

1198017

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Evertson Operating Company, Inc.
Well Name	Meyer 11-26
Doc ID	1198017

All Electric Logs Run

Dual Induction-SFL w/Gamma Ray/SP/Caliper
Sonic
Compensated Neutron
Litho-Density
Micro-Log

Form	ACO1 - Well Completion
Operator	Evertson Operating Company, Inc.
Well Name	Meyer 11-26
Doc ID	1198017

Tops

Name	Top	Datum
Base of Heebner	1090	
Lansing	1330	
Mississippian	2656	
Kinderhook	2786	
Hunton	3055	
Maquekota	3623	
Viola	3678	
Simpson Top	3834	
Simpson Sand	3896	
Arbuckle	3960	

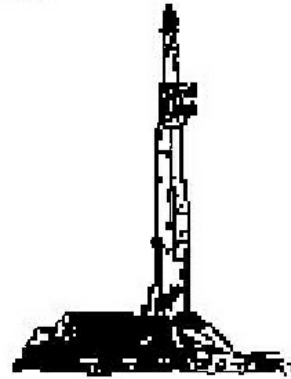
GOOLSBY BROTHERS and associates, inc.

575 Union Blvd, Suite 208
Lakewood, CO 80228
303-945-2860 Office



Geological Wellsite
Supervision

www.goolsbybrothers.com



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: MEYER #11-26

Location: SWNWNW Sec 26-T3S-R14E, Nemaha County, Kansas

License Number: API: 15-131-20238

Region: Sabetha

Spud Date: Nov. 11, 2013

Drilling Completed: Nov. 19, 2013

Surface Coordinates: SWNWNW Sec 26-T3S-R14E

Longitude: 95 49' 32.27293" Latitude: 39 45' 58.91146"

Bottom Hole Coordinates:

Ground Elevation (ft): 1,273'

K.B. Elevation (ft): 1,282'

Logged Interval (ft): 1,000'

To: 4,008'

Total Depth (ft): 4,008'

Formation: Hunton/Viola/Simpson play, DST Tests

Type of Drilling Fluid: LSND

Printed by STRIP.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Evertson Operating Company

Address: 621 17th Street, Suite 830
Denver, CO 80293

GEOLOGIST

Name: Steven Schindler

Company: Goolsby Brothers and Associates

Address: 575 Union Blvd., Suite 208
Lakewood, CO 80228

DSTs

DST #1 Diamond Testing
DST Tester: Mike Cochran

DST #1, 3036'-3061', conventional bottom hole test
Times: 30-45-30-45
IHP 1430, FHP, 1449
ISI 1037, FSIP 1035
IFP 17-289, FFP 293-471
BHT 111 deg F.

1st open- good blow, BOB in 5 1/2 min., very weak blow back. 2nd open- good blow, BOB in 5 min. no blow back
Recovery: 1033' GCMW w/ SSO. pipe recovery. 92% H2O, 8% Mud w/ specks of oil & some gassy bubbles.
Tool sample: 45% Water, 55% Mud, few speck oil, very slight odor.

DST #2 Superior Testing
DST Tester: Shane Konzem

DST #2, 3622'-3686', conventional bottom hole test
Times: 30-45-60-60
IHP 1722, FHP, 1666
ISI 60, FSIP 70
IFP 60-60, FFP 60-61
BHT 101-108 deg F.

1st open- weak surface blow, died after 18 minutes , no blow back. 2nd open- no flow, no blow back
Recovery: 1' Mud. pipe recovery. 100% mud.

DST #3 Superior Testing
DST Tester: Jared Scheck

DST #3, 3862'-3914', conventional bottom hole test
Times: 30-45-60-60
IHP 1822, FHP, 1811
ISI 1380, FSIP 1337
IFP 70-92, FFP 97-135
BHT 100-111 deg F.

1st open- weak building blow to 3", no blow back. 2nd open- weak building blow to 3", no blow back
Recovery: 60' 1% oil, 99% mud. 120' 100% Mud.

Comments

- 1) Drilling Contractor: C&G Drilling Rig #2
Pump 1 (.136 bbl/stk)
Rig Manager: Duke Coulter
Drillers: Charlie Coulter, Butch Curnutt
- 2) Mud Company: Fud Mud (El Dorado, KS), Cody Cox
- 3) Tucker Wireline Services (Tulsa, OK)
Dual Induction-SFL w/Gamma Ray/SP/Caliper, Sonic, Compensated Neutron, Litho-Density, MicroLog.

ROCK TYPES

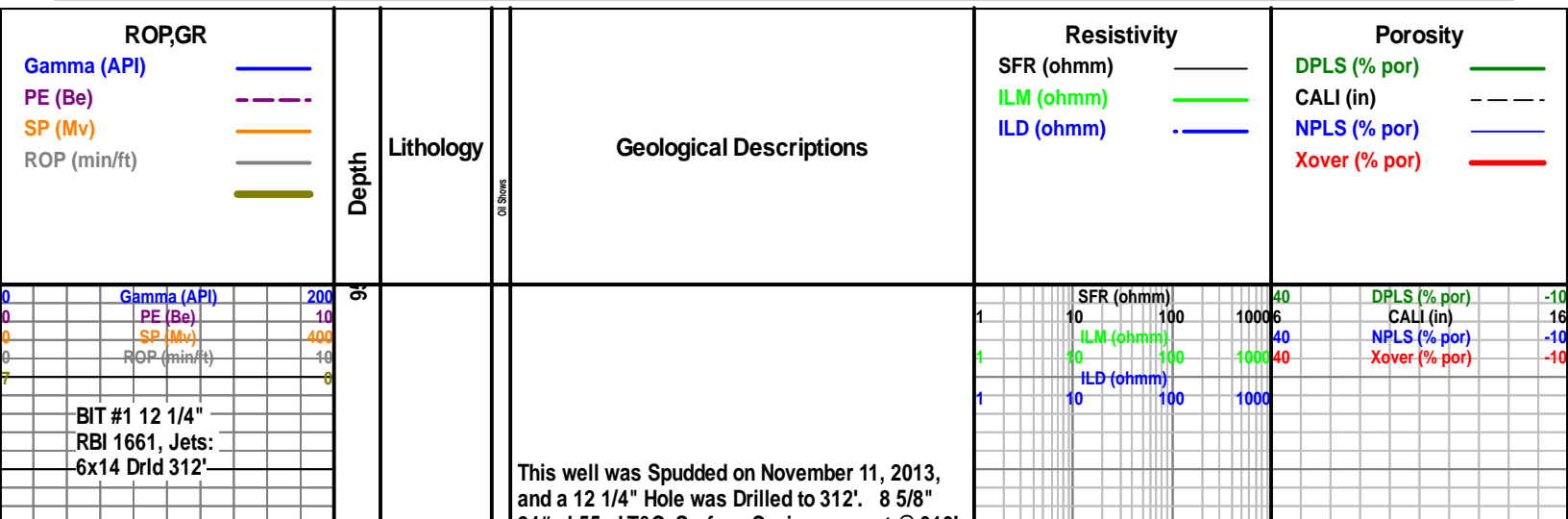
	ss_fg+		Clyst		Mrlst		sltst
	Carb sh		Coal		Salt		anhy1
	Anhy		Congl		Shale		chalk
	Bent		Dol		Shcol		
	Brec		Gyp		Shgy		
	Cht		Lmst		Ss		

ACCESSORIES

FOSSIL		Plant		Gyp		Dol			
	Algae		Strom		Hvymin		Gyp		
	Amph	MINERAL		Pyr		Kaol		Ls	
	Belm		Anhy		Marl		Minxl		Mrst
	Bioclst		Arggrn		Nodule		Phos		Sltstrg
	Brach		Arg		Pyr		Sandy		Ssstrg
	Bryozoa		Bent		Salt		Silt	TEXTURE	
	Cephal		Bit		Sulphur		Boundst		Chalky
	Coral		Brecfrag		Tuff		Cryxln		Earthy
	Crin		Calc	STRINGER			Finexln		Grainst
	Echin		Carb		Anhy		Lithogr		Microxln
	Fish		Chtdk		Arg		Mudst		Packst
	Foram		Chtlt		Bent		Wackest		
	Fossil		Dol		Coal				
	Gastro		Feldspar						
	Oolite		Ferrpel						
	Ostra		Ferr						
	Pelec		Glau						
	Pellet								
	Pisolite								

OTHER SYMBOLS

INTERVALS		Off bottom		Pinpoint		Angular	
	Core		conn		Vuggy	OIL SHOWS	
	Dst		perfs	SORTING			Even
	casing		Survey(red)		Well		Spotted
EVENTS	POROSITY TYPE		Earthy		Moderate		near even
	Rft		Fenest		Poor		Ques
	Sidewall		Fracture	ROUNDING			Dead
	New bit		Inter		Rounded		vspotty
	casingr		Moldic		Subrnd		
	casing		Organic		Subang		
	Survey						

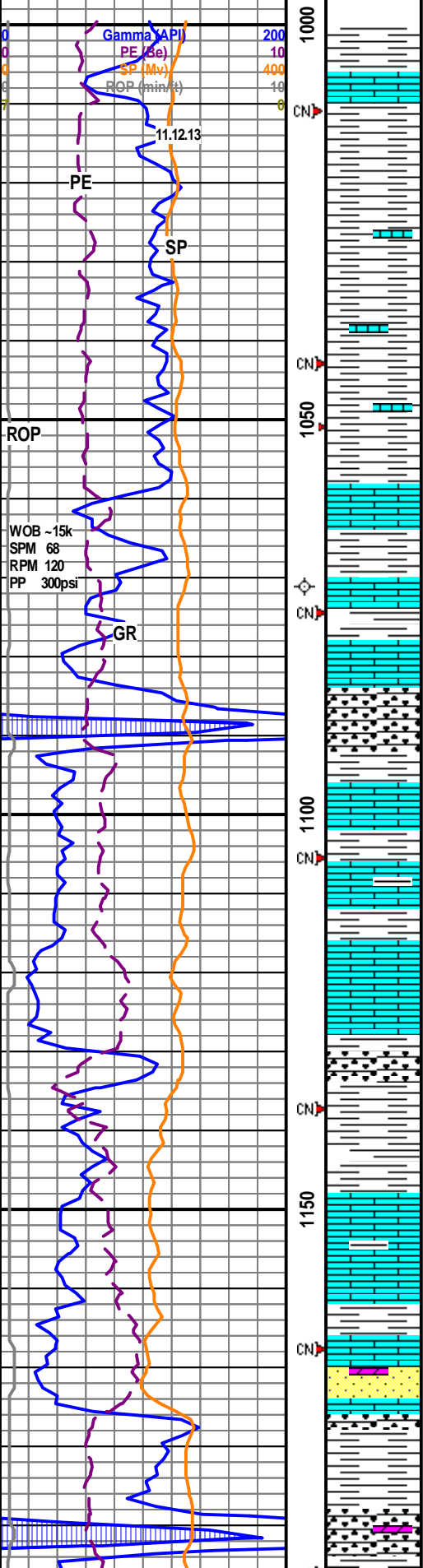


Bit #2 PDC 7 7/8"
 SEC FM 36650
 Jets: 3x14, 2x22,
 1x18. In @ 312'

24# J-55, LI&C Surface Casing was set @ 310',
 at which Point a 7 7/8" Hole was Drilled to TD.
 Geological Supervision began at 1000'.

USING 2.71 G/CC
 LIMESTONE
 MATRIX

PUMP= .136 BBL/STK



SS (70%) cr-off-wh, mod sft-fri, sbang-sbrd, uf-lf-lmgr, mod srt, calc/slt supt mtx, occ dk mnrl/carb/coal intbd, abndnt pyr clstrs, sl-mod calc, occ calc xtl, tr amt sltst, blk carb sh frags, est vis por (15-20%). Uphole cavings??
 LS (30%) gn-gy-wh, mod frm-mod sft, sbbiky-blky, mic xln, occ mtld, tr dk spks intbd. mo dns.

LS: ltgy-gngy-blg, mod frm-frm-occ mod sft, mic-f xln, dns, mod mtld, frag intbd, sl dk spks, yel mnrl flor, NSOC.

