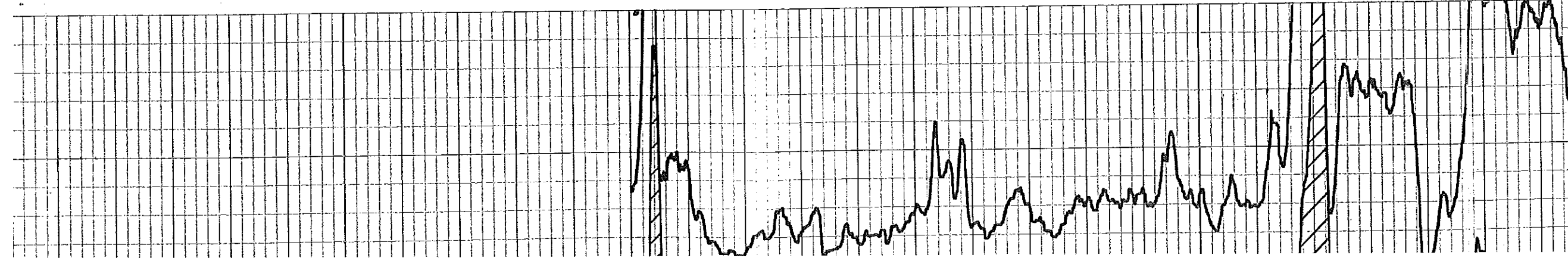
GAMMA RAY API Gamma Ray Units	NEUTRON API Neutron Units	GUARD Resistivity Ohm M ² /M
120	1600 0	50
220	2600 0	500
		CALIPER
		16" 6"

