

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1197976

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

OPERATOR: License#	S Line of Section W Line of Sections Side)
SECTION: Get from E / Warderss 2: Get from E / Warders 2: Get from E /	W Line of Sec
didress 1:	side)
County: Lease Name: Well #: Field Name: State: Zip: + County: Lease Name: Well #: Field Name: State: Zip: + County: Lease Name: Well #: Field Name: State: Zip: + County: Lease Name: Well #: Field Name: State: Zip: State: Zip: + County: Lease Name: Well #: Field Name: State: Zip: State: Zip: + County: Lease Name: Well #: Field Name: State: Zip: Zip: State: Zip:	,
county: contact Person: contact Person contact Person: contact Person contact Person: contact Person c	,
Contract Person: hone: h	*
Lease Name:	
Field Name: Is this a Prorated / Spaced Field? Is they are public with oundary line (in footage): Is they are field many surface Field Name: Is they are for this one of this properties of the provided in Provided Field Name: Is they are for they are field name: Is they are fi	
Target Formation(s): Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Public water supply well within one-quarter mile: Depth to bottom of fresh water: Depth to bottom of fresh water: Surface Pipe by Alternate: I I II Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Interctional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth: Ottom Hole Location: CC DKT #: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the approperiate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;	
lame:	Yes
Ground Surface Elevation: Water well within one-quarter mile: Water well within one-quarter mile: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Other: Well Cores be taken? If Yes, proposed zone: If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; Acopy of the approved notice of intent to drill shall be posted on each drilling rig;	
Oil	
Seismic ;	
Disposal Wildcat Cable Disposal Wildcat Disposal Disposal Wildcat Disposal Wildcat Disposal Disposal Wildcat Disposal Disposal Wildcat Disposal Wildcat Disposal Disposal Wildcat Disposal Disposal Disposal Wildcat Disposal Disposal Disposal Wildcat Disposal D	Yes
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Length of Surface Pipe Planned to be set: Comparator:	
Operator:	
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;	
Original Completion Date: Original Total Depth:	
Water Source for Drilling Operations: Yes, true vertical depth:	
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;	
1, 1,	
	he set
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	Je set
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plug</i> !	lugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cement	
must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cement	enting.
ubmitted Electronically	
·	
Remember to:	
File Certification of Compliance with the Kansas Surface Owner No.	
API # 15 Act (KSONA-1) with Intent to Drill;	· Notification
Conductor pipe required	· Notification
Minimum surface pipe requiredfeet per ALT. I I I I - File acreage attribution plat according to field proration orders;	· Notification
The develope attributed plant development of the protection of development of the protection of the pr	· Notification
Approved by: 1 - Notiny appropriate district office 40 flours prior to Workover of re-ent	
- Submit plugging report (CP-4) after plugging is completed (within 60	-entry;
This authorization expires: - Submit plugging report (CP-4) after plugging is completed (within 60) Obtain written approval before dispessing or injecting self-water.	-entry;
This authorization expires: - Submit plugging report (CP-4) after plugging is completed (within 60)	-entry; in 60 days);



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	
Field:	
Number of Agree ettributeble to well	
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	15 Section. Negulai of Inegulai
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, as	PLAT est lease or unit boundary line. Show the predicted locations of a required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.
Tou may attach	a separate plat ii desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	EXAMPLE :
32	
	1980' FSL
1068 ft.	∷

155 ft. In plotting the proposed location of the well, *you must show*:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	g Pit If Existing, date constructed:		SecTwpR East WestFeet from Rast / West Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of nit	Denth to shallo	west fresh waterfeet.		
Distance to nearest water well within one-fille t	л рп.	Source of infor	nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



1197976

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	_

1:45 344

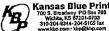
Logan South 24

Kansas Blue Print
7003 Bendry 70 Box 100
310 020 4304 3045 105 lax
www.bc.com 1 top 810 com
www.bc.com 1 top 810 com