1073' SURE SHOT SURVEY =0.5° DEVIATION

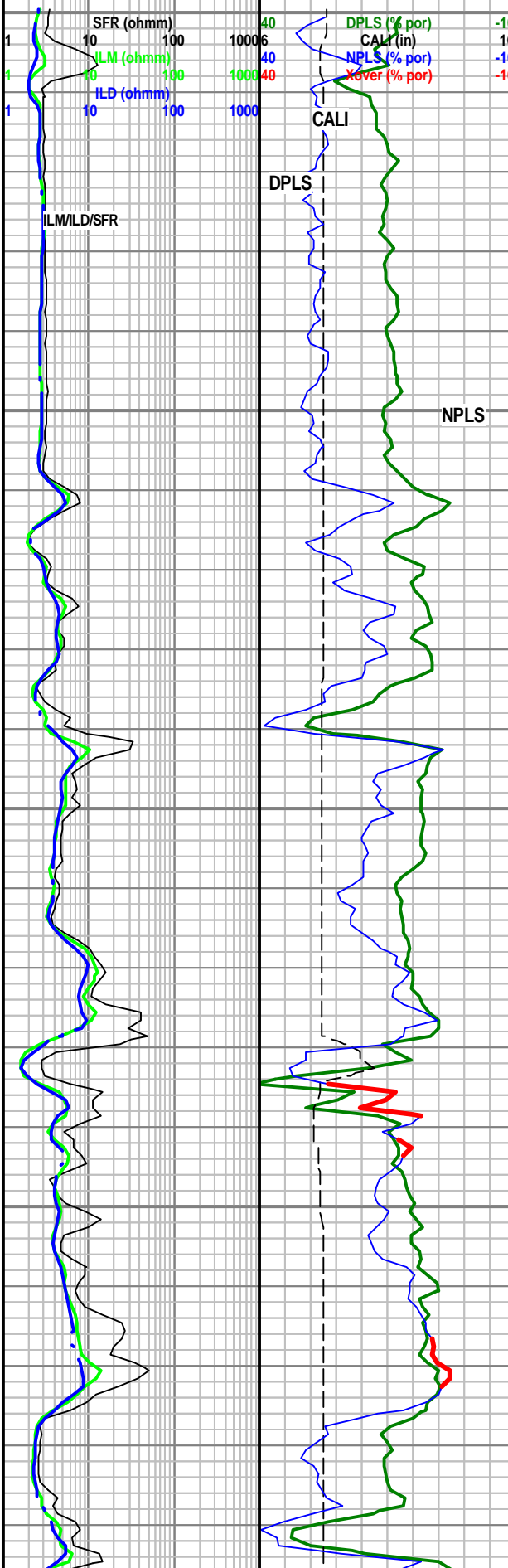
LS: tn-ltgy-gngy-blg, mod frm-frm-occ mod sft, mic-f xln, dns, mtld, frag intbd, sl dk spks, occ sh frags, sl-mod arg, yel mnrl flor, NSOC.

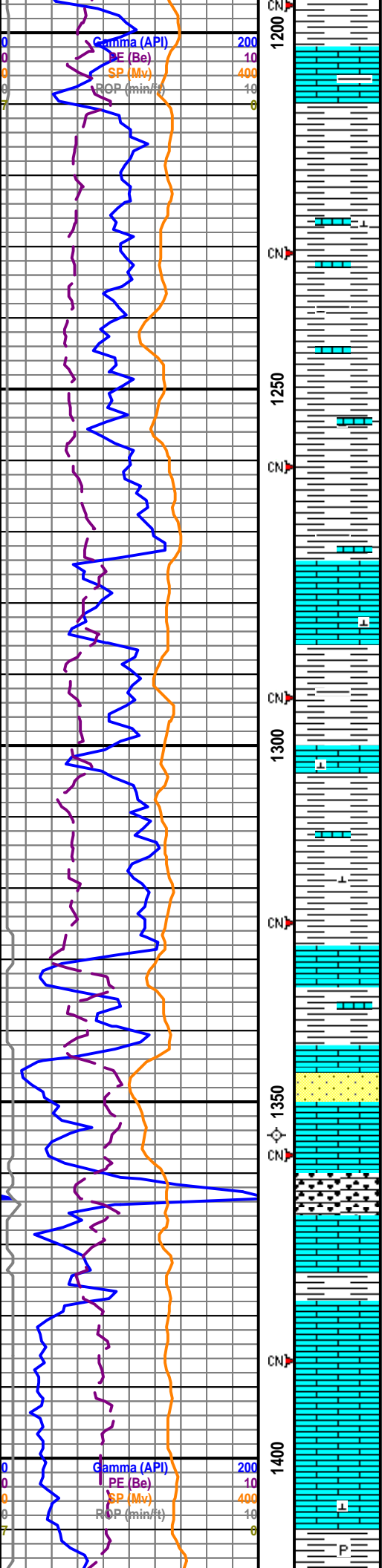
**BASE OF HEEBNER SHALE
 MD 1,090' SS +192'**

LS (75%) ltgy-gngy-blg, mod frm-frm-occ mod sft, mic-f-crpt xln, dns, mod mtld, frag intbd, sl dk spks, occ sh frags, sl-mod arg, yel mnrl flor, NSOC. SH (25%) ltgy-gy, mod sft, sbbiky, carb frags/pyr intbd, n-sl calc, occ blk carb sh frag, rthy, NFSOC

LS: tn-crm wh, dns, frm, mic-f xln, scat feox/pyr intbd, no vis por, mtld ip. yel min flor, NSOC. tr tn-brn hd dol frags.

SH: gy-ltgy, sft, sbbiky, lmy, calc, grdg slty, carb spks intbd, rthy-gmy, NFSOC.





SH (80%) gy-ltgy-gngy, sft, sbbly, lmy, slty, calc, carb spks intbd, rthy-gmy. LS (20%) tn-crmy wh, dns, frm, mic-f xln, scat feox incl, tt. yel min flor.

SH (80%) gy-ltgy-gngy, sft, sbbly, lmy, slty, calc, carb spks intbd, rthy-gmy. LS (20%) tn-crmy wh, dns, frm, mic-f xln, scat feox incl, tt. yel min flor. dlyd wk blmg cut, v wk dll resid rng.

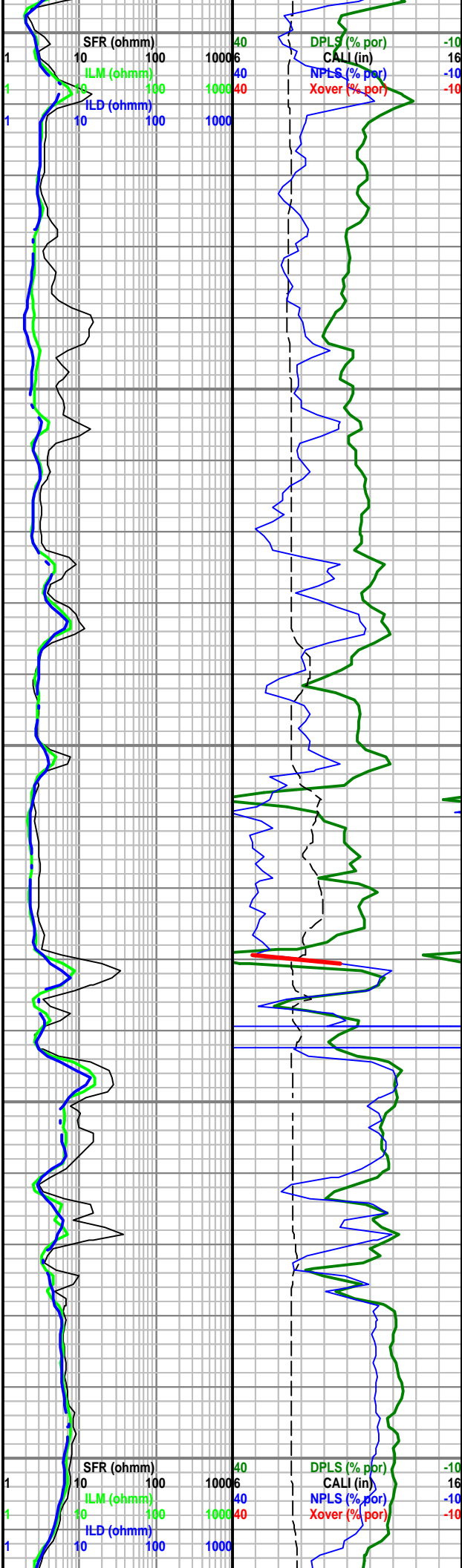
SH (80%) gy-ltgy-gngy, sft, sbbly, lmy, slty, calc, carb spks intbd, rthy-gmy. LS (20%) tn-crmy wh, dns, frm, mic-f xln, scat feox incl, tt. yel min flor. dlyd wk blmg cut, v wk dl yel resid rng.

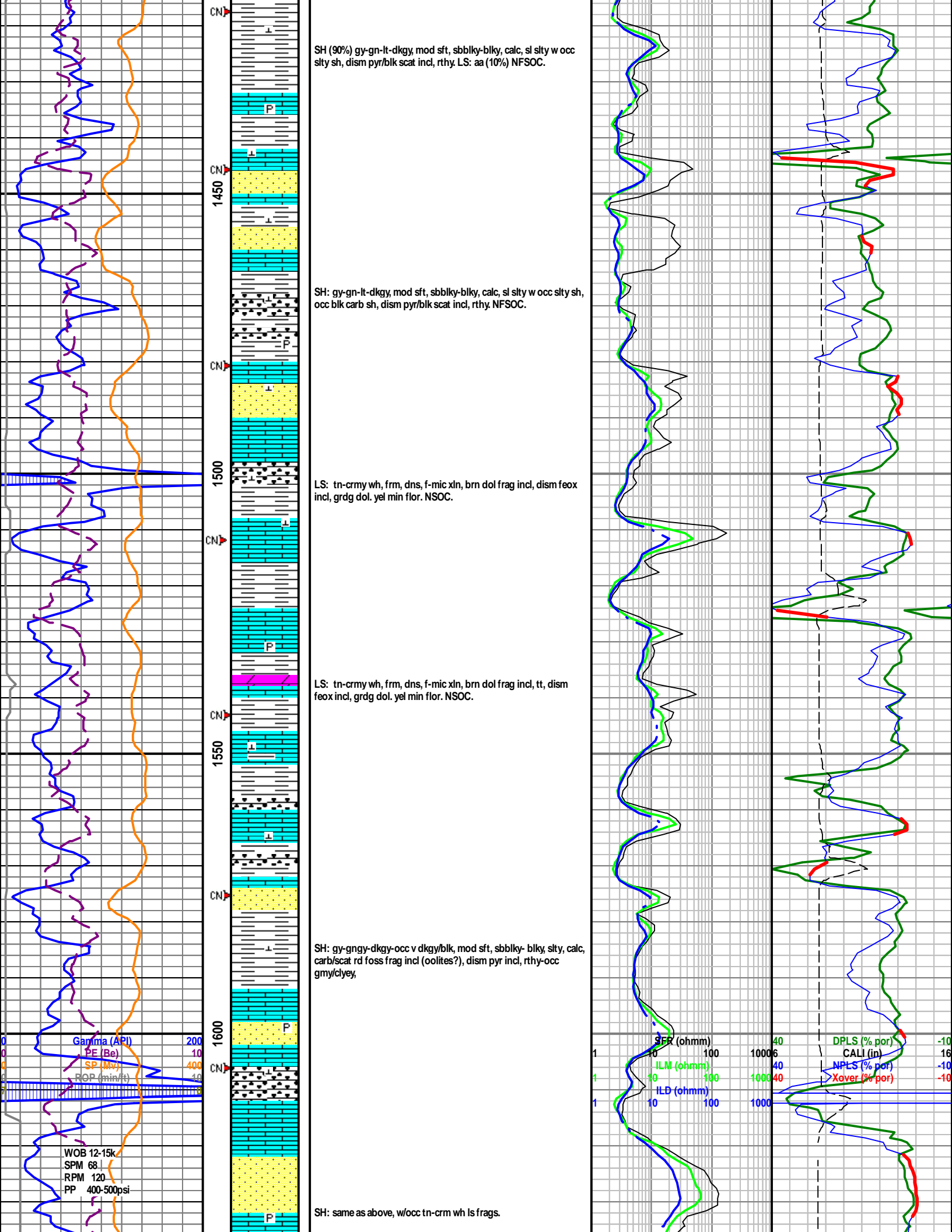
**LANSING
MD 1330' SS -48'**

LS: tn-crmy tn, calc fld frag, hd tn dol xtl incl, tr dk spks incl, occ sh frags, yel min flor, NSOC.

1354' SURE SHOT SURVEY = 0.5° DEVIATION

LS: tn-crmy tn, calc fld frag, hd tn dol xtl incl, tr dk spks incl, occ sh frags, yel min flor, NSOC.





SH (90%) gy-gn-lt-dkgy, mod sft, sbblky-blky, calc, sl sity w occ slity sh, dism pyr/blk scat incl, rthy. LS: aa (10%) NFSOC.

SH: gy-gn-lt-dkgy, mod sft, sbblky-blky, calc, sl sity w occ slity sh, occ blk carb sh, dism pyr/blk scat incl, rthy. NFSOC.

LS: tn-crmy wh, frm, dns, f-mic xln, brn dol frag incl, dism feox incl, grdg dol. yel min flor. NSOC.

LS: tn-crmy wh, frm, dns, f-mic xln, brn dol frag incl, tt, dism feox incl, grdg dol. yel min flor. NSOC.