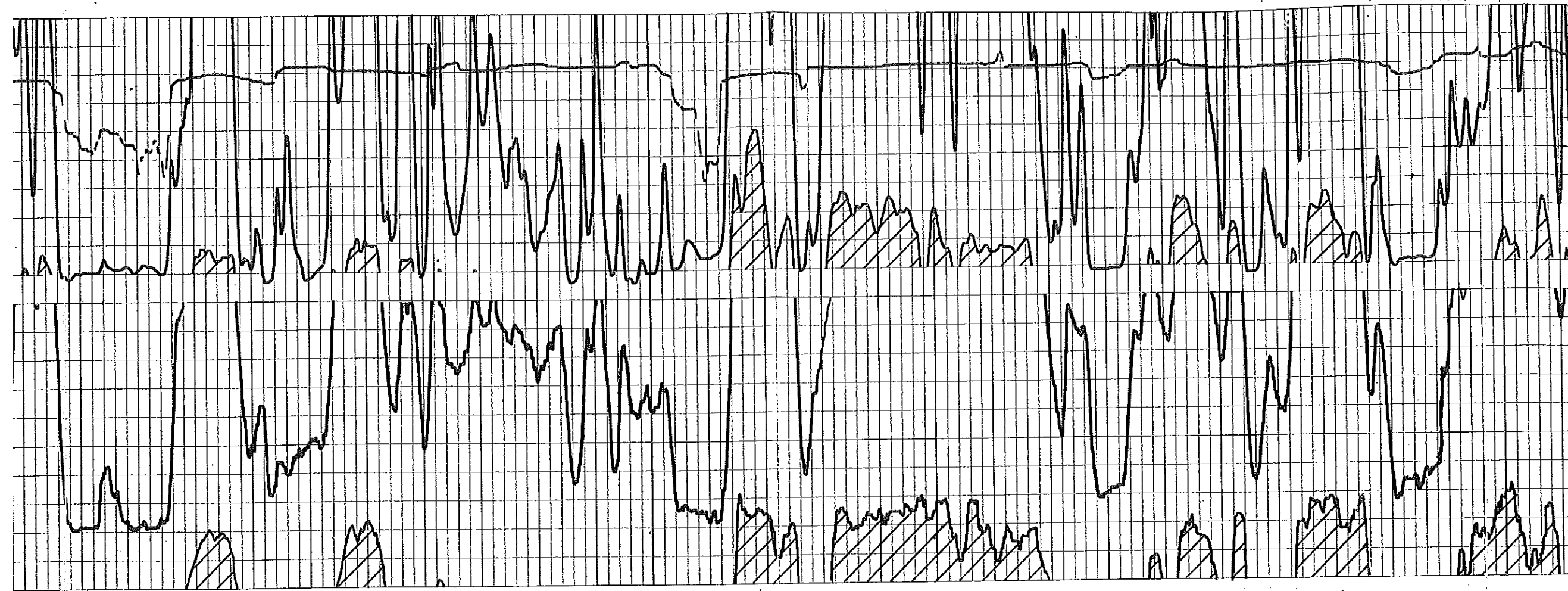




3600

3700

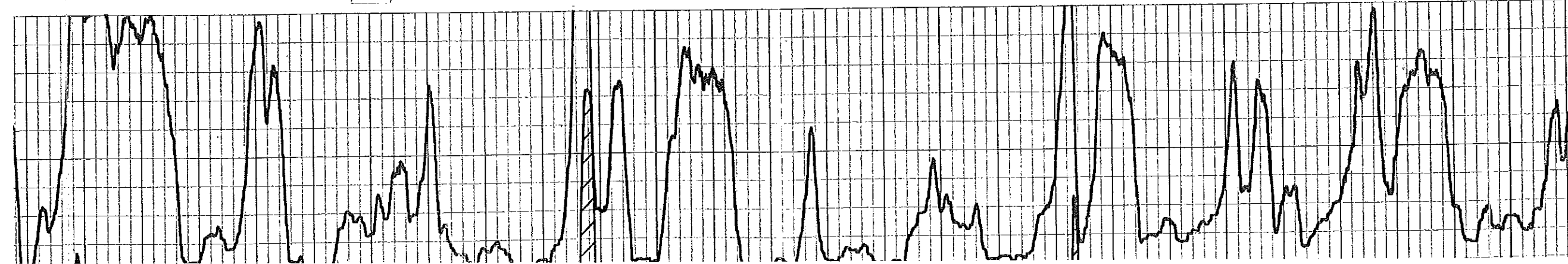




3800

3900

4000

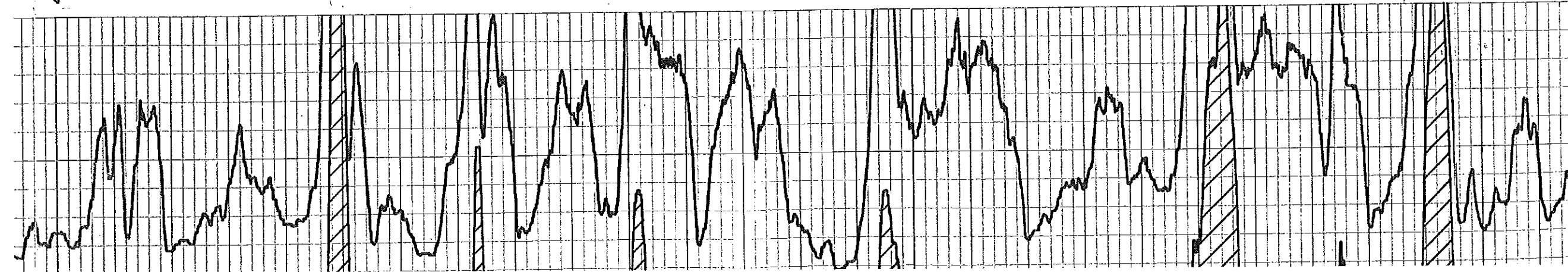


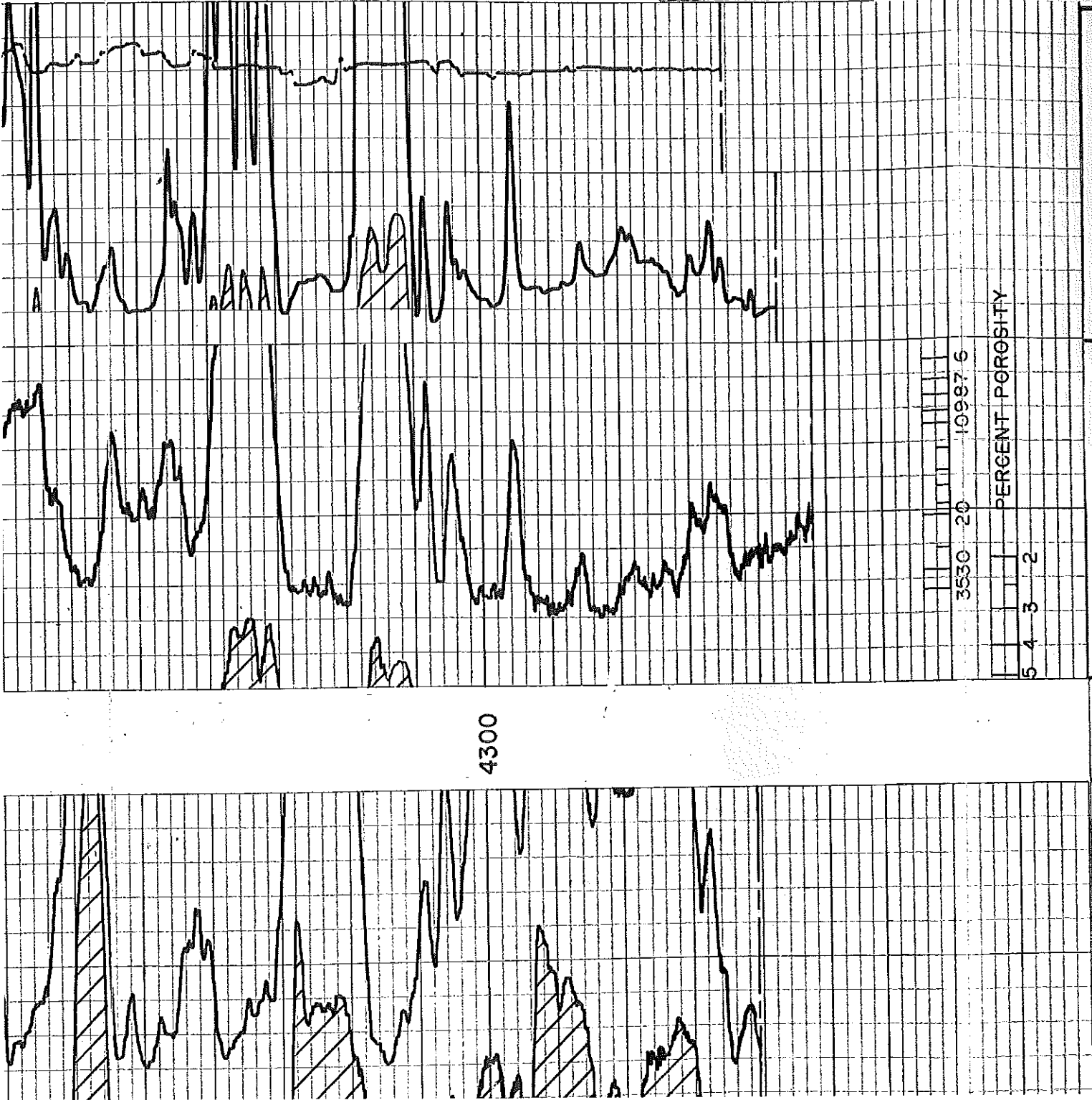


4000

4100

4200





		16"		16"	
		CALIPER		50	
0	120	600	1600 0		
20	220	1600	2600 0	500	
GAMMA API Gamma Ray Units		NEUTRON API Neutron Units		GUARD Resistivity Ohms M ² /M	

COMPANY	C & G DRILLING & G.A. REED	T.D. DRILLER	4348'
WELL	OLIVER NO. 1	T.D. REACHED	4348'
LOCATION	SW SE SEC. 5-20S-20W	T.D. LOGGED	4347'
COUNTY	PAWNEE, KANSAS		
DATE	SEPTEMBER 3, 1968		

April 04, 2014

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-145-20078-00-00
OLIVER 1
SE/4 Sec.05-20S-20W
Pawnee County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 01, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888