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE



real between BYCO D. Scripers and Linda M. Scoters, husband and offee services and services are statistically educated by the services of the services and services are statistically educated by the services of the services and services are statistically educated by the services are statistically educated and statistically educated by the services are statistically ed	AGREEMENT, Made and entered into the 7th day of	ugust 2008
The particular of the particular of the particular of the particular called Lease (whether one or many particular called Lease (whether one or many particular) is made that the particular of the particular called Lease (whether one or many particular) is made that the particular called Lease (whether one or many particular) is made that the particular called Lease (whether one or many particular) is made that the particular called Lease (whether one or many particular) is made that the particular called the particular called the call		, husband and wife
Family Petroleum LLC, 2110 N. 1188 RJ, Exdora, KS 60025 Family Petroleum LLC, 2110 N. 1188 RJ, Exdora, KS 60025 Lease, to consideration of Len 2010 RD. 2010 N. 1188 RJ, Exdora, KS 60025 Lease, to consideration of Len 2010 RD.		
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Finish Petroleum LLC, 2110 N. 1184 Rd, Buddra, KS 60025 Lesson, in consideration of Len and more lesson and the sequences of this lesses been considered, before years, because and two exclusively muon bases for the proper description of the product of the sequences of this lesses been considered, before years, because and two exclusively muon bases for the proper description of the products, and of the expension of the products are the products are the constitution of the co	2935 CO RD L, Colby, KS 67701	hereinufter called Lessor (whether one or more),
Lesson, in completention of ten and more then added of the expedite herein provided and of the sequences of the issue better constituted, brethy grainst, lease and the sequences of the sequences of the issue better constituted, brethy grainst, lease and the sequences of the interest provided and the sequences of the issue better constituted, brethy grainst, lease and the sequences of the seque	Funk Petroleum LLC, 2110 N. 1184 Rd, Eudo	
Lesses, in consideration of the regulation found and of the sequential control of the control of	ind	
them sakeovielaged and o'the expellate barels persoleted and of the specimens of the latest bard normalized, should be a second to the process of the proces	ton and more	
See Exhibit A attached hereto and made a part hereof: Solidate to the provisions herein contained, this lease shall creams in force for a term of three (3) years from this date (salida "primary beam"), and as long threat (all, liqid hydrecarbons, jon or other respective constitutes; products, or any of them, is predicted from salt land or land with which salt land is pasted. In consideration of the premises the and lease eventual and agrees: In consideration of the premises the and lease eventual and agrees: Salt. To pure Justice for go and whiteverer nature or his produced and as come the based premises. Salt. To pur Justice for go and whiteverer nature or his produced and as come the based premises. Salt. To pur Justice for go and whiteverer nature or his produced and as come to be salt (all, a to go as add by lease, in no event more than one-sight) (to the procedur recorded as a large with the market price in the well, the salt (all, a to go as add by lease, in no event more than one-sight) (to the procedur recorded as a large with a new day of the salt (all) per years or an direct of the salt (all) per years or an elemental control of the procedure procedure of the procedure of the procedure procedure of the procedure of the procedure procedure of the procedure procedure of the procedure of the procedure of the procedure procedure of the procedure procedure of the pro	s here acknowledged and of the royaltles herein provided and of the agreements of the in of investigating, exploring by geophysical and other means, prospecting drilling, minin constituent products, injecting gas, water, other fluids, and air into subsurface storta, layis and things thereon to produce, save, take care of, treat, manufacture, process, store and tra- products manufactured therefrom, and housing and otherwise caring for its employees, ti	essee herein contained, hereby grants, leases and test exclusively unto lessee for the purpose g and operating for and producing oil, liquid hydrocarbons, all gases, and their respective up pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures resport said oil, fluid hydrocarbons, gases and their respective constituent products and other te following described land, together with any reversionary rights and after acquired interest.
Section NOX Township NoX Townsh	herein situated in County of	State of No.118.05 Describes 25 Johnson 10-14-10
Subject to the provisions herrin contained, this issue shall remain in force for a term of the content of the provisions herrin contained, this issue shall remain in force for a term of content of the pression of the press	*See Exhibit A attached hereto and made a pa	art hereof:
Subject to the provisions herrin contained, this issue shall remain in force for a term of the content of the provisions herrin contained, this issue shall remain in force for a term of content of the pression of the press		
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is all, liquid hydrocarbons, no or other respective constituent products, or any of them, is produced from and think which are made and the service and the solid lesses commands and agrees. In condictation of the precision of the precision of the solid produced and as the service of the solid produced and as the based products of the solid produced and as the based products of the solid produced and as the based products of the solid produced and as the based products of the solid produced and as the solid produced as the solid produced as the solid products of t	accretions thereto.	three (3)
on the leased promises. 2nd. To pay learn for gas of whosever makes on hind produced and sold, or own off the promises, or used in the sensotiative of any products, therefore, exactly the continues, or in the manufacture of products therefore, and apparents the manufacture of the manufacture of products therefore, and apparents to be made monthly. Where gas from a well producing gas easy is not sold or used, lesses may may or the continue of the preceding purisprath. This learn may be midstuding the primary term beard without further apparent or tender (a model is will be emalated that gas is being produced within mening of the preceding purisprath). This learn may be midstuding the primary term beard without further apparent or defiling operations. If the leaves shall commance to drill a well while the manufacture of the preceding purisprath. The learn may be midstuding the beare shall have been fight to drill such well be completed within the term of years furth mening of the preceding purisprath. The learn may be midstuding the beare shall have been fight to drill such well to complete the primary term beard within the term of years furth mening of the preceding purisprath with the learn of the preceding purisprath with the state of the product of the preceding purisprath with the state of the product of the product of the product of the product of the preceding purisprath with the product of the preceding purisprath with the product of the preceding purisprath with the preceding purisprath of the preceding purisprath with the preceding purisprath with the preceding purisprath of the preceding purisprath with the precedi	is oil, liquid hydrothrooms, gos or other respective constituent products, or any of them,	s produced from said land of land with which said land to pooles.
the matric spece at the well, fort, as to gas add by lease, in no synth more than mostly, where one from a well produced gas and lys and sold or used, lease may pay or me re young to me the sold of the preceding paragraph. This lease may may be maintained during the primary term hereof without further payment or tender punded it will be considered that go is being in more of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operation. If the leases shall commence to drill a well within the It (his lease or any extension thereof, the leases shall have the right in the lease of the completed within the term of years first mentioned. If said leaver only in the proportion which leavers interest least to the whole and undivided for simple state therein, then the rody provided for shall be pare and loaver only in the proportion which leaver, leaves pipe lines below plow depth. When requested by leaver, leaves the librory leaves pipe lines below plow depth. No well shall be drilled neares than 200 feet to the bours or hard more and provided for shall be right to draw and the new pay that the complete depth in the provided for shall be provided for the provided	from the leased aromises.	
This lease may be maintained during the pinnery term become pillous further norman to calling operations. If the leaves shell commonts to drill a well within the kind of the property of the pinner o	at the market price at the well, thut, as to gas sold by lessee, in no event more than an	seignth (%) of the protects received a reason is not sold or used, lessee may pay or tende
If sail caser owns a less interest in the above described innt the entire and undivided fee simple state therein, then the royalities berein provided for shall be per and lessor only in the proportion which leasur's interest beans to the whole and undivided fee simple state therein, then the royalities berein provided for shall be per and lessor only in the proportion which leasur's interest beans to the whole and undivided fee. Lesses shall have the right to use, fees of each, san, oil and water produced on and land for lesser's operation thereon, except water from the wells of lessor. When requested by lesser, lesses shall bury lesses's pipe lines below plow depth. No well shall be drilled neares than 500 feet to the house or harm own on and premises without written censent of lessor. Lesses shall have the right at any time to remove all mechanicary and fixtures placed on asid premises, including the right to draw and remove casing. If the state of either party hereto is analyzed, and the privilege of analyzing in whole or in part, lesses shall be bedding on the lesses will after executors, administrators, successors or analgan, but no change in the ownership of the land or analyziness shall be bedding on the lesses until after executors, administrators, accessors or analgan, but no change in the ownership of the land or analyziness shall be bedding on the lesses until after executors, administrators, accessors or neglega, but no change in the ownership of the land or analyziness shall be bedding on the lesses will after executors, administrators, accessors or neglega, but no change in the ownership of the land or analyziness shall be bedding on the lesses shall be relieved of all obligated interests of a state of the complex of the comple	meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further	payment or drilling operations. If the lessee shall commence to drill a well within the term
When requested by Jeann, leases shall bory feared a pice lines below plaw depth. No well shall be drilled nover than 200 feat to the house or sharm now on sold premises without written censent of leasor. Lesses shall pay for damages caused by leased's operations to growing crops on said land. Lesses shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. Lesses shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If he saider of either party bered is assigned, and the privilege of assigning in whole or in part, is expensed placed, the covenants bereof shall extend to their he party of the said of the party of the p	iound in paying quantities, this lease shall continue and up in force with like cities, as a If said leasor owns a less interest in the above described land than the entire the said leasor only in the proportion which leasor's interest bears to the whole and undi	such medivided fee simple estate therein, then the royaliles herein provided for shall be pair yided fee.
No well shall be drilled mener than 200 feet to the house or burn now on sold premises without written consent of lessor. Lessee shall pay for damages caused by lessor's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and temove casing. It he state of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall be binding on the lessee until after secretars, administrators, accessances or casigns, but no change in the ownership of the land or assignmenth and the privilege of the land or assignmenth is lense, in whole or in part, lessee shall be relieved of all obligation of the land or assignmenth is lense, in whole or in part, lessee shall be relieved of all obligations as the searceage surrendered. Lessee may at any time execute and deliver to lessee or paleage freed a Tuescae or reloades accovering any portions or portions of the above described premises and there were the lessee or applied overants of this lessee shall be relieved of all obligations as to the accessee surrendered. All express or implied coverants of this lessee shall be ablete to all Pederal and State Lawa, Executive Orders, Roles or Regulations, and this issues shall not be termina a whole or in part, nor lessee held links in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rolescotted of the part, the world of the part of the	Lessee shall have the right to use, free of cost, gas, oil and water produced on as	id land for leasee's operation thereon, except water from the wess of secont.
Lessee shall have the right at only time to remove all machinery and fixtures placed on said premises, including the right to draw and remove cashing. If the state of either party bereto is assigned, and the privilege of assigning in whole or in part is expensibly allowed, the exventors administrators, successors or easigns, but no change in the ownership of the land or assignment of rentals or royalites shall be binding on the lessee until after seese has been fortensible with a written transfer or assignment or a true stopy thereof. In case lessone assigns this less in whole or in part, lessee shall be relieved of all obligations as to the assignment. Lessee may at any time execute and additive to lessor or place of record a release creating any portion or portions of the above described premises and there were described to the relieved of all obligations as to the acreage surrenders or include overnmins of this lesses shall be subject to all Pederal and State Laws, Executive Orders, Rules or Regulations, and this lesses shall not be termina in whole or in part, nor lessee held linkle in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rules or in part, nor lessee held linkle in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is any time to redeem for lessor, for hereastives and their helps, and the successors and ossigns, breely attented described, and agrees that the lessee shall have the right and appears to defend the little to the lands herein described, and agrees that the lessee is a said right of dower and homested the little state. The event of default of payment by lesser, and be subragated to the rights of the budder thereof, and the my profigence, taxes or other less and agrees to defend the little to the lands herein described herein. In some said the part of the subragated shall be predicted and the little state. The event of default of the lands are all the predicted a	No well shall be drilled nearer than 200 feet to the house or barn now on sold pr	
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Lessor hereby worrents and agrees to defend the title to the lands herein described, and agrees that the leases shall have the right at any time to redeem for lessors, by paymy mortgogoes, taxes or other lines on the above described londs, in the event of defaults of payment by sear, and be subtrogated to the rights of the holder thereof, and the uniqued lessors, for themselves and their heles, successors and assigns, boreby surrender and release all right of dower and homestead may in any way affect the purposes for which this lesse is made, see rectled herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lease or lesses in manufacture that the thing thereof, when in lessee's judgment it is necessary or advisable to do so no order to property develop and operate said lease premises so as to promote oneservation of all, son or other malerate in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a runkin son exceeding 40 areas each in the event of a new swell. Lessee shall execute in writing second in the conveyance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreege. The entire acreege or and is not too or unit and the standard of a large success except the payment of royallests on production from the pooled unit, as if it were included in this lesses. If production out to the production of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreege. The entire acreege value and the production of the production of the production of the production of the county in which the land herein lessed is situated an instrument identifying and describing the problem of the production of the county in the production of the produc	surrender this lease as to such portion or portions and be relieved of all obligations as to All express or implied covenints of this leass shall be subject to all Federal an in whole or in part, nor lossee held linble in damages, for failure to comply therewith, i Regulation	t the acreage surrenerso. Id State Laws, Executive Orders, Rules or Regulations, and this icose shall not be terminated if compliance is prevented by, or if such fallure is the result of, any such Low, Order, Rule o
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lessee or lesses in mediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lessee premises so us to promote conservation of all, gos or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a realized or conservation of all, gos or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a realized or control or an intervent of a gas well. Lessee shall execute in writing secord in the conveyance records of the county in which the land betrein lessed is situated an instrument identifying and describing the pooled acreage. The entire acreage one old into a tract or unit shall be treated, for all purposes oxecs; the payment of revaliles on production from the pooled unit, as if it were included in this lesse. If production on the posled acreage, it shall be treated as if production is had from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of opalies elsewhere herein specified, lesser a shall receive on production from a unit so pooled any such portion of the royally sipulated herein as the amount of his nore of the unit or his royally interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. **See rider attached hereto and made a part hereof: IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnessee: X: Byyand Madd. **Witnessee: X: Byyand Madd.	Lessor hereby worronts and agrees to defend the little to the lands herein describ ony morigages, taxes or other liens on the above described lands, in the event of defair signed lessors, for themselves and their helms, ancessors and assigns, bereby surrent	er and release all right of dower and homestead in the premises described herein, in so is
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first allove written. Sinda. M. Soviess. X: Byan D. Jaww.	Lease, at its option, is hereby given the right and power to pool or combine the immediate vicinity threach, when in leases' judgment it is necessary ar advisable to conservation of oil, gas or other unterents in and under and that may be produced from results not occurring 40 ories each in the event of a oil well, or into a unit or units record in the consugance records of the country in which the land herein leased is at pooled into a trust are units still be treated, for all purposes except the payment of records of the country in which the land herein leased is at good on the pooled are a trust are still be treated as if production is had from this lease, which is the power of the country and the country of the country of the country of the payment of the country of the country of the payment of the country of the country of the payment of the country of the country of the payment of the payment of the country of the country of the payment of the p	to acreage covered by this lease or any portion thereof with other land, lease or leases in the ad as in order to properly develop and operate said lease premises as as to promote the said premises, such pooling to be of tracts contiguous to one another and to be into a unit not exceeding \$60 acres each in the vent of a gas well. Leases shall excute in writing on tituated on instrument identifying and describing the pooled acreage. The cutire acreage as alles on production from the pooled unit, as if it were included in this lease. If production is whether the well or wells be located on the premises covered by this lease or not. In lieu of the so moded only such portion of the royally stipulated herein as the amount of his acreage.
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first allove written. Sinda. M. Soviess. X: Byan D. Jaww.	*See rider attached hereto and made a part 1	hereof:
: Binda. M. Sovers. X: Bizzon D. Growers		
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: Binda M Sowers X: Byzon D Gewers	IN WITNESS WHEREOF, the undersigned execute this instrument as of the da Witnesses:	ny and year first allove written.
34443	Sinda M Sauce	x: Burn D Sowers
Linga M. Sowers Byton D. Sowers	Timbe M. Commission	· · · · · · · · · · · · · · · · · · ·
	Linga M. Sowers	Byton D. Bowers