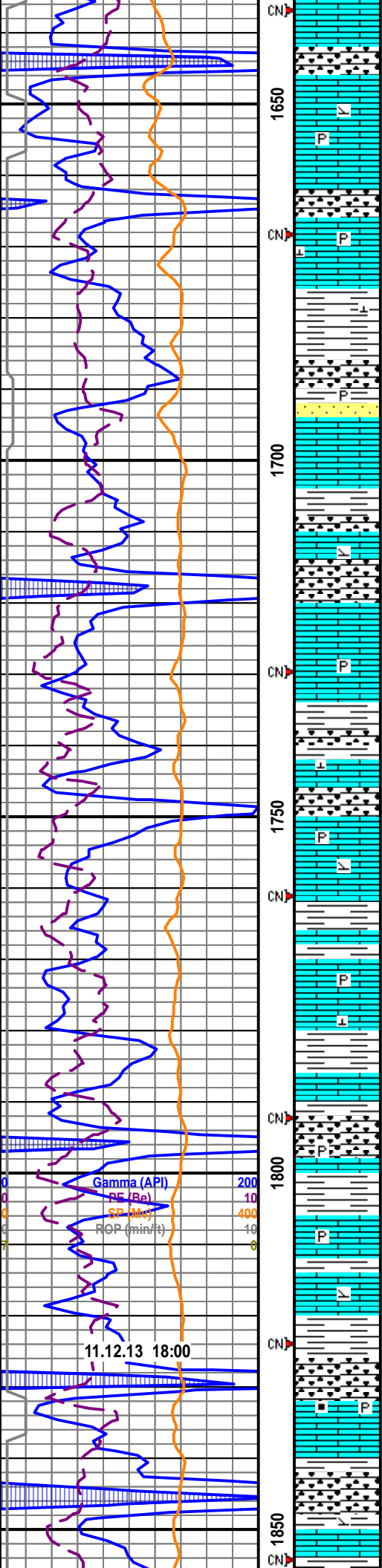
SH: gy-gngy-dkgy-occ v dkgy/blk, mod sft, sbblky- blk, slity, calc, carb/scat rd foss frag incl (oolites?), dism pyr incl, rthy-occ gmy/cliey,

SH: same as above, w/occ tn-crm wh ls frags.

Gamma (API) 200
 PE (Be) 10
 SP (MV) 400
 ROP (min/ft) 40

WOB 12-15k
 SPM 68
 RPM 120
 PP 400-500psi

SFR (ohmm) 40
 ILM (ohmm) 100
 ILD (ohmm) 1000
 DPLS (% por) 10
 CALI (in) 16
 NPLS (% por) 10
 Xover (% por) 10

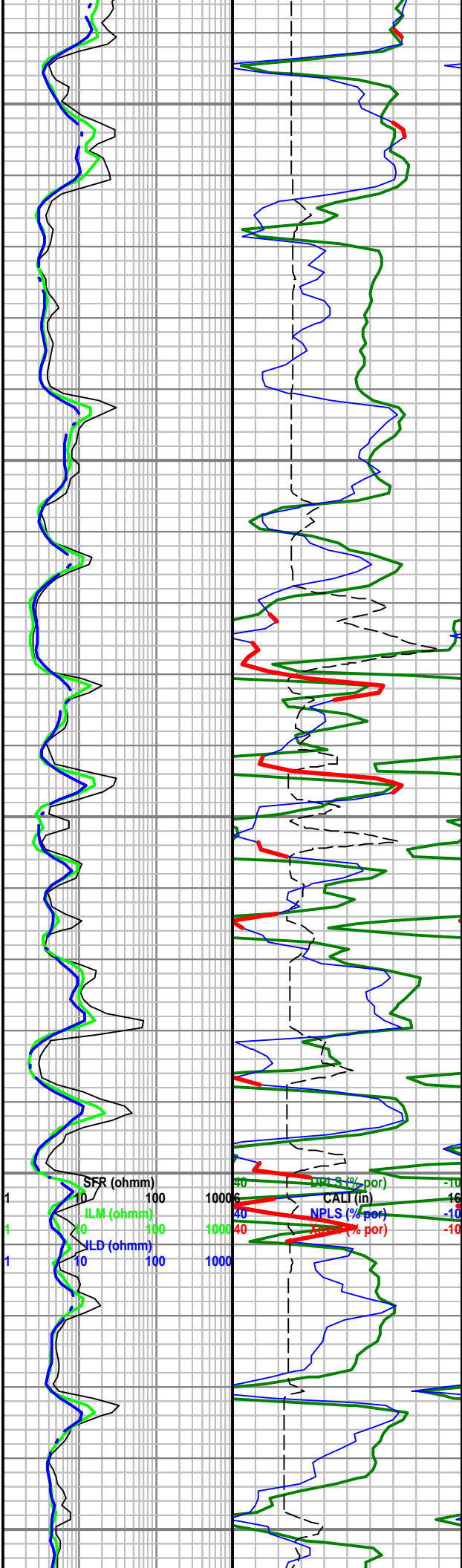


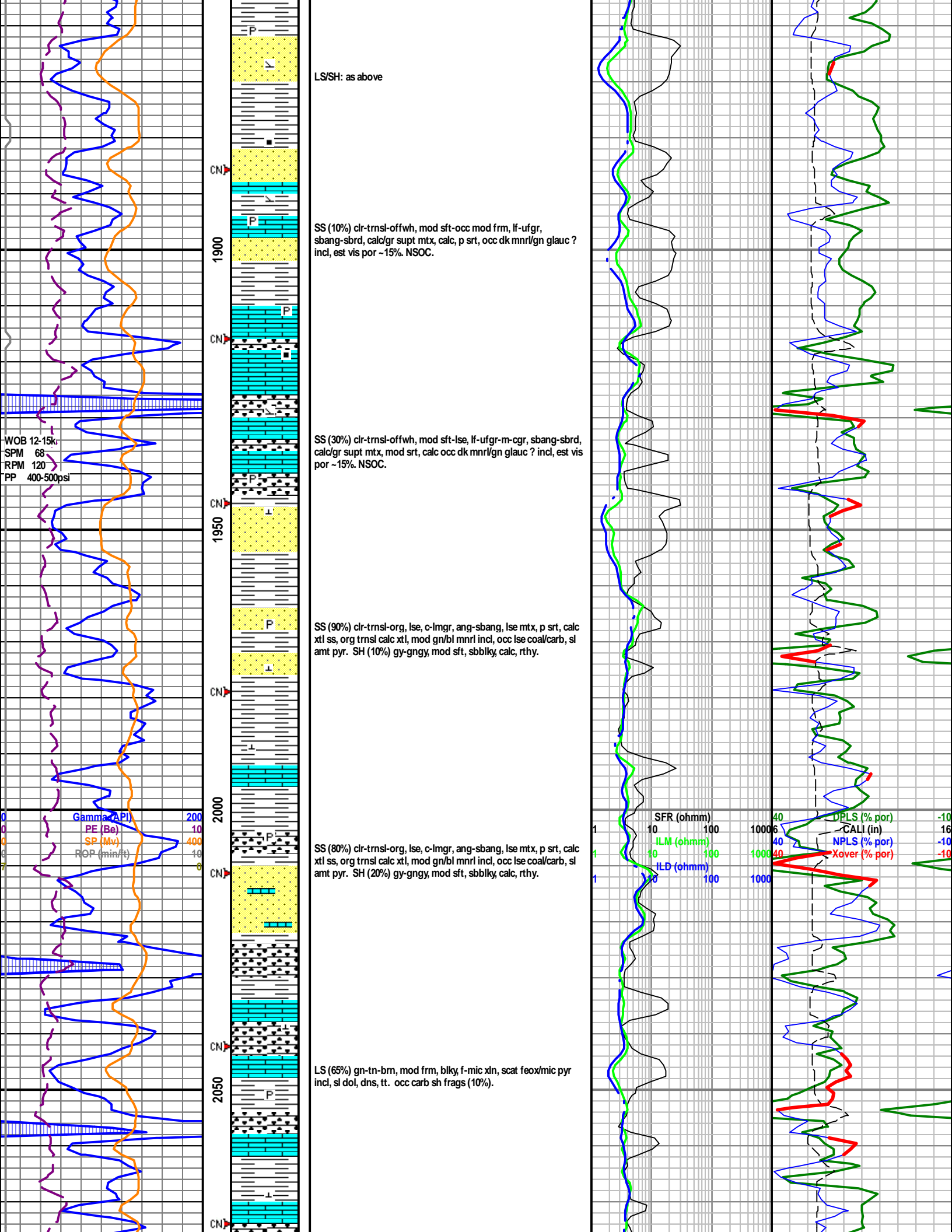
LS: dkgy-gy-gn-blg, mod frm, f-micxn, dns, occ feox/mic pyr incl, ls/dol frags, mtd ip, occ lse rd nod, tr resid sil w hcl. yel min flor, NSOC.

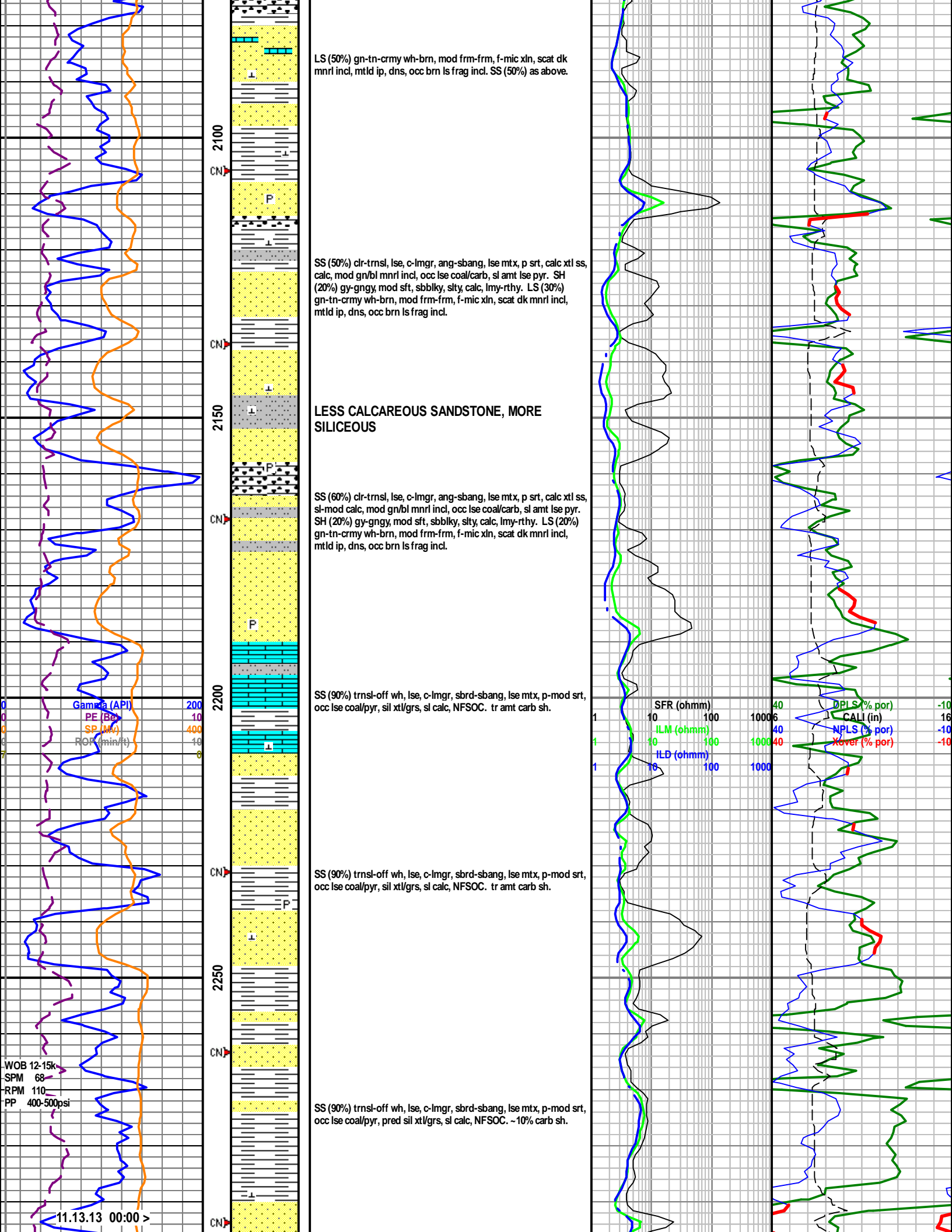
LS (70%) dkgy-gy-gn-blg, mod frm, f-micxn, dns, occ feox/mic pyr incl, ls/dol frags, mtd ip, occ lse rd nod, tr resid sil w hcl. yel min flor, NSOC. SH (30%) gy-gngy-dkgy-occ v dkgy/blk, mod sft, sbblky- blk, sity, calc, carb/scat rd foss frag incl, dism pyr incl, rthy-occ gmy/clyey,

LS (75%) dkgy-gy-gn-blg-crm, mod frm, f-micxn, dns, occ feox/mic pyr incl, ls/dol frags, mtd ip, occ lse rd nod, tr resid sil w hcl. yel min flor, NSOC. SH (15%) gy-gngy-dkgy-occ blk carb sh, mod sft, sbblky- blk, sity, calc, carb/scat dism pyr incl, rthy-occ gmy/clyey, blk carb sh (10%) sbply, sft, n calc, wh frags/pyr incl, rthy. occ lse lrg pyr.

LS (80%) dkgy-gy-gn-blg-crm, mod frm, f-micxn, dns, occ feox/mic pyr incl, ls/dol frags, mtd ip, occ lse red nod/frags, tr resid sil w hcl. yel min flor, v dlyd wk wspy cut/ fnt yel resid rng. SH (10%) gy-gngy-dkgy-occ blk carb sh, mod sft, sbblky- blk, sity, calc, carb/scat dism pyr incl, rthy-occ gmy/clyey, blk carb sh (10%) sbply, sft, n calc, wh frags/pyr incl, rthy. occ lse lrg pyr.







LS (50%) gn-tn-crmy wh-brn, mod frm-frm, f-mic xln, scat dk mnrl incl, mtd ip, dns, occ brn ls frag incl. SS (50%) as above.

SS (50%) cr-trnsl, lse, c-lmgr, ang-sbang, lse mtx, p srt, calc xtl ss, calc, mod gn/bl mnrl incl, occ lse coal/carb, sl amt lse pyr. SH (20%) gy-gngy, mod sft, sbbiky, slty, calc, lmy-rthy. LS (30%) gn-tn-crmy wh-brn, mod frm-frm, f-mic xln, scat dk mnrl incl, mtd ip, dns, occ brn ls frag incl.

LESS CALCAREOUS SANDSTONE, MORE SILICEOUS

SS (60%) cr-trnsl, lse, c-lmgr, ang-sbang, lse mtx, p srt, calc xtl ss, sl-mod calc, mod gn/bl mnrl incl, occ lse coal/carb, sl amt lse pyr. SH (20%) gy-gngy, mod sft, sbbiky, slty, calc, lmy-rthy. LS (20%) gn-tn-crmy wh-brn, mod frm-frm, f-mic xln, scat dk mnrl incl, mtd ip, dns, occ brn ls frag incl.

SS (90%) trnsl-off wh, lse, c-lmgr, sbrd-sbang, lse mtx, p-mod srt, occ lse coal/pyr, sil xtl/grs, sl calc, NFSOC. tr amt carb sh.

SS (90%) trnsl-off wh, lse, c-lmgr, sbrd-sbang, lse mtx, p-mod srt, occ lse coal/pyr, sil xtl/grs, sl calc, NFSOC. tr amt carb sh.

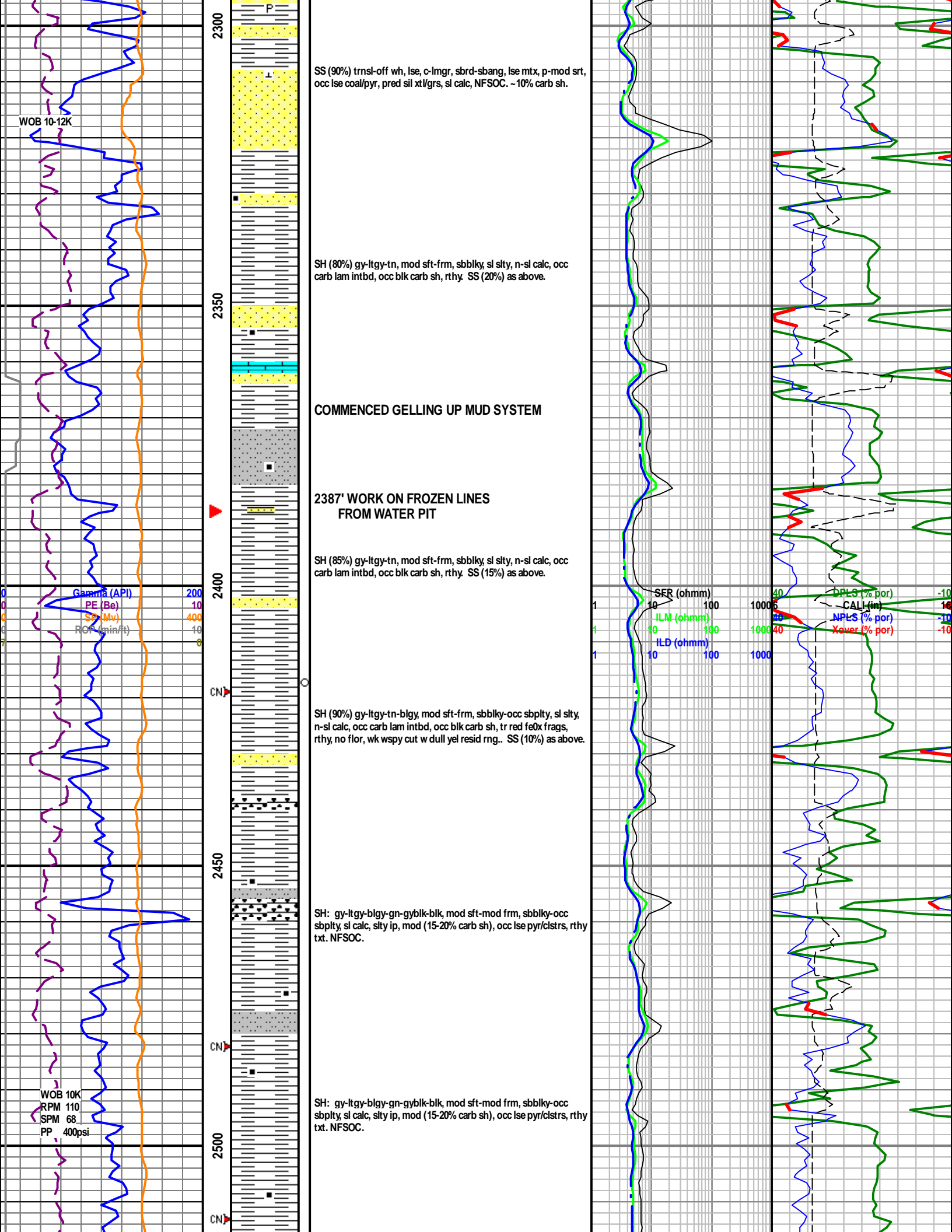
SS (90%) trnsl-off wh, lse, c-lmgr, sbrd-sbang, lse mtx, p-mod srt, occ lse coal/pyr, pred sil xtl/grs, sl calc, NFSOC. ~10% carb sh.

Gamada (API) 200
 PE (Bc) 10
 SP (M) 400
 RPM (min/ft) 10

WOB 12-15k
 SPM 68
 RPM 110
 PP 400-500psi

11.13.13 00:00 >

SFR (ohmm)	40	DPLS (% por)	-10
10	1000	CALI (in)	16
ILM (ohmm)	40	NPLS (% por)	-10
10	1000	Xover (% por)	-10
ILD (ohmm)	100		
10	1000		



WOB 10-12K

2300
2350
2400
2450
2500

SS (90%) trnsl-off wh, lse, c-lmgr, sbrd-sbang, lse mtx, p-mod srt, occ lse coal/pyr, pred sil xt/grs, sl calc, NFSOC. -10% carb sh.

SH (80%) gy-ltgy-tn, mod sft frm, sbblky, sl sity, n-sl calc, occ carb lam intbd, occ blk carb sh, rthy. SS (20%) as above.

COMMENCED GELLING UP MUD SYSTEM

2387' WORK ON FROZEN LINES FROM WATER PIT

SH (85%) gy-ltgy-tn, mod sft frm, sbblky, sl sity, n-sl calc, occ carb lam intbd, occ blk carb sh, rthy. SS (15%) as above.

SH (90%) gy-ltgy-tn-blg, mod sft frm, sbblky-occ sbplty, sl sity, n-sl calc, occ carb lam intbd, occ blk carb sh, tr red feOx frags, rthy, no flor, wk wspy cut w dull yel resid rng.. SS (10%) as above.

SH: gy-ltgy-blg-gn-gyblk-blk, mod sft-mod frm, sbblky-occ sbplty, sl calc, sity ip, mod (15-20% carb sh), occ lse pyr/clstrs, rthy txt. NFSOC.

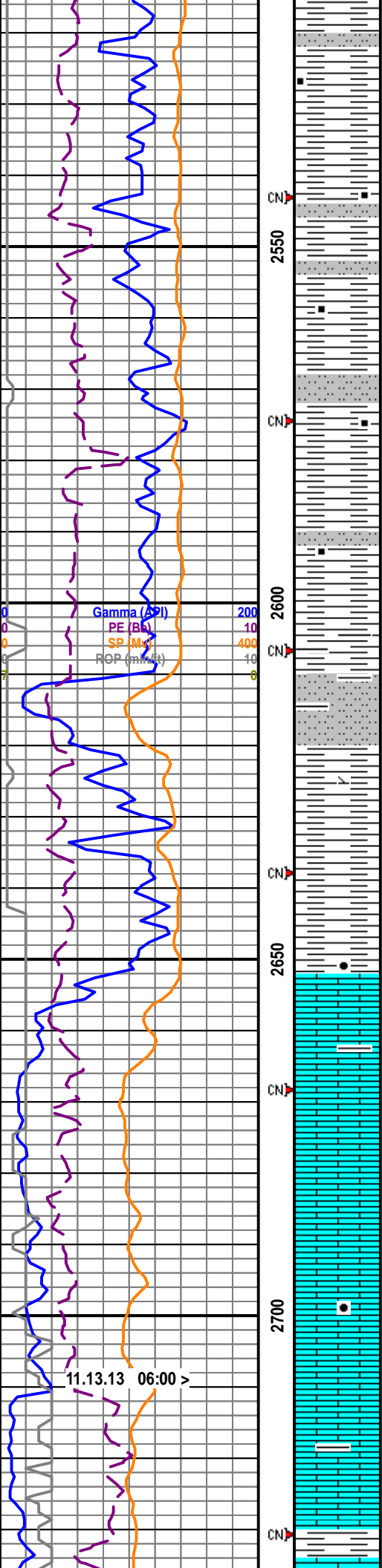
SH: gy-ltgy-blg-gn-gyblk-blk, mod sft-mod frm, sbblky-occ sbplty, sl calc, sity ip, mod (15-20% carb sh), occ lse pyr/clstrs, rthy txt. NFSOC.

Gamma (API) 200
PE (Be) 10
SP (Mv) 400
RGS (min/ft) 10

SER (ohmm) 40
ILM (ohmm) 10
ILD (ohmm) 10

DPLS (% por) -10
CALL (in) 16
NPES (% por) -10
Xover (% por) -10

WOB 10K
RPM 110
SPM 68
PP 400psi



SH: gy-ltgy-blgy-gn-gyblk-blk, mod sft-mod frm, sbblky-occ sbplty, sl calc, slty ip, mod (10% carb sh), occ lse pyr/clstrs, rthy txt. NFSOC.

SH: gy-ltgy-blgy-gn-gyblk-blk, mod sft-mod frm, sbblky-occ sbplty, sl calc, slty ip, mod (10% carb sh), occ lse pyr/clstrs, rthy txt. no flor, wk wspy cut w/dull-mod bl resid rng.

LS: wh-crmy wh, dns, hd, mic-f xln, mic suc-suc, occ arg/lr frag, tr scat dk fe0x incl, tt. yel min flor, NSOC.

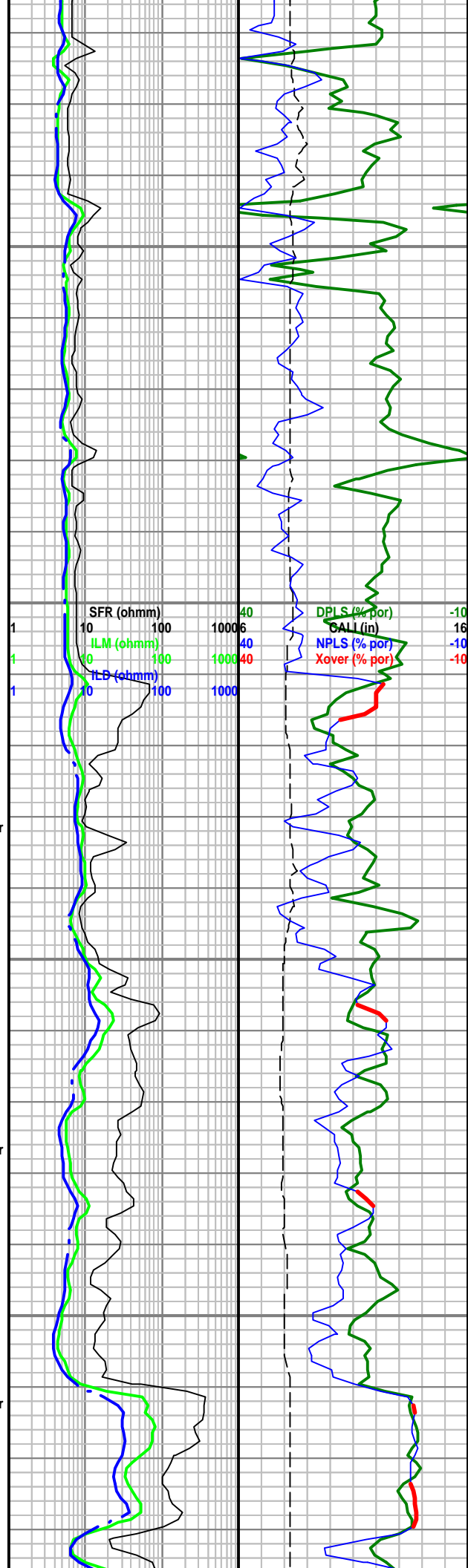
Fall in from uphole in samples

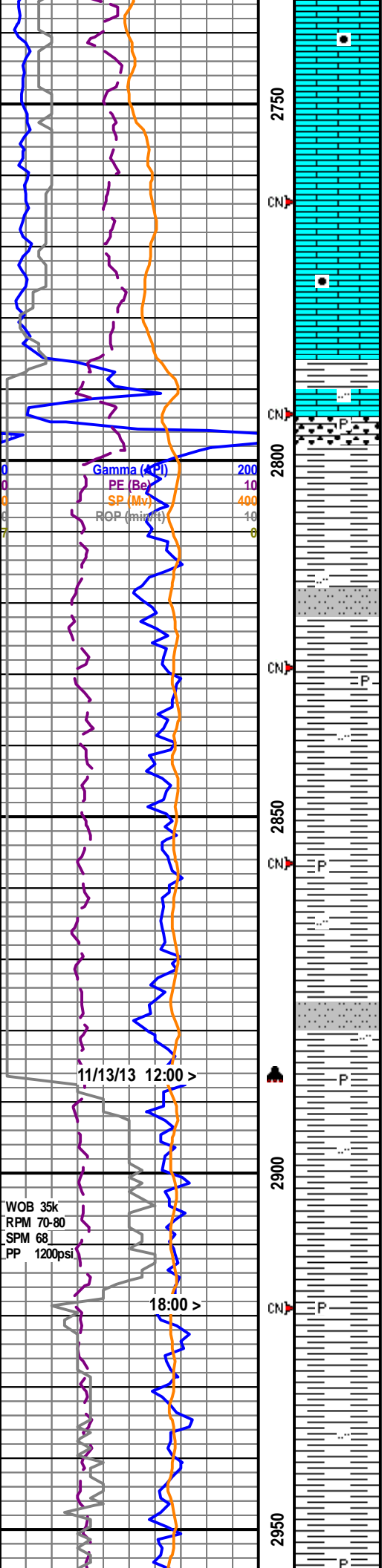
MISSISSIPPIAN
MD: 2,656' SS: -1,374'

LS: wh-crmy wh, dns, hd, mic-f xln, mic suc-suc, occ arg/lr frag, tr scat dk fe0x incl, tt. yel min flor, NSOC.