OUNTY OF Loga:		ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) 7th day of August 2008,
Byron D. Sower:	s and Linda M. Sowers,	husband and wife and
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Exhibit A

(Tract 1) Township 15 South - Range 34 West Section 06: N/2

(Tract 2) Township 15 South - Range 34 West
Section 6: SW/4 AND a tract more particularly described as follows: Beginning at the Northwest corner of the SE/4, thence South 759 feet, thence East 114.75 feet, thence North 759 feet, thence West 114.75 feet to the point of beginning.

Township 14 South - Range 34 West

Section 32: SW/4

- (Tract 3) Township 15 South Range 34 West Section 07: N/2
- Township 15 South Range 34 West (Tact 4) Section 09: N/2
- Township 15 South Range 34 West (Tract 5) Section 09: S/2
 - Township 15 South Range 34 West (Tract 6)

Section 04: Except three tracts described as follows:

- (1) A tract commencing at the Northeast corner of said Section, thence on an assumed bearing of South 00 degrees 06 minutes 17 seconds East, along the East line of said Section, a distance of two thousand seven hundred fourteen and thirty-three hundredths (2,714.33) feet to the point of beginning. From the point of beginning, thence South 00 degrees 06 minutes 17 seconds East along the East line of said Section, a distance of one thousand three hundred eighteen and four hundredths (1,318.04) feet, thence North 88 degrees 58 minutes 05 seconds West for a distance of five thousand two hundred eighty and seventy-four hundredths (5,280.74) feet to the West line of said Section, thence North 00 degrees 26 minutes 00 seconds West, along the West line of said Section, for a distance of three thousand fifty-five and seventy-four hundredths (3,055.74) feet, thence South 54 degrees 53 minutes 25 seconds East for a distance of one thousand nine hundred thirty-three and fifty-nine hundredths (1,933.59) feet, thence South 15 degrees 40 minutes 34 seconds East for a distance of three hundred fifty-one and two hundredths (3,51.02) feet, thence South 88 degrees 59 minutes 18 seconds East for a distance of one thousand three hundred eight and five hundredths (1,308.05) feet, thence North 67 degrees 42 minutes 45 seconds East for a distance of three hundred ninety-six and sixty-one hundredths (396.61) feet, thence South 86 degrees 17 minutes 39 seconds East for a distance of one thousand two hundred fifty-one and forty-one hundredths (1,251.41) feet, thence South 58 degrees 30 minutes 16 seconds East for a distance of eight hundred twenty-one and thirty-four hundredths (821.34) feet to the point of beginning.
- (2) A tract beginning at the Northeast corner of said Section, thence on an assumed bearing of South 00 degrees 06 minutes 16 seconds East, along the East line of said Section, a distance of three hundred ninety-five and seventynine hundredths (395.79) feet, thence South 25 degrees 52 minutes 35 seconds West for a distance of four hundred sixty and sixty-one hundredths (460.61) feet, thence South 77 degrees 45 minutes 32 seconds West for a distance of one hundred sixty-five and seventy-eight hundredths (165.78) feet, thence North 83 degrees 40 minutes 15 seconds West for a distance of eight hundred fifty-nine and sixty-nine hundredths (859.69) feet, thence North 64 degrees 23 minutes 45 seconds West for a distance of one hundred twenty-two and twenty-seven hundredths (122.27) feet, thence North 42 degrees 14 minutes 33 seconds West for a distance of two hundred sixty-four and ninety-one hundredths (264.91) feet, thence North 26 degrees 01 minutes 06 seconds West for a distance of five hundred fifty-eight and twenty-two hundredths (558.22) feet to the North line of said Section, thence North 90 degrees 00 minutes 00 seconds East, along said North line, for a distance of one thousand seven hundred forty-nine and ninety-seven hundredths (1,749.97) feet to the point of beginning.
- (3) A tract of land commencing at the Northeast corner of said Section, thence on an assumed bearing of South 90 degrees 00 minutes 00 seconds West, along the North line of said Section, a distance of two thousand one hundred twenty-two and twenty hundredths (2,122.20) feet to the point of beginning. From the point of beginning, thence South 09 degrees 01 minutes 37 seconds East for a distance of nine hundred sixty-one and seventy-six hundredths (961.76) feet, thence South 42 degrees 32 minutes 01 seconds West for a distance of three hundred four and sixty-one hundreds (304.61) feet, thence South 53 degrees 20 minutes 52 seconds West for a distance of four hundred sixteen and sixty-nine hundredths (416.69) feet, thence South 81 degrees 13 minutes 06 seconds West for a distance of two hundred seventeen and thirty-two hundredths (217.32) feet, thence North 70 degrees 55 minutes 52 seconds West for a distance of two hundred twenty-two and eighty-six hundredths (222.86) feet, thence North 43 degrees 13 minutes 49 seconds West for a distance of two hundred ninety-two and ninety-two hundredths (292.92) feet, thence North 30 degrees 43 minutes 45 seconds West for a distance of two hundred sixty and fifty hundredths (260.50) feet, thence North 16 degrees 19 minutes 08 seconds West for a distance of nine hundred eighty-five and seventy-eight hundredths (985.78) feet to the North line of said Section, thence North 90 degrees 00 minutes 00 seconds East, along the said North line for a distance of one thousand four hundred twenty-five and forty-six hundredths (1,425.46) feet to the point of beginning.

Rider

- 1. Any terraces driven over or altered for drilling or tank locations shall be restored to original *height* and contour as nearly as is practicable.
- 2. In the event of drilling operations on said land, Lessee or assigns agree to backfill all slush pits, level the location and restore the surface as nearly as is practicable. Lessee or assigns agrees to pay for all damages of any nature arising from its operations on the above-described land.
- 3. It is understood and agreed that upon the termination of production on the Lease, all equipment of Lessee shall be removed within six (6) months and all sites shall be restored to their original condition a nearly as is practicable
- 4. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations.
- 5. If at the end of the primary term, this Lease is not otherwise continued in force under the provisions hereof, this Lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum equal to the original bonus money paid per mineral acre multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this Lease; and subject to the other provisions of this Lease. The primary term shall be extended for an additional term of one (1) year from the end of the primary term hereof.
- 6. If any part of the leased premises are subject to or enrolled in the Conservation Reserve Program, Lessee shall reseed to grass all areas thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed the Department of Agriculture, the Soil Conservation Service or the Agricultural Stabilization and Conservation Services under the Conservation Reserve Program as a result of Lessee's operations.
- 7. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible, including but not limited to the operation of pivotal irrigation sprinklers, or other irrigation methods. If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee, or his assign, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said overhead sprinkler irrigation system. Any production equipment, including but not limited to pump jacks, hydraulic lifting or other equipment necessary to produce any oil or gas well on said land shall use low profile equipment and/or recess equipment to such depths as to permit the use by Lessor of circular irrigation sprinkler system.