LS: wh-crmy wh, dns, hd, mic-f xln, mic suc-suc, occ arg/lr frag, tr scat dk fe0x incl, tt. yel min flor, NSOC. Abndnt uphole cavings in sample

11.13.13 06:00 >





LS: wh-crmy wh, dns, hd, mic-f xln, mic suc-suc, occ arg/ls frag, tr scat dk fe0x incl, tt, yel min flor, NSOC. Abdnt uphole cavings in sample

KINDERHOOK MD 2,786' SS -1504'

SH: gy-dkgy-gngy-gn, mod sft, sbpity, n-sl calc, sity-mod clayey, tr carb spks intbd, rthy. NFSOC

SH: gy-dkgy-gngy-gn, mod sft, sbpity, n-sl calc, sity-mod clayey, tr carb spks intbd, rthy. NFSOC

SH: gy-dkgy-gngy-gn, mod sft, sbpity, n-sl calc, sity-mod clayey, tr carb spks intbd, rthy. NFSOC

SH: gy-dkgy-gngy-gn, mod sft, sbpity, n-sl calc, sity-mod clayey, tr carb spks intbd, rthy. NFSOC

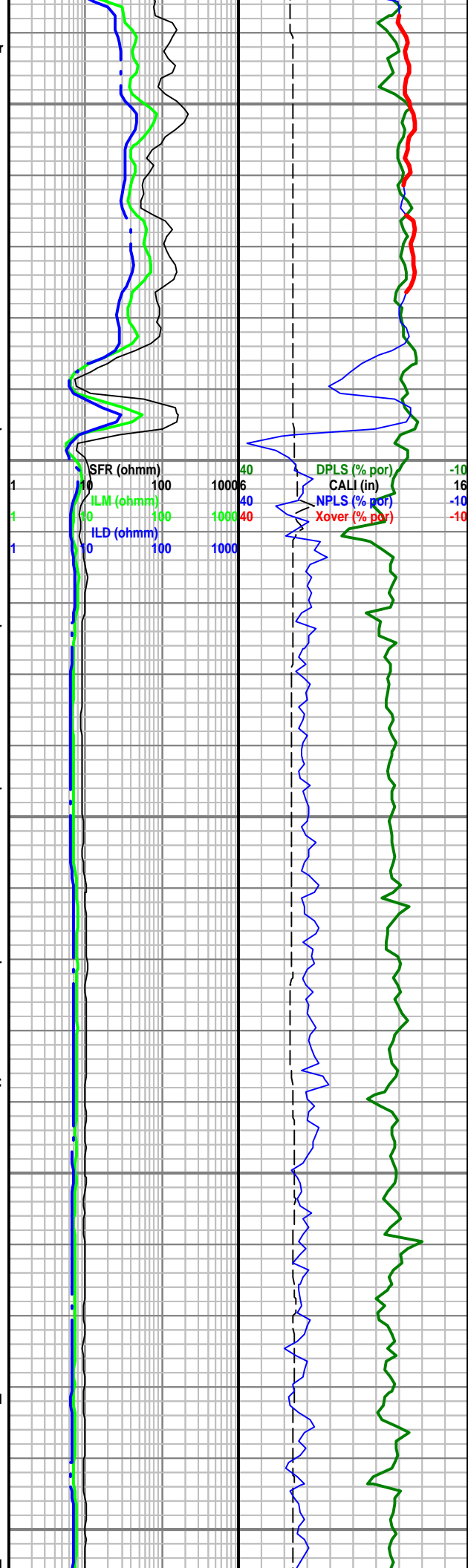
2887' TOH FOR BIT. BIT # 2 DRDL 2575' IN 19.25 HRS. BIT #3 HTC 7 7/8" Tri-Cone: GX28, Jets: 3x22.

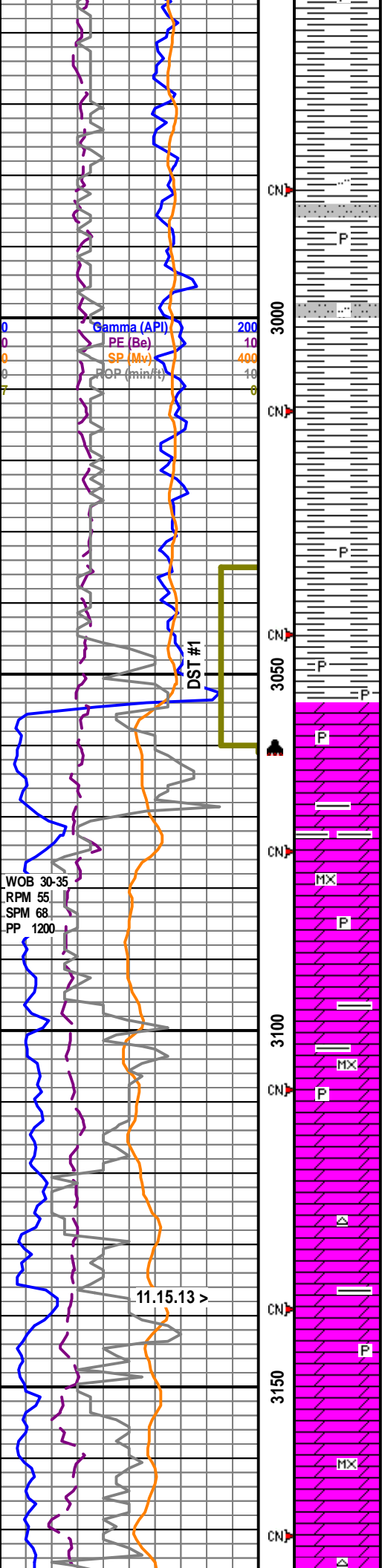
MW: 9.2 VIS: 37

SH: gngy-blgy-ltgy-gy, mod sft-occ mod frm, sbpity-pty, mod calc, mod sity, rthy txt. NFSOC.

SH: gy-bl-gn-brn, mod sft-mod frm, sbbkly-sbpity, sl-mod calc, sl sity, pyr clst, rthy txt. NFSOC.

SH: gy-bl-gn-brn, mod sft-mod frm, sbbkly-sbpity, sl-mod calc, sl





SH: gy-bl-gn-brn, mod sft-mod frm, sbbly-sbply, sl-mod calc, sl slty, pyr clst, rthy txt. NFSOC.

SH: gy-bl-gn-brn, mod sft-mod frm, sbbly-sbply, sl-mod calc, sl slty, pyr clst, rthy txt. NFSOC.

SH: gy-bl-gn-brn, mod sft-mod frm, sbbly-sbply, sl-mod calc, sl slty, pyr clst, rthy txt. NFSOC.

DST #1 (3036'-3061') RECOVERED 1033' MCS W /SLI SHOW. SEE HEADER FOR TEST DETAILS

**HUNTON
MD 3,055' SS -1,773'**

DOL: brn-crmy tn, dns, hd, suc-mic suc, pyr/mic pyr incl, tt, est vis por ~5%. sl yel min flor, v wk cldy cut w dull bl/yel resid rng. RR blob free oil scat.

3061' CIRCULATE HUNTON SAMPLES. TOOH FOR DST TEST. BIT #3 DRLD 159' IN 17 HRS. BIT #4 HTC 778" GT 33Y SN: 10087, JETS: 3X22

DOL: brn-crmy tn, dns, hd, suc-mic suc, pyr/mic pyr incl, tt, est vis por ~5%. sl yel min flor, v wk cldy cut w dull bl/yel resid rng. RR blob free oil scat.

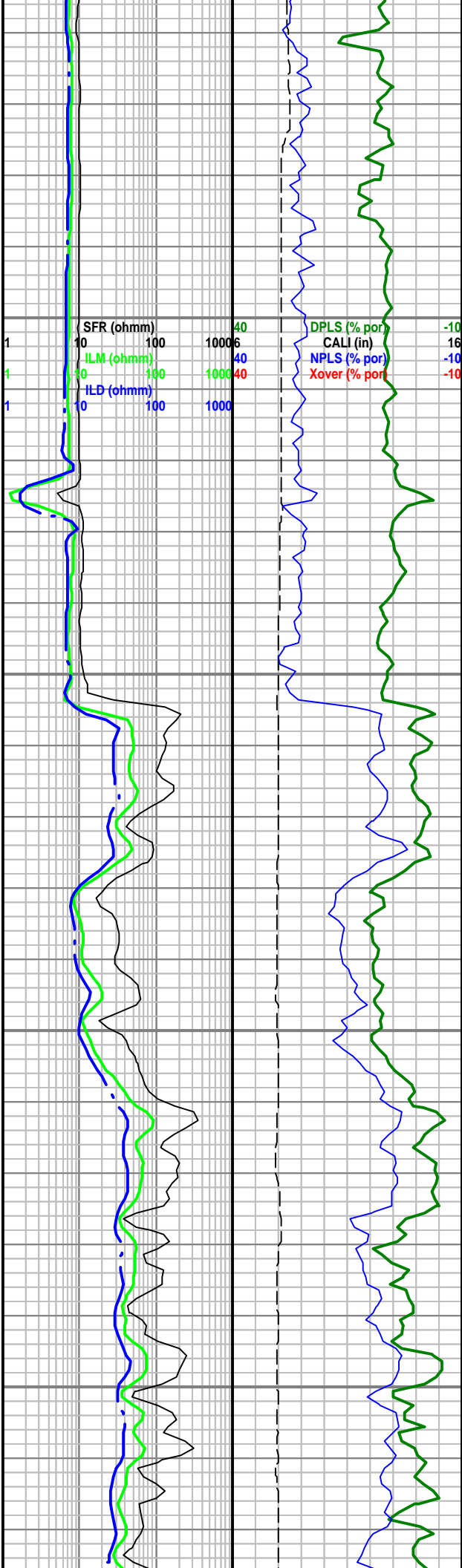
DOL: tn-crmy wh, hd, dnse, f-mic xln, suc-mic suc txt, tr mic pyr scat incl, resid cht gr after dissolve in hcl, yel min flor, very weak residual ring.

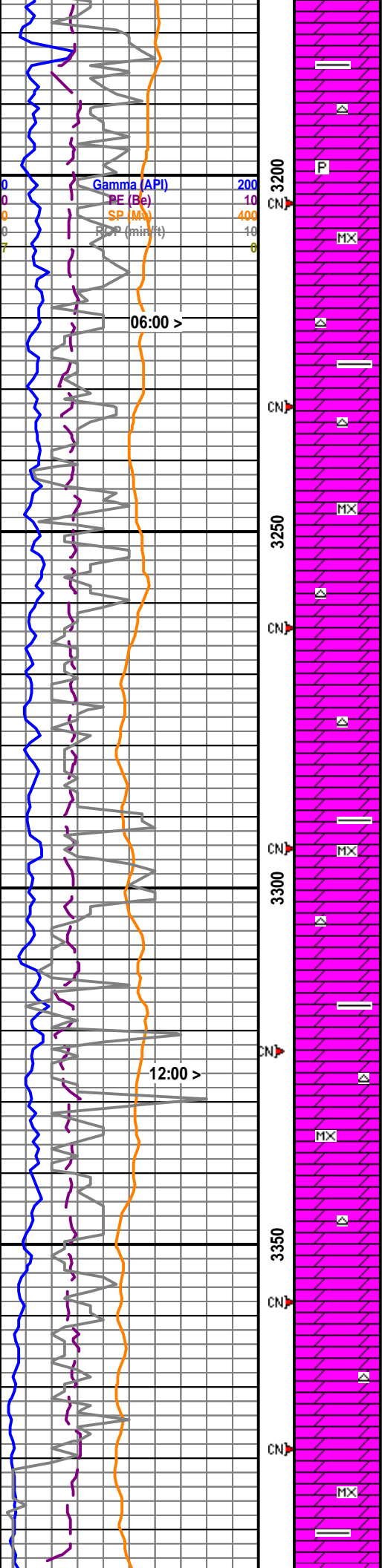
DOL: tn-crmy wh, hd, dnse, f-mic xln, suc-mic suc txt, tr mic pyr scat incl, resid cht gr after dissolve in hcl, yel min flor, NSOC, tr dd o blobs.

MW: 9.1+ VIS 37

DOL: tn-crmy wh, hd, dnse, f-mic xln, suc-mic suc txt, tr mic pyr scat incl, resid cht gr after dissolve in hcl, yel min flor, NSOC.

DOL: tn-crmy wh, hd, dnse, f-mic xln, suc-mic suc txt, tr mic pyr scat incl, resid cht gr after dissolve in hcl, yel min flor, NSOC.





DOL: tn-crmy wh, hd, dnse, f-mic xln, suc-mic suc txt, tr mic pyr scat incl, resid cht gr after dissolve in hcl, yel min flor, NSOC.

DOL: tn-crmy wh, hd, dnse, f-mic xln, suc-mic suc txt, tr mic pyr scat incl, resid cht gr after dissolve in hcl, yel min flor, NSOC.

MW: 9.1 VIS 41

DOL: as above, no visible change

DOL: as above, no visible change

DOL: tn-crmy wh, hd, dnse, f-mic xln, suc-mic suc txt, resid cht gr after dissolve in hcl, yel min flor, NSOC.

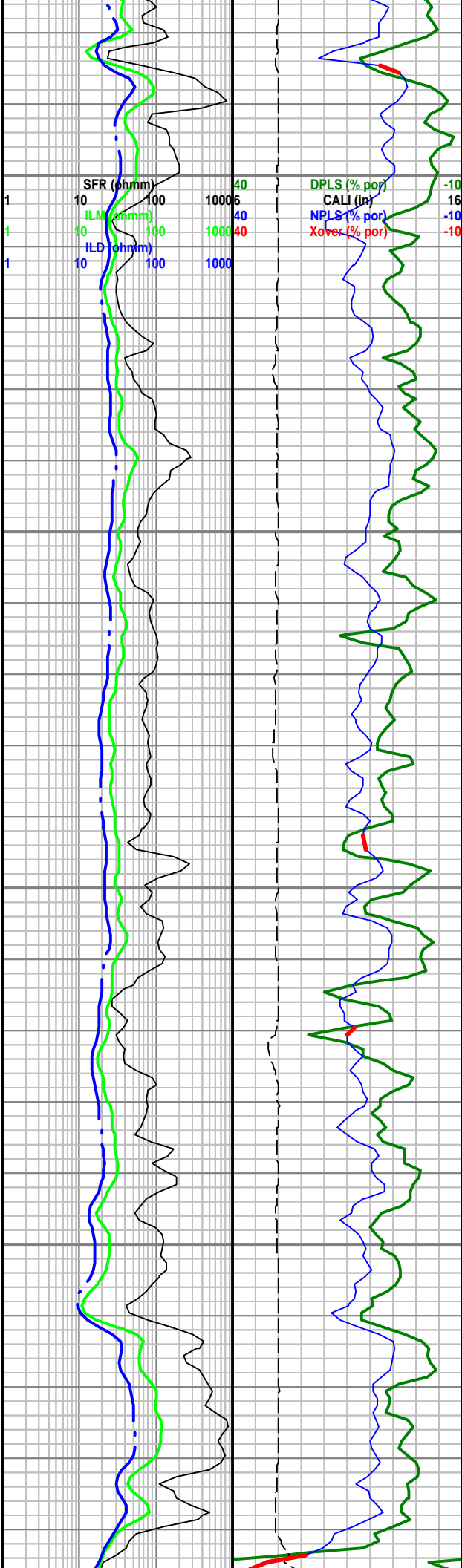
DOL: tn-crmy wh-occ brn, dns, hd, tt, f-mic xln, mic suc, yel min flor, NSOC.

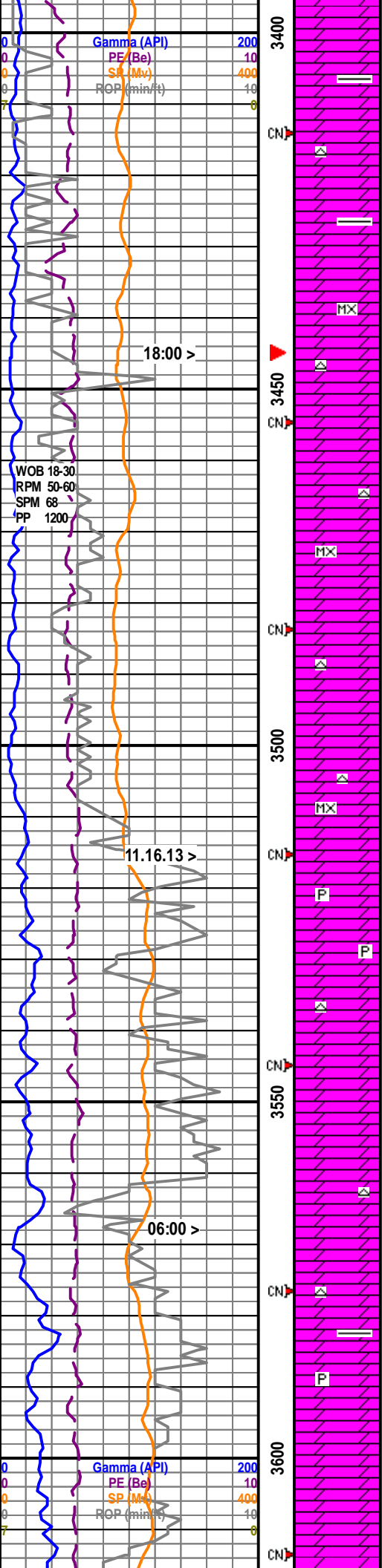
DOL: tn-crmy wh-occ brn, dns, hd, tt, f-mic xln, mic suc, yel min flor, NSOC.

DOL: tn-crmy wh-occ brn, dns, hd, tt, f-mic xln, mic suc, yel min flor, NSOC.

LOST CIRCULATION AT 3388'

DOL: tn-crmy wh-occ brn, dns, hd, tt, f-mic xln, mic suc-suc, yel min flor, NSOC. gy shly frags...uphole cavings from lost circulation.





LOST CIRCULATION, PARTIAL RETURNS.

DOL: tn-crmy wh-occ brn, dns, hd, tt, f-mic xln, mic suc-suc, yel min flor, NSOC. gy shly frags...uphole cavings from lost circulation.

DOL: tn-crmy wh-occ brn, dns, hd, tt, f-mic xln, mic suc-suc, yel min flor, NSOC. gy shly frags...uphole cavings from lost circulation.

3448' TRIP 240' PIPE TO WORK ON BUILDING MUD AND REGAINING FULL RETURNS.

DOL: tn-crmy wh, dns, hd, tt, f-mic xln, mic suc, yel min flor, NSOC. mod gy shly frags...uphole cavings from lost circulation.

MW: 8.9 VIS: 39

DOL: crmy wh-tn, dns, hd, tt, f-mic xln, mic suc, occ calc wh cly, yel min flor, NSOC.

MW: 8.9 VIS: 41

DOL: crmy wh-tn, dns, hd, tt, f-mic xln, mic suc, occ calc wh cly, yel min flor, NSOC.

DOL: crmy wh-tn-ltgy, dns, hd, tt, f-mic xln, mic suc, occ calc wh cly, occ pyr incl, occ blk/gy plty sh frags, yel min flor, NSOC.

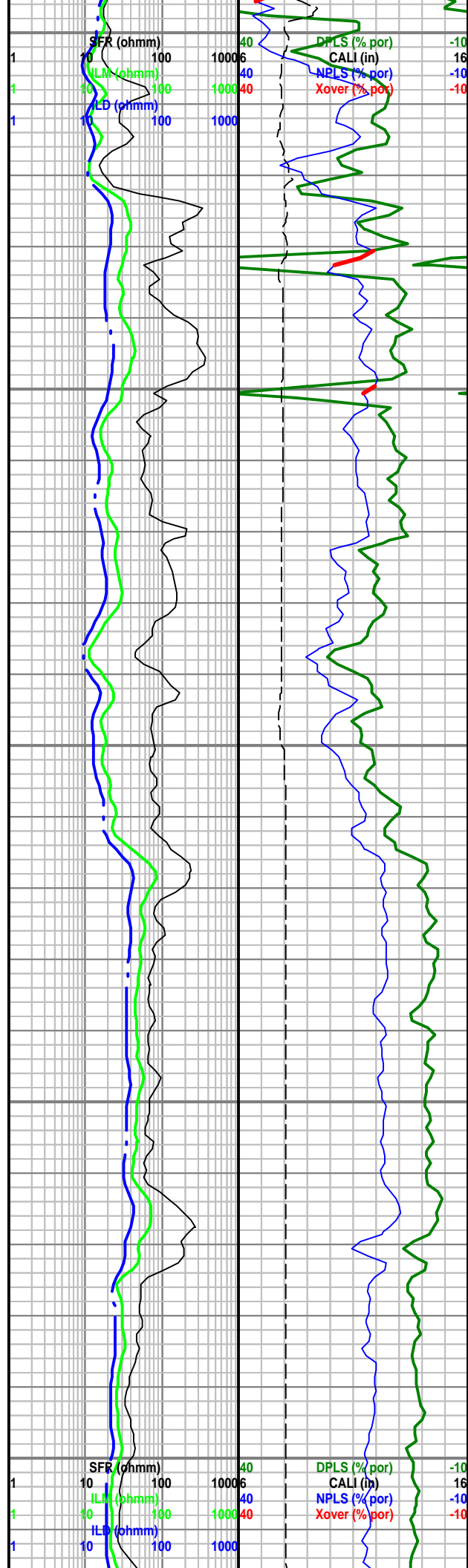
MW: 8.8 VIS: 41

DOL: crmy wh-tn-ltgy, dns, hd, tt, f-mic xln, mic suc, occ calc wh cly, occ pyr incl, occ blk/gy plty sh frags, yel min flor, NSOC.

DOL: crmy wh-tn-brn, mod frm-hd, dns, tt, f-mic xln, mic suc txt, p por, occ dkbrn shly lam, sl mic pyr incl, yel min flor. NSOC

DOL: crmy wh-tn-brn, mod frm-hd, dns, tt, f-mic xln, mic suc txt, p por, occ dkbrn shly lam, sl mic pyr incl, yel min flor. NSOC

MAQUOKETA



MD 3,623' SS -2,341'

SH: blgy-gngy,mod frm-mod sft, sbbly, n-sl calc, mic xln/suc txt, occ brn dol w cht, tr dkbrn/blk sh/lam, n-sl yel min flor, occ fnt resid rng.

DST #2 RECOVERED 1' MUD (3622'-3686')
SEE HEADER FOR TEST DETAILS

SS: offwh-ltgy-tn, mod frm-mod sft, uvf-lvfr, sbrd, sl-mod calc, glauc/mnrl xtl incl, p srt, gr/xtl supt mtz, est vis por 10-15%, n-fnt yel flor, dull-fnt resid rng.

SH: blgy-gngy,mod frm-mod sft, sbbly, n-sl calc, occ brn dol w cht, tr dkbrn/blk sh/lam, n-sl yel min flor, nsoc.

VIOLA
MD 3,678' SS -2,396'

3680' TOH for DST #2, Bit #4 Drld 619' in 40.5 hrs. Run DST #2, TBH w/ Bit #5, 7/8" NewTech, C3, SN: 128963, Jets: 3x24, in @ 3680'.

DOL: lt tn-brn, hd, dns, mic-f xln, mic suc-suc txt, brn o stn, sl d o lam, d o spks, rr scat mic pyr, tt, tr wh calc cly, est por ~5-10%. yel min flor, sl cldy cut w bri blgn resid rng.

INTERVAL F'6380'-6396' AA, W intxln por fld w/wh calc cly.

DOL: tn-ltbrn, mod hd-hd, dns, tt, mic-f xln, mic suc-occ suc/sgy txt, occ sgy dol, o stn, tr d scat o, scat mic pyr incl, lse pyr, sl wh cly calc fld por, est vis por 5-8%. 2nd intxln por, yel min flor, dlyd cldy cut w dull bl resid rng.

DOL: tn-ltbrn, mod hd-hd, dns, tt, mic-f xln, mic suc-occ suc/sgy txt, occ sgy dol, o stn, tr d scat o, scat mic pyr incl, lse pyr, sl wh cly calc fld por, est vis por 5-8%. occ wh cht frags, 2nd intxln por, yel min flor, dlyd cldy cut w dull bl resid rng.