X: Sinda M. Sowers
Linda M. Sowers

Byron D. Sowers

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)



	LS	#4469		OIL AND	GAS LEASE			www.kbp.com - libp@ibp.com
		••	24th	Augu	ıst			2008
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ist, To	delive	r to the cre	it of lessor, free of cost, in the p		ee may connect wells on s	aid land, the equal one-eight	h (%) part of all	oil produced and saved
from the leased 2nd. To	navi	rear for ve	s of whatsoever nature or kind	produced and sold, o	used off the premises, or	used in the manufacture of	any products the	refrom, one-eighth (W),
of the market premises, or in t as royalty One meaning of the	rice at the ma Dollar precedi	the well, (b nutsclure o (\$1.00) per ing paragra	ut, as to gas sold by lessee, in m f products therefrom, said paymi year per net mineral acre retair ph.	o event more than or rais to be made mon red hereunder, and it	e-eighth (%) of the procee thly. Where gas from a we f such payment or tender	da received by lease from at ell producing gas only is not is ninde it will be considered	sold or used, le that gas is bein	sace may pay or tender ng produced within the
of this lease or found in paying	any ex quant	tension the	sined during the primary term is reof, the lessee shall have the rig use shall continue and be in force	tht to drill such well with like effect as i	to completion with reason auch well had been comp	nable diligence and dispatch, leted within the term of year	and it oil or ga first mentioned	is, or enner or them, be
the said lessor o	niy in	the proport	interest in the above described on which lessor's interest bears	to the whole and und	ivided fee.			
			t to use, free of cost, gas, oit and lessee shall bury lessee's pipe lin			tion thereon, except water fro	m the wells of le	SAOF.
			arer than 200 feet to the house o			onsent of lessor.		
			ges caused by lessee's operations t at any time to remove all mach			luding the right to draw and	remove casing.	
If the executors, admi- lessee has been	state d nistrat furnic	of either par ors, success hed with a	ty hereto is assigned, and the lors or exsigns, but no change i written transfer or exsignment o	privilege of assigning in the ownership of a true copy thereof.	g in whole or in part is e the land or assignment o In case lessee assigns this	expressly allowed, the coven- of rentals or royalties shall b	ants hereof shales binding on th	76 TERRDE RUTH STIFET ING
Leusce 1	say ol	any time e	n or portions arising subsequent xecute and deliver to lessor or p	slace of record a rele	see or releases covering a	my portion or portions of the	above describe	d premises and thereby
aurrender this le	RE DES	to such per implied cov	tion or portions and be relieved o	of all obligations as to sisct to all Perional ar	s the acreage surrendered. Id State Laws, Executive (Orders, Rules or Regulations.	and this lease a	shall not be terminated,
in whole or in p Regulation.	art, ne	r leasee hel	d liable in damages, for fallure i	o comply therewith,	if compliance is prevented	l by, or if such failure is the	result of, any st	ich Law, Order, Rule or
Lessor h any mortgages, aigned lessors, i	taxes for the	or other liet møelves on	nd agrees to defend the title to the as on the above described lands, I their heirs, successors and ass end may in any way affect the p	in the event of deloi igns, hereby surrend	er and release all right o	f dower and homestead in t		
Lessee, immediate vicin conservation of or units not excretord in the copooled into a triaund on the porovalties classed.	at its a alty the oll, go reeding act or oled a acre here	option, is he ereof, when is or other i 40 acres e ince records unit shall i creage, it sh erein specifi	reby given the right and power in lease's judgment it is necessional in and under and that such in the event of an oil well, a of the county in which the lar treated for all purposes except all be treated as if production is od, lessor shall receive on prociterest therein on an acreage bas	to pool or combine the seary or advisable to may be produced fro it into a unit or units d herein leased is a i the payment of roy had from this lease, uclifor from a unit	se acreage covered by this odo so in order to prope m said premises, such poo not exceeding 640 acres eltested an instrument ide alties on production from whether the well or wells! so pooled only such part	I lease or any portion thereof rry develop and operate sai oling to be of tracts contiguo- each in the event of a gas we entifyling and describing the the pooled unit, as if it were be located on the premises or clion of the royalty attiquistes	us to one anothed to one anothed it. Lessee shall pooled acreage included in this vered by this lessered by the lessered by the lessered by the lessered by this lessered by the lessered by t	s so as to printe the er and to be into a unit execute in writing and the entire acreage so s lease. If production is use or not. In lleu of the
*See rid	der	attaci	ned hereto and ma	ade a part	hereof:			
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			4			ss Logan County		
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					A STATE OF THE PARTY OF THE PAR	at T- Too'clock 1 - M. B	Ook. <u>! 3-3</u> Pag)
						JOYCE C. I	DOSSET IN	of Deads : A. A.
				MICROF INDE	KEO ~	Dathryn A	Harnis	ih ou be a
IN WIT	'NESS	WHEREOF	, the undersigned execute this in	strument as of the de	y and year first above wr	itteg.	<u> </u>	
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	<u></u>	<u>v.v.</u>	(1. <u>10</u> 2000	-		in J. Sowers		
	Vic	Kie R.	Sowers		- ALIIL	TIT O * DOMETS		

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Armin J. Sowe	at was acknowledged before me th	is 24th day of				2008
THE REAL PROPERTY.	ers and Vickie R. Sower	rs, husba	and ar	nd wife		
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commission expires	April 21, 2012	Janette .	D. Turck	ek	and in the second	~~~~
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OIL AND GAS LEASE	Rge.		TE OFnty This instrument was filed for record on the	M., and duly recorded	Register of Deeds.	
"	R R		reco	and	Reg	
S		Term	d for	ge M		
GA FROM		County	filed	M Page		
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- 1. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and contour as nearly as is practicable.
- 2. In the event of drilling operations on said land, Lessee or assigns agree to backfill all slush pits, level the location and restore the surface as nearly as is practicable. Lessee or assigns agrees to pay for all damages of any nature arising from its operations on the above-described land.
- 3. It is understood and agreed that upon the termination of production on the Lease, all equipment of Lessee shall be removed within six (6) months and all sites shall be restored to their original condition a nearly as is practicable
- 4. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations.
- 5. Lessor reserves the right to designate all routes of ingress and egress and must be consulted by Lessee as to the location of all roads, pipelines, tank batteries, power lines, and other equipment and machinery necessary for production prior to its construction and installation, so as to minimize interference with the surface farming operations. Lessor's designation of routes of ingress and egress shall not be unreasonably with held.

X Vickie R. Sowers

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993) LS#4484

OIL AND GAS LEASE

September 19-115 Septem

AGREEMENT, Made and entered into the 27th day of				2008
y and between The Frazier Family Inter				
A. Petree), Trustees AND Dorothy A. Petree), Trustees	erree Tucer /	/IVOS Trust,	sy: (John K	. Frazier and
borodiy at recreey, reastees				-
FOO North 4th Charact IVI	11- 7-4-4 75	7 75170		
whose mailing address is <u>580 North 4th Street, Wi</u> and <u>Kansas CBM, One Warre</u> n Place, 6100 (hereinaster call lsa., OK · 741.	ed Lessor (whether one or more), 36
and Maisas CB4, One Matter Flace, 0109	Souch fale, c	oce 2010, 1u	134, 00 741.	
Lessor, in consideration of ten and more		Dollars (\$	10.00 +	hereinafter caller Leasee:
is here acknowledged and of the royalties herein provided and of the agreem of investigating, exploring by geophysical and other means, prospecting dr constituent products, injecting gas, water, other fluids, and air into aubsurfact and things thereon to produce, save, take care of, treat, manufacture, process, products manufactured therefrom, and housing and otherwise caring for its c	nting, mining and opera e straia, laying pipo lines	contained, hereby grant ling for and producing storing oil, building tar	s, leases and lets exclusi oil, liquid hydrocarbons iks, power stations, telep	i, all gases, and their respective phone lines, and other structures
therein situated in County of LOGAN Township 14 South - Range 34 West	State of	Natisas		described as follows to-wit:
Section 31: SE/4				
Section 32: SW/4				•
				6
				4
In Section XXX Township XXX Ran secretions thereto.	ge XXX	and containing	320	acres, more or less, and all
Subject to the provisions herein contained, this lease shall remain in as oil, liquid hydrocarbons, gas or other respective constituent products, or a in consideration of the premises the said lessee covenants and agree	my of them, is produced :	ree (3) ears from from said land or land	this data (called "prima rith which said land is p	ry term"), and as long thereafter coled.
ist. To deliver to the credit of lessor, free of cost, in the pipe line to from the leased premises.	e which lesses may conn	ect wells on said land, t	he equal one eighth (%) p	part of all oil produced and saved
2nd. To pay leasor for gas of whatsoever nature or kind produced at the market price at the well, (but, as to gas sold by lessee, in no event m premises, or in the manufacture of products therefrom, said payments to be as royalty Ono Dollar (\$1,00) per year per net mineral acre retained hereu meaning of the preceding paragraph.	tore than one-algain (%)	or the proceeds received	by lessee from such sal	les), for the gas sold, used off the
This leass may be maintained during the primary term hereof wit of this lease or any extension thereof, the leases shall have the right to dri found in paying quentities, this lease shall continue and be in force with lik				
If said lessor owns a less interest in the above described land that the said leasor only in the proportion which lessor's interest beers to the wh	للتبائلين ليحم مخافية مطالح	ed fee simple estate the	rein, then the royalties i	mentioned. herein provided for shall be paid
Lessee shall have the right to use, free of cost, gas, oil and water pro	oduced on said land for l	essee's operation thereof	, except water from the	wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below No well shall be drilled nearer than 200 feet to the house or barn no	plow depth. w on said premises with	ui written consent of is	FROT	
Leases shall pay for damages caused by lessee's operations to growi	ng crops on said land.			
Lessee shall have the right at any time to remove all machinery and If the estate of either party hereto is assigned, and the privilege executors, administrators, successors or assigns, but no change in the ow leasee has been furnished with a written transfer or assignment or a true; with respect to the assigned portion or provinger schings subsequent to the	of sasigning in whole of enership of the land or a	r in part is expressly s	llowed, the covenants h	ereof shall extend to their heirs.
Lessee may at any time execute and deliver to lesser or place of	etend a nelecce en estere			
surrender this lease as to such portion or portions and be relieved of all obli- All express or implied covenants of this lease shall be subject to all in whole or in part, nor lease held liable in damages, for failure to comply Regulation.	gations as to the acresge 1 Padaval and Ctata I am	surrendered.		
Lessor hereby warrants and agrees to defend the title to the lands he any mortgages, taxes or other liens on the above described lands, in the evisioned lessors, for themselves and their heirs, successors and assigns, here as said right of dower and homestead may in any way effect the money.	sept of delenic of havine	it by lessor, and be sub	ave the right at any tinu regated to the rights of a d homestead in the pre	to redeem for lessor, by payment the holder thereof, and the under- mises described herein, in so far
Lesses, at its option, is hereby given the right and power to pool of immediate vicinity thereof, when in lesses's judgment it is necessary or conservation of oil, are no rebres religious.	r combine the acreage co advisable to do so in o	ue, as recited nerein. vered by this lease or a rder to properly develo	ny portion thereof with p and operate said leas	other land, lease or leases in the
record in the conveyance records of the county in which the land herein	leased is eltuated an in	etrument identifying s	e event of a gas well. Le and describing the pools	8800 Shall execute in writing and d acreage. The entire acreage so
placed in the unit or his royalty interest therein on an acreage basis beirs t	o the total acreage so po	oled in the particular ur	ithovolved.	in force under
If at the end of this primary term, the provisions hereof, this Lease shaprimary term shall pay or tender to L	ll expitély u essor Fithe s	nllëss Lessee milledual to	on or befor obe half (1/	e the end of the 2) the total
original per acre bonus paid to Lesso	r under the	initial prim	ary term of	said Lease
multiplied by the number of net miner and then subject to this Lease; and s	al acres own	ed by Lessor	in the Land	above described
primary term shall be extended for an the primary term hereof.	additional	term of thre	e (3) years	from the end of
•				•
and a second control of the second			1	^
IN WITNESS WHEREOF, the undersigned execute this instrument	ss of the day and year i	irat nhove Aritian.	2/	//.
X: Marthy Cyllics	X:	Maril	ku (1/2	tur
(Dorothy A. Petree), Trustee of	*	Dorothy	A. Petroel	Trustee of the
Frazier Family Inter Vivos Trust		othy A. Petr		TANGET OF PIE
x:) sultase		- 18-	17.	
(John R. Frazier), Trustee of the	X: Frazier	(John R. Fr	razier), Trus	stee of the
Family Inter Vivos Trust	Do		ree Inter W	

STATE OF <u>Texas</u>	
COUNTY OF VAN VANTO The foregoing instrument was acknowledged before n	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
by <u>(John R. Frazier)</u> . Trustee of th	ne this January January 2009 The Frazier Family Inter Vivos Trust AND
the Dorothy A Petree Inter Vivos	
My commission (X) CATHY LEE SIMS	1149
January 15, 2009	Notary Public Cathy lee Sins
	words Tuyla Cathy lee Sims
STATE OF LOLORADD	
COUNTY OF THEMPSON	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before r	me this
by (Dorothy A. Petree), Trustee of t the Dorothy A. Petree Inter Vivos	the Frazier Family Inter Vivos Trust and
	Trust
My commission expires 10 99 2012	JEFFREY MCALISTER
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	State of Colorado
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF	me this day of,,
by	and
	and
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	Notary Public
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STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
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COUNTY OF	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
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COUNTY OF	

Notary Public 508

COMES NOW the undersigned, of lawful age and upon their oaths being first duly sworn, and states as follows: That this affidavit is made in connection with the following lands in Logan Kansas ,to-wit: Township 14 South Range 34 West Section 31: SXXX SE/4 Section 32: XXX That we are the presently-existing trustees of the trust known as the, The Frazier Family Inter Vivos Trust XXXXXXXXXXXXX to which the above-described property was conveyed by deed 816 of the records of the Registrer of Deed of _____at page recorded in Book said County. That said trust is revocable and is presently in existence. That we are authorized, without limitation, to execute and deliver to Kansas CBM LLC as lessee, an oil and gas lease or leases covering the above-described lands for a primary term of ___years. three (3) That the original grantor-settlors of said trust were and **FURTHER AFFIANTS SAITH NAUGHT:** (Dorothy A. Petree), Trustee The Frazier Family Inter Vivos Trust The Frazier Family Inter Vivos Trust 13 7 day of ANDASWOENSTOSTHIS January MY COMMISSION EXPIRES January 15, 2009 Notary Public STATE OF COUNTY OF SUBSCRIBED AND SWORN TO this January , Notary Public STATE OF GORADO BEFORE ME, the undersigned, a Notary Public, within and for said County and State, on this 2009 appeared (Dorothy A. Petree), Trustee AND (John R. Frazier), Trustee of the Frazier Family Inter Vivos Trust to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that he executed the same on his free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written. Notary Public My Commission Expires: __

> JEFFREY MCALISTER Notary Public State of Colorado

COMES NOW the undersigned, of lawful age and upon their oaths being first duly sworn, and states as follows: That this affidavit is made in connection with the following lands in Logan Kansas ,to-wit: Township 14 South Range 34 West Section 31: XXXX SE/4 Section 32: XXXX SW/4 That we are the presently-existing trustees of the trust known as the, The Dorothy A Petree Family Inter Vivos Trust XXXXXXXXXXXXX to which the above-described property was conveyed by deed at page 816 of the records of the Registrer of Deed of recorded in Book said County. That said trust is revocable and is presently in existence. That we are authorized, without limitation, to execute and deliver to Kansas CBM LLC as lessee, an oil and gas lease or leases covering the above-described lands for a primary term of three (3) years. That the original grantor-settlors of said trust were and FURTHER AFFIANTS SAITH NAUGHT: (John R. Frazier), Trustee (Dorothy A/Petree), Trustee The Dorothy A. Petree Family Inter Vivos Trust The Dorothy A. Petree Family Inter Vivos Trust January SUBSCR MY COMMISSION EXPIRES January 15, 2009 STATE OF COUNTY OF SUBSCRIBED AND SWORN day of , Notary Public COUNTY OF JERRESON BEFORE ME, the undersigned, a Notary Public, within and for said County and State, on this 2009 appeared (Dorothy A. Petree), Trustee AND (John R. Frazier), Trustee of the The Dorothy A. Petree Family Inter Vivos Trust to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that he executed the same on his free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written. Notary Public My Commission Expires:

> JEFFREY MCALISTER **Notary Public** State of Colorado

COMES NOW the undersigned, of lawful age and upon their oaths being first duly sworn, and states as follows:

1-	That this affidavit is made County, Kansas		e following lands in	Logan
	Township 14 South Rang Section 31: \$\$\text{SE}/4 Section 32: \$\$\text{SE}/4 SW/4	e 34 West		
2-	- That we are the present	y-existing trustees of th	e trust known as the,	The Frazier Family Inter Vivos Trust
	recorded in Book said County. That said trust is revoca That we are authorized, as lessee, an oil and gas le three (3)	ble and is presently in exwithout limitation, to exase or leases covering fars.	existence. ecute and deliver to the above-described land	f the Registrer of Deed of Kansas CBM LLC
	X: John/R. Frazier, Trus The Frazier Family Int		X: Marshy C. (Dorothy A. Pet	Tree), Trustee
SUBSER STATE OF	MY COMMISSION EXPIRES January 15, 2009	13 72 day	atter Lee	2009 Sotary Public
	RIBED AND SWORN TO this		of January ,	2009 .
			, N	otary Public
STATE OF	(glorato)			
day of Frazier Family In to me persor acknowledge	AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO THE PERSON NAMED IN COLU	Deared (Dorothy A. Petree),	Trustee AND (John R. Frazier) I the within and foregoing	, Trustee of the
written.	ESS WHEREOF, I have here	eunto set my hand and o	CMM MA	year last above
State of Ka Logan Cou Filed For R	ss nty 4 h 22 10	MICROFILMED - INDEXED -	JEFFREY MCAL Notary Pub State of Colo	LISTER