MW: 8.7 VIS: 41

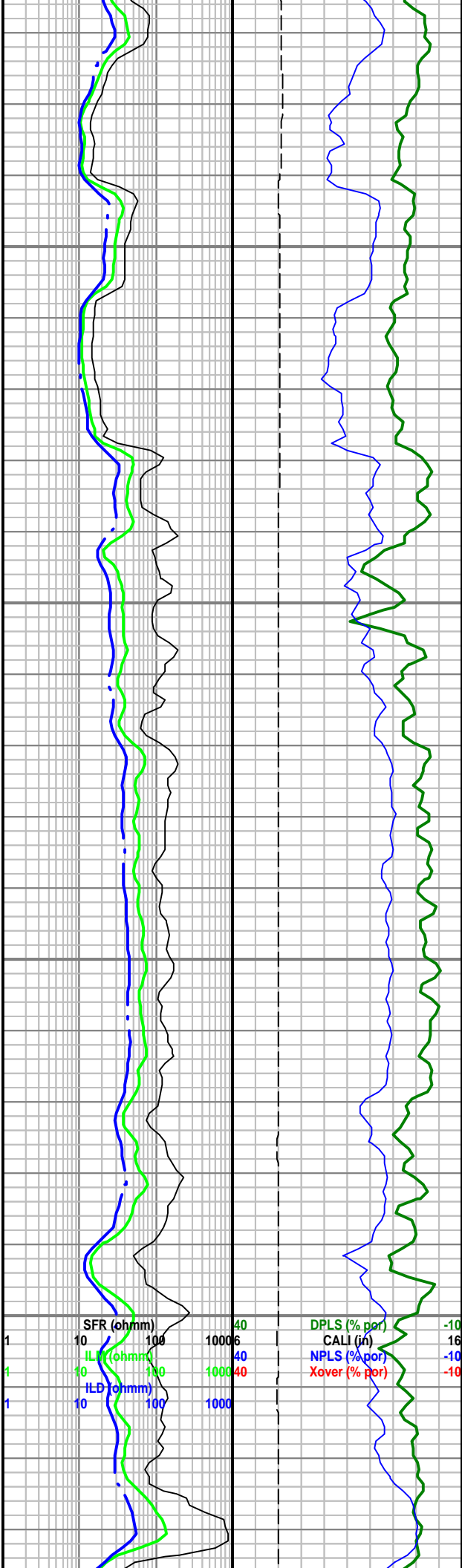
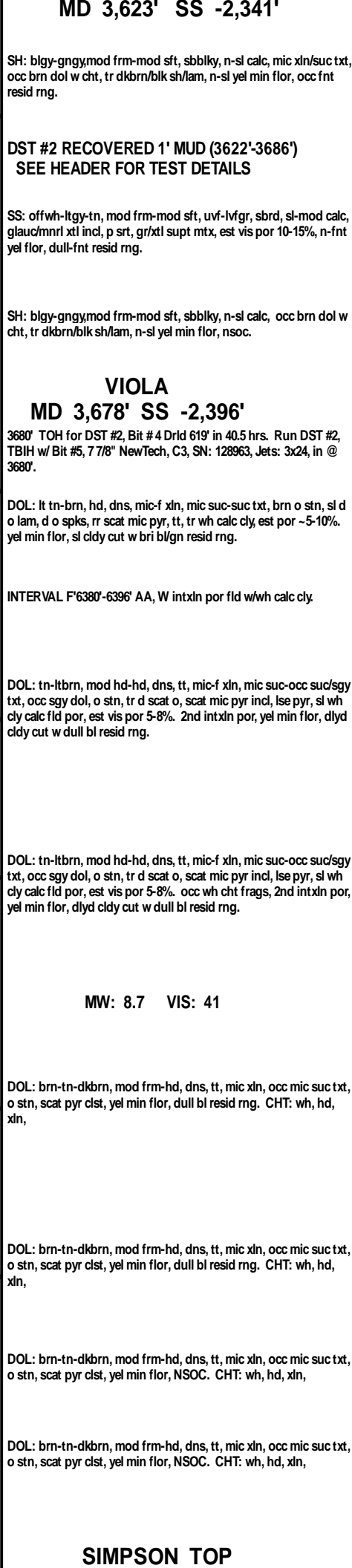
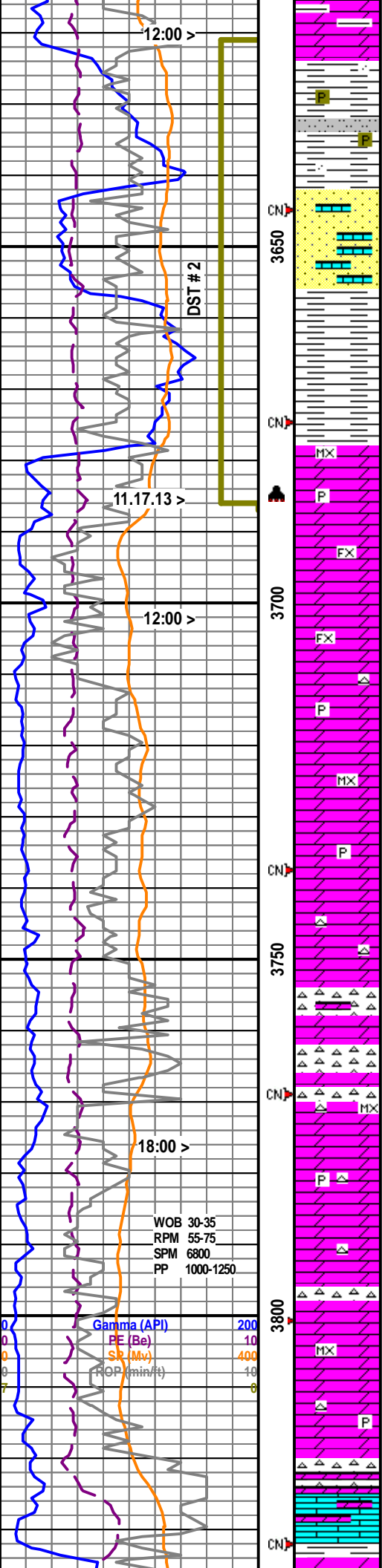
DOL: brn-tn-dkbrn, mod frm-hd, dns, tt, mic xln, occ mic suc txt, o stn, scat pyr clst, yel min flor, dull bl resid rng. CHT: wh, hd, xln,

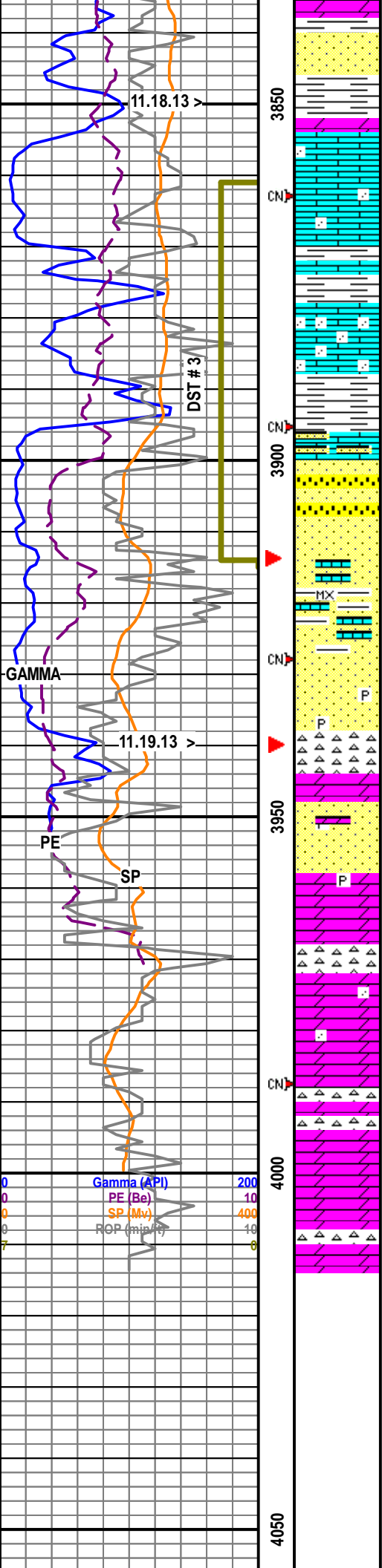
DOL: brn-tn-dkbrn, mod frm-hd, dns, tt, mic xln, occ mic suc txt, o stn, scat pyr clst, yel min flor, dull bl resid rng. CHT: wh, hd, xln,

DOL: brn-tn-dkbrn, mod frm-hd, dns, tt, mic xln, occ mic suc txt, o stn, scat pyr clst, yel min flor, NSOC. CHT: wh, hd, xln,

DOL: brn-tn-dkbrn, mod frm-hd, dns, tt, mic xln, occ mic suc txt, o stn, scat pyr clst, yel min flor, NSOC. CHT: wh, hd, xln,

SIMPSON TOP





MD 3,834' SS -2,552'

DOL (50%) brn-tn-dkbrn, mod frm-hd, dns, tt, mic xln, occ mic suc txt, o stn, scat pyr clst, yel min flor, NSOC. SH (50%) blgy-gy, mod sft, sbbly, sl sity ip, n calc, pyr intbd, lse clst pyr, rthy. tr ss. sl yel flor, fnt cldy cut w dull resid rng.

DST #3 (3862'-3914') RECOVERED 60' 1% oil 99% mud, 120' MUD
SEE HEADER FOR TEST DETAILS

**SIMPSON SAND
MD 3,896' SS -2,614'**

SS: tn-clr-offwh, mod frm-mod sft, uf-lf-lmgr, sbrd-rd, p-mod srt, gr/xtl supt mtx, n calc, est vis por ~(5-10%) d blk o incl, hvy o stn, o odr, mod yel flor, slcldy-wspy cut w bri bl resid rng.

SS: trnsl, mod sft, uf-lfgr, sbrd-rd, gr supt mtx, p srt, n calc, est vis por ~8-12%, sl o stn, abndt d o lam/blbs, no-sl flor, sl wspy cut, bri bl resid rng, tr free o.

**ARBUCKLE TOP
MD 3,960' SS -2,678'**

DOL (50%) brn-tn, hd, dns, tt, crpxln, dism pyr incl, sl min flor. fnt cldy cut w resid rng. SH (30%) blgy, mod sft, sbbly, calc, pyr incl, grdg coal sh w pyr, SS (20%) aa.

CHT: wh, hd, dns, lse clst pyr.

DOL: wh-tn, hd, dns, tt, mic-crp xln, occ lse pyr, tr feox sh frags, yel min flor. NSOC.

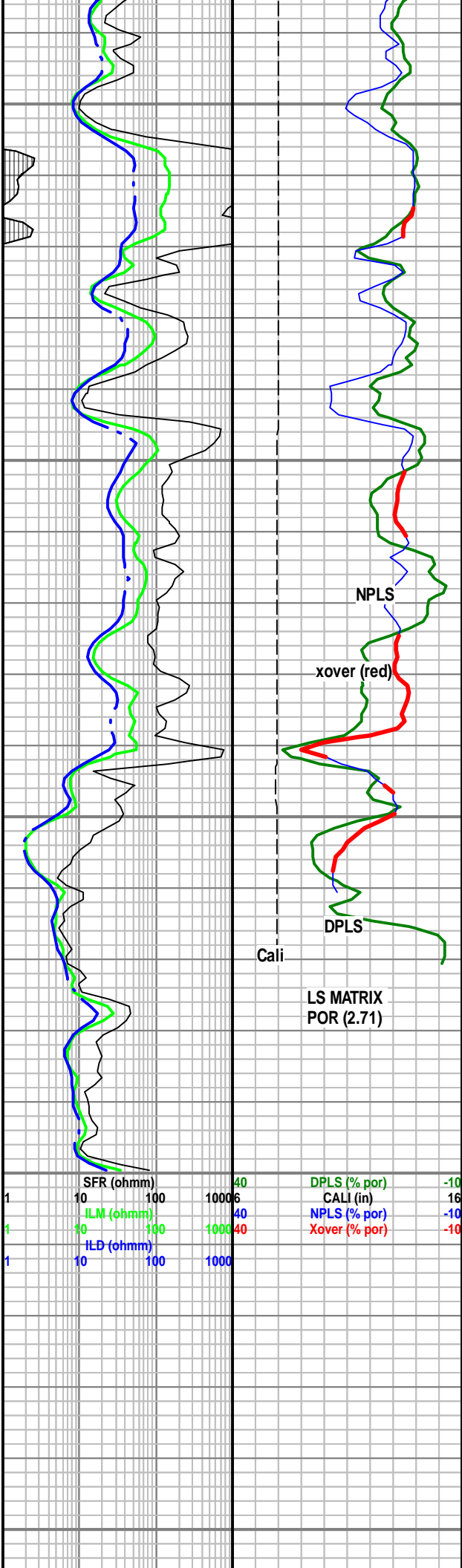
DOL: wh-tn, hd, dns, tt, mic-crp xln, occ lse pyr, tr feox sh frags, yel min flor. NSOC.

TD 4008' REACHED ON 11.19.13. 0700. BIT #4 DRLD 328' IN 16 HRS. CIRC, SHRT TRIP TO SIMPSON, TOH FOR ELECTRIC LOGS. ELECTRIC LOG TD @ 4014'

AFTER E-LOG ANALYSIS, DETERMINED TO P&A WELLBORE.