COMES NOW the undersigned, of lawful age and upon their oaths being first duly sworn, and states as follows:

1-		Logan
	County, Kansas ,to-wit:	
	Township 14 South Range 34 West	
	Section 31: XXXX SE/4	
	Section 32: XXXX SW/4	
2-	That we are the presently-existing trustees of the trust known as the,	The Dorothy A Petree
	Family Inter Vivos Trust	
	dated, XXXXXXXXXXXXXX to which the above-described property	was conveved by deed
	recorded in Bookat pageof the records o	f the Registrer of Deed of
3-	said County. That said trust is revocable and is presently in existence.	
4-		Kansas CBM LLC
	as lessee, an oil and gas lease or leases covering the above-described land	ds for a primary term of
5-	three (3) years. That the original grantor-settlors of said trust were	
	and	
	FURTHER AFFIANTS SAITH NAUGHT:	
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		e Family Inter Vivos Trust
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	N	otary Public
	Λ.	
STATE OF	ploute of)	
COUNTY OF	TERESON'	
		T. 1120
BEFORE day of	ME, the undersigned, a Notary Public, within and for said County and State January 2009 appeared (Dorothy A. Petree), Trustee AND (Joh	
The Dorothy	A. Petree Family Inter Vivos Trust	
	ally known to be the identical persons who executed the within and foregoing to me that he executed the same on his free and voluntary act and deed for	
	rein set forth.	of the uses and
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IN WITNE written.	ESS WHEREOF, I have hereunto set my hand and official seal the day and y	year last above
witteri.		
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My Commiss	sion Expires: 6 24 2012 Not	tary Public
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State of Ka	SS	
Logan Cou	Notary Public	The second second
Filed For R	State of Colorado	
	lock A. M. Book 51 Page 347 MICROFILMED - INDEXED -	
Jon	Register of Deeds	

MEMORANDUM OF LEASE EXTENSION

WHEREAS, Kansas CBM, LLC ("KBCM") is the present leasehold owner of the Oil, Gas and Mineral Leases ("Leases") as described in Exhibit A; and,

WHEREAS, the Leases provide for a primary term from the effective date of the Lease; and,

WHEREAS, the Leases provide that Lessee has the option to extend the Lease for a stated period of time from the expiration date of the primary term of the Lease by tendering an additional payment to Lessor ("Option"); and,

WHEREAS, KBCM represents that it has exercised the Option by tendering the aforementioned payments to the Lessors listed in Exhibit A in the manner and within the required time period set forth in the Leases.

NOW, THEREFORE, this Memorandum of Lease Extension is executed by KCBM, effective December 1, 2011, and is placed of record for the sole purpose of giving public notice that the primary terms of the Leases have been extended as aforementioned.

LESSEE:

KANSAS CBM, LLC

By: W.H. Kopczynski, III

Title: Land Manager

MICROFILMED -

State of Kansas ss

Filed For Roserd Nov. 23 2011 AD act 128 of clock A. M. Book 158 Page 585-586

Joyce L. Bosserman

Register of Dee

STATE OF OKLAHOMA §

COUNTY OF TULSA

BEFORE ME, the undersigned, a Notary Public, within and for said County and State, on this 2122 day of November, 2011, appeared W.H. Kopczynski, III, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year as above written.

MINIMUM A CONTRACTOR

OF OKLAHO

Notary Public

AFFIDAVIT OF NON-PRODUCTION 161 341

State of	KANSAS
County of	LOGAN
	Joseph M. Baker ,being first duly sworn,
deposes and sa	
	ful age, being first duly sworn on his oath, states that he is familiar with the following
described propet	
	nip 14 South - Range 34 West
Section	31: SE/4
which property	is owned by: Byron D. Sowers and Linda M. Sowers, husband and wife, AND the Doroth
A. Petree Inter	Vivos Trust by: (John R. Frazier), Trustee AND Frazier Family Inter Vivos Trust by:
(John R. Frazi	er), Trustee
Affiant knows o	f his own knowledge that there is at present no production of oil or gas on said land and
that there has b	peen no production on said land for the last ten (10) years.
Affiant further s	aith not.
	X:
	Joseph M. Baker
	·
State of	Vancas
County of	Kansas Sedgwick
	the undersigned, a Notary Public, within and for said County and State on this 7th
	June , 2012 , personally appeared Joseph M. Baker
	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	ecuted the within and foregoing instrument and acknowledged to me that he executed
	free and voluntary act and deed for the uses and purposes therein set forth, and at the same
	was by me duly sworn to the foregoing Affidavit of Non-Production.
	SS WHEREOF, I have hereunto set my hand and official seal the day and year last
above written.	vi i E (E o i , i have hereante set my hana ana emolal seal the day and year last
above written.	
My Commissio	n expires 9-27-2012 Marissa J. Gunna
wiy Commissio	- January Cimmin
	CHARISSA T. CUNNINGHAM NOTARY PUBLIC
	STATE OF KANSAS My Appt. Exp. 4/3/1/2
	A COLOR OF C
	State of Kansas

RETURN TO: W. H. Kopczynski III 6310 E. 102nd St. Tulsa, OK 74137



ASSIGNMENT OF OVERRIDING ROYALTY INTEREST

STATE OF KANSAS)
)
COUNTY OF LOGAN)

THIS AGREEMENT, by and between **Kansas CBM, LLC**, whose address is 6310 East 102nd St. Tulsa, OK, 74137, hereinafter referred to as "Assignor" and **Funk Petroleum, LLC**, whose address is 2110 N. 1184 Rd. Eudora, KS 66025, its successors or assigns, hereinafter called "Assignee".

WHEREAS, Kansas CBM, LLC, is the owner of an undivided working interest in and to several oil and gas leases more particularly described in <u>Exhibit "A"</u> attached hereto and made a part hereof for all purposes.

NOW THEREFORE, for adequate consideration, and for the sole purpose set forth herein Assignor in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, receipt and sufficiency of which is hereby acknowledged, does hereby assign, bargain and convey unto Funk Petroleum, LLC, an overriding royalty interest equal to **four and one half percent (4.5%)** total overriding royalty interest on all oil, gas, casinghead gas, condensate and any other hydrocarbons produced, saved, and sold, but not otherwise, from the lands set out in and covered by the oil and gas leases as described on <u>Exhibit "A"</u>.

Said overriding royalty interest shall be free of all development, production, and operating expense. However, said interest shall bear and pay currently its portion of gross production taxes, pipeline taxes and all other taxes assessed against the gross production subject to said overriding royalty interest.

The overriding royalty interest herein assigned to Assignee is made subject to the terms of the oil and gas leases described on <u>Exhibit "A"</u> and made subject to the terms of all instruments through which or subject to which Assignor acquired or owns its interest in said leases.

Assignor shall have the right to pool the oil and gas leases and the lands covered thereby, or any part thereof, with other lands and leases into voluntary units, or into units established by any governmental authority having jurisdiction, and if said leases or any part thereof are pooled accordingly, then the overriding royalty interest conveyed herein shall be reduced in the proportion that the acreage burdened by said interest bears to all the acreage included in any such pooled unit.

In the event that any lease described on <u>Exhibit "A"</u> covers less than the full mineral estate in the oil, gas, and other hydrocarbons in and under the lands covered thereby or if Assignor owns less than the full leasehold estate created by such lease, then the overriding royalty interest herein conveyed shall be correspondingly proportionately reduced.

This Assignment is made without warranty of any kind, express or implied.

The 'Effective Date' of this Assignment is 9th day of September, 2012 at 12:01 a.m.

In Testimony Whereof, we sign this 25th day of Suprement, 2012.
Kansas CBM, LLC W.H. Kopczynski III Land Manager
STATE OF OKLAHOMA } ss. COUNTY OF TULSA }
On this ZST day of SETTEMEN, 2012, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared W.H. Kopczynski III as Land Manager of Kansas CBM, LLC, to me known to be the identical person (s) who subscribed the name of the maker thereof to the foregoing instrument and that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.
Given under my hand and seal of office the day and year last above written.
Notary Public State of Kansas, Logan County This instrument was filed for Record on September 27, 2012 11:49:00 AM Recorded in Book 162 Page 877-879 Fee: \$16.00 201201775 Que de Bosserman, Register of Deeds
MICROFILMED - INDEXED -

EXHIBIT "A"

DATED:

LESSOR:

December 27^{th} , 2008 The Frazier Family Inter Vivos Trust, (John R. Frazier and Dorothy A.

Petree), Trustees AND Dorothy A. Petree Inter Vivos Trust, By: (John R.

Frazier and Dorothy A. Petree), Trustees

LESSEE:

Kansas CBM, LLC

RECORDED:

Book 147, Page 248

LEGAL:

Southeast Quarter of Section 31, Township 14 South, Range 34 West and

Southwest quarter of Section 32, Township 14 South, Range 34 West



STATE OF KANSAS)	
)	S
COUNTY OF LOGAN)	

AFFIDAVIT OF PRODUCTION

Affiant on oath swears that the following statements are true:

My name is W. H. Kopczynski, III. I am over the age of 18.

I know of my own personal knowledge that Kansas CBM, LLC is the current owner of record of that certain Oil and Gas Lease (the "Lease") dated December 27th, 2008 between The Frazier Family Inter Vivos Trust, (John R. Frazier and Dorothy A. Petree), Trustees AND Dorothy A. Petree Inter Vivos Trust, By: (John R. Frazier and Dorothy A. Petree), Trustees, as Lessor, and Kansas CBM, LLC, as Lessee, recorded at Volume 147, Page 249 of the Records of Logan County, Kansas, covering the following lands, to wit:

Township 14 South – Range 34 West Section 31: SE/4 Section 32: SW/4

The Lease has a stated primary term of three (3) years from its effective date with an exercised option to extend for an additional three (3) years, and contains a provision that the Lease shall remain in force and effect as long thereafter as the Lessee produces oil or gas, or either of them, from the lands subject to the Lease.

The present owner of the Lease has caused a well to be drilled on the Lease, which well was completed on or about ______, 2012. Since that day, to the date of this Affidavit, that well has continued to produce oil/gas in paying quantities.

This Affidavit is made for the purpose of giving notice that the Lease will be extended beyond its stated primary term in accordance with the terms of the Lease and applicable state law.

State of Kansas, Logan County This instrument was filed for Record on September 27, 2012 11:49:00 AM Recorded in Book 162 Page 884-884 Fee: \$8.00 201201777 Joyce L. Bosserman, Register of Deeds	By: W. H. Kopczynski, III
	Land Manager
	MICROFILMED INDEXED
STATE OF OKLAHOMA }	
} ss. COUNTY OF TULSA }	
COUNTY OF TOLSA }	
Public, in and for the County and State aforesaid Manager of Kansas CBM, LLC, to me known t	, 2012, before me, the undersigned, a Notary d, personally appeared W.H. Kopczynski III as Land to be the identical person (s) who subscribed the name at and that they executed the same as their free and therein set forth.

Kristina Richer

Given under my hand and seal of office the day and year last above written.

Commission expires: 6.6.5

STATE OF KANSAS)	
)	SS
COUNTY OF LOGAN)	

State of Kansas, Logan County

AFFIDAVIT OF PRODUCTION

Affiant on oath swears that the following statements are true:

My name is W. H. Kopczynski, III. I am over the age of 18.

I know of my own personal knowledge that Kansas CBM, LLC is the current owner of record of that certain Oil and Gas Lease (the "Lease") dated August 7th, 2008 between Byron D. Sowers and Linda M. Sowers, husband and wife, as Lessor, and Funk Petroleum, LLC, as Lessee, recorded at Volume 145, Page 344 of the Records of Logan County, Kansas, covering the following lands, to wit:

See Exhibit A attached hereto and made a part hereof

The Lease has a stated primary term of three (3) years from its effective date with an exercised option to extend for an additional one (1) year, and contains a provision that the Lease shall remain in force and effect as long thereafter as the Lessee produces oil or gas, or either of them, from the lands subject to the Lease.

This Affidavit is made for the purpose of giving notice that the Lease will be extended beyond its stated primary term in accordance with the terms of the Lease and applicable state law.

Kansas CBM LLC

This instrument was filed for Record on September 27, 2012 11:49:00 AM Recorded in Book 162 Page 885-886 Fee: \$12.00 201201778 Quyu & Bosseyman Joyce L. Bosseyman, Register of Deeds	By: W. H. Kopczynski, III Land Manager
STATE OF OKLAHOMA }	
COUNTY OF TULSA } ss.	
-	
On this 25 day of Serense	, 2012, before me, the undersigned, a Notary
Public, in and for the County and State aforesaid	d, personally appeared W.H. Kopczynski III as Land
	o be the identical person (s) who subscribed the name
of the maker thereof to the foregoing instrumen	nt and that they executed the same as their free and

Given under my hand and seal of office the day and year last above written.

voluntary act and deed for the uses and purposes therein set forth.

Exhibit A

(Tract 1) Township 15 South - Range 34 West Section 06: N/2

(Tract 2) Township 15 South - Range 34 West

Section 6: SW/4 AND a tract more particularly described as follows: Beginning at the Northwest corner of the SE/4, thence South 759 feet, thence East 114.75 feet, thence North 759 feet, thence West 114.75 feet to the point of beginning.

<u>Township 14 South - Range 34 West</u> Section 32: SW/4

(Tract 3) Township 15 South - Range 34 West Section 07: N/2

(Tact 4) Township 15 South - Range 34 West Section 09: N/2

(Tract 5) Township 15 South - Range 34 West Section 09: S/2

(Tract 6) Township 15 South - Range 34 West

Section 04: Except three tracts described as follows:

- (1) A tract commencing at the Northeast corner of said Section, thence on an assumed bearing of South 00 degrees 06 minutes 17 seconds East, along the East line of said Section, a distance of two thousand seven hundred fourteen and thirty-three hundredths (2,714.33) feet to the point of beginning. From the point of beginning, thence South 00 degrees 06 minutes 17 seconds East along the East line of said Section, a distance of one thousand three hundred eighteen and four hundredths (1,318.04) feet, thence North 88 degrees 58 minutes 05 seconds West for a distance of five thousand two hundred eighty and seventy-four hundredths (5,280.74) feet to the West line of said Section, thence North 00 degrees 26 minutes 00 seconds West, along the West line of said Section, for a distance of three thousand fifty-five and seventy-four hundredths (3,055.74) feet, thence South 54 degrees 53 minutes 25 seconds East for a distance of one thousand nine hundred thirty-three and fifty-nine hundredths (1,933.59) feet, thence South 15 degrees 40 minutes 34 seconds East for a distance of three hundred fifty-one and two hundredths (3,51.02) feet, thence South 88 degrees 59 minutes 18 seconds East for a distance of one thousand three hundred eight and five hundredths (1,308.05) feet, thence North 67 degrees 42 minutes 45 seconds East for a distance of three hundred ninety-six and sixty-one hundredths (396.61) feet, thence South 86 degrees 17 minutes 39 seconds East for a distance of one thousand two hundred fifty-one and forty-one hundredths (1,251.41) feet, thence South 58 degrees 30 minutes 16 seconds East for a distance of eight hundred twenty-one and thirty-four hundredths (821.34) feet to the point of beginning.
- (2) A tract beginning at the Northeast corner of said Section, thence on an assumed bearing of South 00 degrees 06 minutes 16 seconds East, along the East line of said Section, a distance of three hundred ninety-five and seventy-nine hundredths (395.79) feet, thence South 25 degrees 52 minutes 35 seconds West for a distance of four hundred sixty and sixty-one hundredths (460.61) feet, thence South 77 degrees 45 minutes 32 seconds West for a distance of one hundred sixty-five and seventy-eight hundredths (165.78) feet, thence North 83 degrees 40 minutes 15 seconds West for a distance of eight hundred fifty-nine and sixty-nine hundredths (859.69) feet, thence North 64 degrees 23 minutes 45 seconds West for a distance of one hundred twenty-two and twenty-seven hundredths (122.27) feet, thence North 42 degrees 14 minutes 33 seconds West for a distance of two hundred sixty-four and ninety-one hundredths (264.91) feet, thence North 26 degrees 01 minutes 06 seconds West for a distance of five hundred fifty-eight and twenty-two hundredths (558.22) feet to the North line of said Section, thence North 90 degrees 00 minutes 00 seconds East, along said North line, for a distance of one thousand seven hundred forty-nine and ninety-seven hundredths (1,749.97) feet to the point of beginning.
- (3) A tract of land commencing at the Northeast corner of said Section, thence on an assumed bearing of South 90 degrees 00 minutes 00 seconds West, along the North line of said Section, a distance of two thousand one hundred twenty-two and twenty hundredths (2,122.20) feet to the point of beginning. From the point of beginning, thence South 09 degrees 01 minutes 37 seconds East for a distance of nine hundred sixty-one and seventy-six hundredths (961.76) feet, thence South 42 degrees 32 minutes 01 seconds West for a distance of three hundred four and sixty-one hundreds (304.61) feet, thence South 53 degrees 20 minutes 52 seconds West for a distance of four hundred sixteen and sixty-nine hundredths (416.69) feet, thence South 81 degrees 13 minutes 06 seconds West for a distance of two hundred seventeen and thirty-two hundredths (217.32) feet, thence North 70 degrees 55 minutes 52 seconds West for a distance of two hundred twenty-two and eighty-six hundredths (222.86) feet, thence North 43 degrees 13 minutes 49 seconds West for a distance of two hundred ninety-two and ninety-two hundredths (292.92) feet, thence North 30 degrees 43 minutes 45 seconds West for a distance of two hundred sixty and fifty hundredths (260.50) feet, thence North 16 degrees 19 minutes 08 seconds West for a distance of nine hundred eighty-five and seventy-eight hundredths (985.78) feet to the North line of said Section, thence North 90 degrees 00 minutes 00 seconds East, along the said North line for a distance of one thousand four hundred twenty-five and forty-six hundredths (1,425.46) feet to the point of beginning.



RETURN TO: W. H. Kopczynski III 6310 E. 102nd St. Tulsa, OK 74137

PARTIAL ASSIGNMENT OF OIL AND GAS LEASE

STATE OF KANSAS

COUNTY OF LOGAN §

§

THIS PARTIAL ASSIGNMENT OF OIL AND GAS LEASE, hereinafter referred to as "Assignment", is from **KANSAS CBM**, **LLC**, hereinafter referred to as "Assignor", whose address is 6310 E. 102nd St., Tulsa, OK 74137, to **VOSBURGH EXPLORATION**, **LLC**, whose address is 13018 Pinehurst Dr., Wichita, KS 67230, **LIES EXPLORATION**, **LLC**, whose address is 17 East Stonebridge Circle, Wichita, KS 67230, **ALLAM EXPLORATION**, **LLC**, whose address is 200 W. Douglas #520, Wichita, KS 67202, and **SWEETMAN INVESTMENTS**, **LLC**, whose address is 4912 East 29th Street North, Wichita, KS 67220, hereinafter referred to as "Assignees".

WHEREAS, Assignor is the owner of an undivided working interest in and to that certain oil and gas lease more particularly described in the Addendum attached hereto and made a part hereof, covering lands and filed of record in Logan County, Kansas.

NOW THEREFORE, for ten dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby quitclaim, grant, bargain, assign, sell and convey to Assignees an undivided 40.00% working interest on an 8/8ths basis, in and to that certain oil and gas lease set forth on the Addendum attached hereto, in the following proportions:

VOSBURGH EXPLORATION, LLC 15.00%

LIES EXPLORATION, LLC 10.00%

ALLAM EXPLORATION, LLC 7.500%

SWEETMAN INVESTMENTS, LLC 7.500%

It is the intent of this assignment to convey the above set forth percentages out of the whole, undivided leasehold interest in and to that oil and gas lease set forth on the Addendum.

This Assignment is made subject to any and all lease burdens relating to or affecting the oil and gas leasehold estate interest being assigned, and together with a like interest in the production therefrom, all property and rights incident thereto, including, but not limited to, production from the Byron #1-31 well.

This Assignment is made without warranty of title, either express or implied.

The 'Effective Date' of this Assignment is 9 day of 5 epienee , 2012 at 12:02 a.m.

In Testimony Whereof, we sign this 25 ⁷² day of 2012.
Kansas CBM, LLC W.H. Kopczynski III Land Manager
STATE OF OKLAHOMA } ss. COUNTY OF TULSA }
On this Z5DE day of
Notary Public MCROFILMED INDEXED State of Kansas, Logan County This instrument was filed for Record on September 27, 2012 11:49:00 AM Recorded in Book 162 Page 880-883 Fee: \$20.00 201201776 Que de Bosserman, Register of Deeds

ADDENDUM

Attached hereto and made a part of that certain Partial Assignment of Oil and Gas Lease by and between Kansas CBM, LLC ("Assignor") and Vosburgh Exploration LLC, Lies Exploration LLC, Allam Exploration LLC, and Sweetman Investments LLC ("Assignees"), covering that certain below set forth lease in Logan County, Kansas.

DATED:

August 7th, 2008

LESSOR:

Byron D. Sowers and Linda M. Sowers, husband and wife

LESSEE:

Funk Petroleum, LLC

RECORDED:

Book 145, Page 344

LEGAL:

See Exhibit A attached hereto and made a part hereof

DATED:

December 27th, 2008

LESSOR:

The Frazier Family Inter Vivos Trust, (John R. Frazier and Dorothy A.

Petree), Trustees AND Dorothy A. Petree Inter Vivos Trust, By: (John R.

Frazier and Dorothy A. Petree), Trustees

LESSEE:

Kansas CBM, LLC

RECORDED:

Book 147, Page 248

LEGAL:

Southeast Quarter of Section 31, Township 14 South, Range 34 West and

Southwest quarter of Section 32, Township 14 South, Range 34 West

Exhibit A

(Tract 1) Township 15 South - Range 34 West Section 06: N/2

(Tract 2) Township 15 South - Range 34 West

Section 6: SW/4 AND a tract more particularly described as follows: Beginning at the Northwest corner of the SE/4, thence South 759 feet, thence East 114.75 feet, thence North 759 feet, thence West 114.75 feet to the point of beginning.

Township 14 South - Range 34 West

Section 32: SW/4

(Tract 3) Township 15 South - Range 34 West Section 07: N/2

(Tact 4) Township 15 South - Range 34 West Section 09: N/2

(Tract 5) Township 15 South - Range 34 West Section 09: S/2

(Tract 6) Township 15 South - Range 34 West

Section 04: Except three tracts described as follows:

- (1) A tract commencing at the Northeast corner of said Section, thence on an assumed bearing of South 00 degrees 06 minutes 17 seconds East, along the East line of said Section, a distance of two thousand seven hundred fourteen and thirty-three hundredths (2,714.33) feet to the point of beginning. From the point of beginning, thence South 00 degrees 06 minutes 17 seconds East along the East line of said Section, a distance of one thousand three hundred eighteen and four hundredths (1,318.04) feet, thence North 88 degrees 58 minutes 05 seconds West for a distance of five thousand two hundred eighty and seventy-four hundredths (5,280.74) feet to the West line of said Section, thence North 00 degrees 26 minutes 00 seconds West, along the West line of said Section, for a distance of three thousand fifty-five and seventy-four hundredths (3,055.74) feet, thence South 54 degrees 53 minutes 25 seconds East for a distance of one thousand nine hundred thirty-three and fifty-nine hundredths (1,933.59) feet, thence South 15 degrees 40 minutes 34 seconds East for a distance of three hundred fifty-one and two hundredths (3,51.02) feet, thence South 88 degrees 59 minutes 18 seconds East for a distance of one thousand three hundred eight and five hundredths (1,308.05) feet, thence North 67 degrees 42 minutes 45 seconds East for a distance of three hundred ninety-six and sixty-one hundredths (396.61) feet, thence South 86 degrees 17 minutes 39 seconds East for a distance of one thousand two hundred fifty-one and forty-one hundredths (1,251.41) feet, thence South 58 degrees 30 minutes 16 seconds East for a distance of eight hundred twenty-one and thirty-four hundredths (821.34) feet to the point of beginning.
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- (3) A tract of land commencing at the Northeast corner of said Section, thence on an assumed bearing of South 90 degrees 00 minutes 00 seconds West, along the North line of said Section, a distance of two thousand one hundred twenty-two and twenty hundredths (2,122.20) feet to the point of beginning. From the point of beginning, thence South 09 degrees 01 minutes 37 seconds East for a distance of nine hundred sixty-one and seventy-six hundredths (961.76) feet, thence South 42 degrees 32 minutes 01 seconds West for a distance of three hundred four and sixty-one hundreds (304.61) feet, thence South 53 degrees 20 minutes 52 seconds West for a distance of four hundred sixteen and sixty-nine hundredths (416.69) feet, thence South 81 degrees 13 minutes 06 seconds West for a distance of two hundred seventeen and thirty-two hundredths (217.32) feet, thence North 70 degrees 55 minutes 52 seconds West for a distance of two hundred twenty-two and eighty-six hundredths (222.86) feet, thence North 43 degrees 13 minutes 49 seconds West for a distance of two hundred ninety-two and ninety-two hundredths (292.92) feet, thence North 30 degrees 43 minutes 45 seconds West for a distance of two hundred sixty and fifty hundredths (260.50) feet, thence North 16 degrees 19 minutes 08 seconds West for a distance of nine hundred eighty-five and seventy-eight hundredths (985.78) feet to the North line of said Section, thence North 90 degrees 00 minutes 00 seconds East, along the said North line for a distance of one thousand four hundred twenty-five and forty-six hundredths (1,425.46) feet to the point of beginning.

(Tract 7) Township 14 South - Range 34 West Section 31: S/2

NEW GULF OPERATING, LLC BYRON LEASE SW. 1/4, SECTION 32, T14S, R34W LOGAN COUNTY, KANSAS

NO ROAD Notes: 1. Set (2) wood stakes at location site. 2. All flagging Red & Yellow. 3. No overhead power available at Sec. 32. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec. 32. ROAD 6. Contact landowner for best access. 32 Drillsite Location Byron #3-32P 155'FSL 1068'FWL Ground Elevation = 3009 $Y = 180891 \quad X = 1108569$ STUBBLE State Plane-NAD 27-Kansas North (Mapping Grade GPS Used) NO ROAD TANK BATTERY

March 31, 2014

^{*}Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages

Elevations derived from National Geodetic Vertical Datum.