FORMATION TOPS (E-LOG)

	MD	SS
BASE OF HEEBNER	1,090'	+192'
LANSING	1,330'	-48'
MISSISSIPPIAN	2,656'	-1,374'
KINDERHOOK	2,786'	-1,504'
HUNTON	3,055'	-1,773'
MAQUIEKOTA	3,623'	-2,341'



MARGHERITA	3,620'	-2,541'
VIOLA	3,678'	-2,396'
SIMPSON TOP	3,834'	-2,552'
SIMPSON SAND	3,896'	-2,614'
ARBUCKLE	3,960'	-2,678'

**THANK YOU FOR CHOOSING
GOOLSBY BROTHERS &
ASSOCIATES INC.**



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MYR11-26DST1

TIME ON: 1010
TIME OFF: 1700

Company EVERTSON OPERATING COMPANY, INC. Lease & Well No. MEYER #11-26
Contractor C & G DRILLING, INC. RIG 2 Charge to EVERTSON OPERATING COMPANY, INC.
Elevation 1279 GL EST Formation HUNTON Effective Pay _____ Ft. Ticket No. M576
Date 11/14/2013 Sec. 26 Twp. _____ 3 S Range _____ 14E W County NEMAHA State KANSAS
Test Approved By STEVE SCHINDLER Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 3036 ft. to 3061 ft. Total Depth 3061 ft.
Packer Depth 3031 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3036 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3018 ft. Recorder Number 0063 Cap. 6,000 P.S.I.
Bottom Recorder Depth (Outside) 3058 ft. Recorder Number 6884 Cap. 6,275 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity ~40 Drill Collar Length 240 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,000 P.P.M. Drill Pipe Length 2764 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 25 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: **STRONG SURFACE BLOW, BOB 5 1/2 MIN (VERY WEAK BB)**
2nd Open: **WEAK SURFACE BLOW, BOB 5 MIN (NO BB)**

Recovered 1033 ft. of VSOSGMW 92% WTR, 8% MUD W/A FEW SPECKS OF OIL THROUGHOUT & SOME GASSY BUBBLES
Recovered 1033 ft. of TOTAL FLUID (793' DP, 240' DC)
Recovered _____ ft. of _____
Recovered _____ ft. of CHLOR: 10,000 PPM

Recovered _____ ft. of <u>RW: . @ DEG</u>	Price Job
Recovered _____ ft. of <u>PH: 7.0</u>	Other Charges
Remarks: _____	Insurance
<u>TOOL SAMPLE: 45% WTR, 55% MUD W/ A FEW SPECKS OF OIL, VERY SLIGHT ODOR</u>	Total

Time Set Packer(s) 12:05 P.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 2:35 P.M. ^{A.M.}/_{P.M.} Maximum Temperature 111°F

Initial Hydrostatic Pressure..... (A) 1430 P.S.I.
Initial Flow Period..... Minutes 30 (B) 17 P.S.I. to (C) 289 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1037 P.S.I.
Final Flow Period..... Minutes 30 (E) 293 P.S.I. to (F) 471 P.S.I.
Final Closed In Period..... Minutes 45 (G) 1035 P.S.I.
Final Hydrostatic Pressure..... (H) 1449 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	EVERTSON OPERATING COMPANY, INC.	Job Number	M576
Well Name	MEYER #11-26	Representative	MIKE COCHRAN
Unique Well ID	DST#1 3036-3061 HUNTON	Well Operator	EVERTSON OPERATING COMPANY, INC.
Surface Location	SEC.26-3S-14E NEMAHA CO.KS.	Report Date	2013/11/14
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	STEVE SCHINDLER
		Test Unit	NO. 1

Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 3036-3061 HUNTON		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2013/11/14	Start Test Time	10:10:00
Final Test Date	2013/11/14	Final Test Time	17:00:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

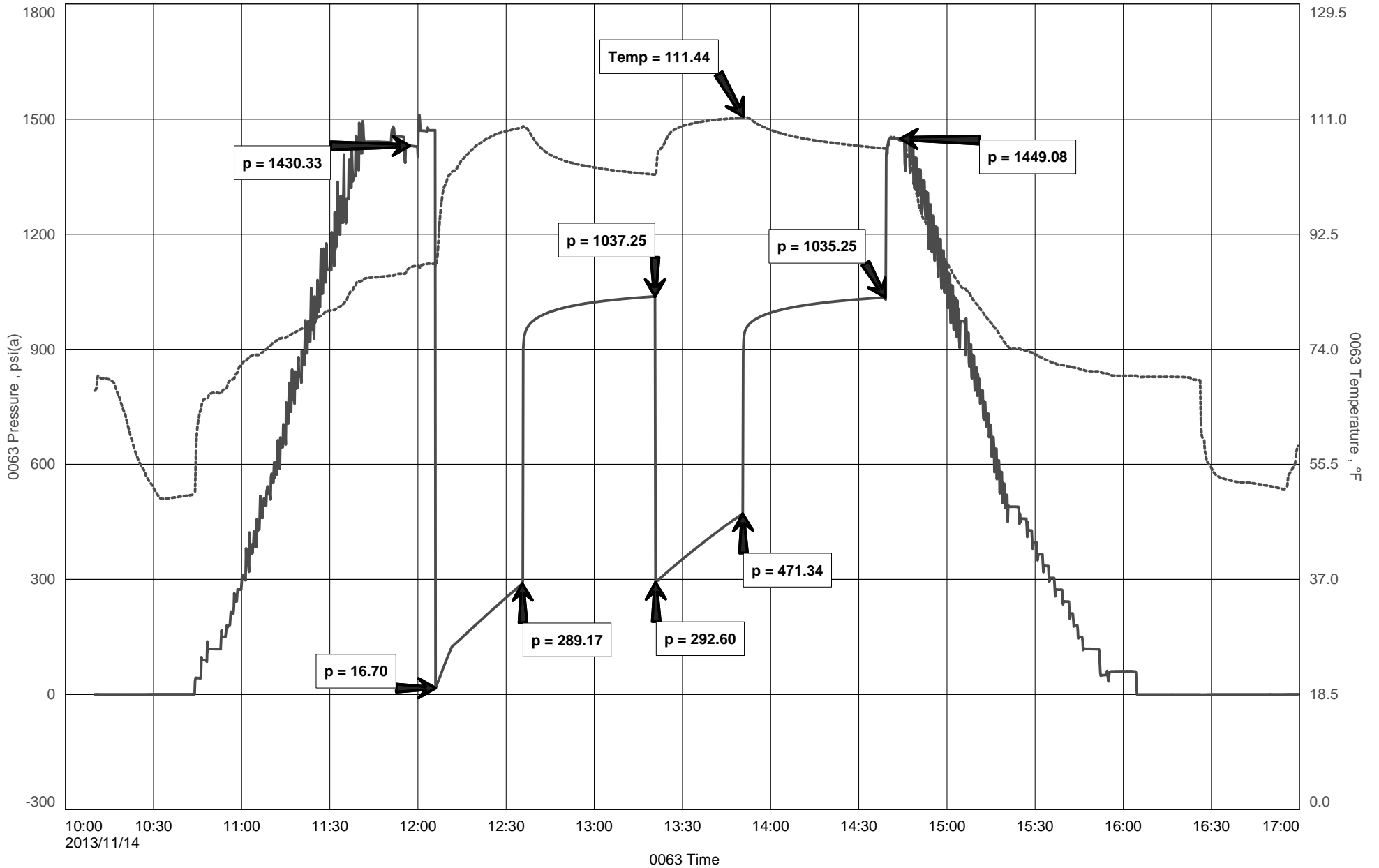
Remarks **RECOVERED:**

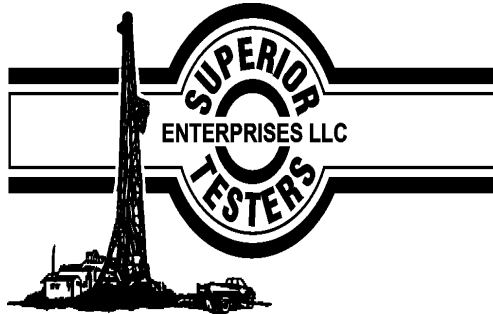
1033' VSOSGMW 92% WTR, 8% MUD W/A FEW SPECKS OF OIL THROUGHOUT & SOME GASSY BUBBLES
1033' TOTAL FLUID

CHLOR: 10,000 PPM
PH:7.0
RW: .74 @ 50 DEG

TOOL SAMPLE: 45% WTR, 55% MUD W/ A FEW SPECKS OF OIL, VERY SLIGHT ODOR

MEYER #11-26





DRILL STEM TEST REPORT

Prepared For: **Evertson Operating Company, Inc.**

4362 E. Hwy 30
P.O. Box 397
Kimball NE, 69145

ATTN: Steve Schindler

Meyer #11-26

28/3s/14e/Nemeha

Start Date: 2013.11.16 @ 22:10:00

End Date: 2013.11.17 @ 06:31:30

Job Ticket #: 18519 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.11.17 @ 06:48:51



DRILL STEM TEST REPORT

Evertson Operating Company, Inc.

28/3s/14e/Nemaha

4362 E. Hwy 30
 P.O. Box 397
 Kimball NE, 69145
 ATTN: Steve Schindler

Meyer #11-26

Job Ticket: 18519

DST#: 1

Test Start: 2013.11.16 @ 22:10:00

GENERAL INFORMATION:

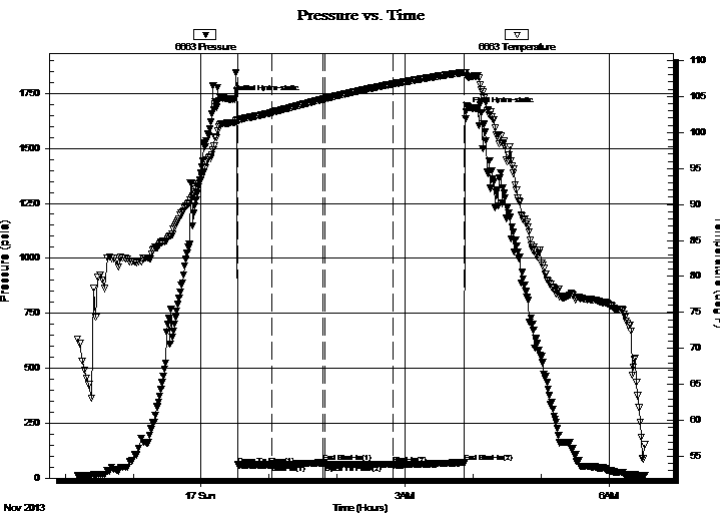
Formation: **Viola dolomite**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:32:30
 Time Test Ended: 06:31:30
 Interval: **3616.00 ft (KB) To 3680.00 ft (KB) (TVD)**
 Total Depth: 3680.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane Konzem
 Unit No: 3330/480/Great Bend
 Reference Elevations: ft (KB)
 1279.00 ft (CF)
 KB to GR/CF: ft

Serial #: 6663

Inside

Press @ Run Depth: 61.81 psia @ 3674.50 ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.11.16 End Date: 2013.11.17 Last Calib.: 2013.11.17
 Start Time: 22:10:00 End Time: 06:31:30 Time On Btm: 2013.11.17 @ 00:26:30
 Time Off Btm: 2013.11.17 @ 03:54:00

TEST COMMENT: 1st Open/ 30 Minutes. Weak surface blow died after 18 minutes.
 1st Shut In/ 45 Minutes. No blow back.
 2nd Open/ 60 Minutes. No blow. Did not flush tool per geo.
 2nd Shut In/ 60 Minutes. No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1722.35	101.34	Initial Hydro-static
6	60.29	101.61	Open To Flow (1)
36	60.63	102.75	Shut-In(1)
81	70.28	104.61	End Shut-In(1)
83	60.98	104.67	Open To Flow (2)
143	61.81	106.72	Shut-In(2)
206	70.49	108.34	End Shut-In(2)
208	1666.22	107.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud cut water	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Evertson Operating Company, Inc.

28/3s/14e/Nemeha

4362 E. Hwy 30
 P.O. Box 397
 Kimball NE, 69145
 ATTN: Steve Schindler

Meyer #11-26

Job Ticket: 18519

DST#: 1

Test Start: 2013.11.16 @ 22:10:00

Tool Information

Drill Pipe:	Length: 2826.00 ft	Diameter: 3.80 inches	Volume: 39.64 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 780.33 ft	Diameter: 2.25 inches	Volume: 3.84 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 43.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.33 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3616.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.50 ft			
Tool Length:	93.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3588.00	
Shut-In Tool	5.00			3593.00	
Hydroic Tool	5.00			3598.00	
Jars	6.00			3604.00	
Safety Joint	2.00			3606.00	
Packer	5.00			3611.00	29.00 Bottom Of Top Packer
Packer	5.00			3616.00	
Perforations	5.00			3621.00	
Change Over Sub	0.75			3621.75	
Drill Pipe	31.00			3652.75	
Change Over Sub	0.75			3653.50	
Perforations	20.00			3673.50	
Recorder	1.00	6663	Inside	3674.50	
Recorder	1.00	6748	Outside	3675.50	
Bullnose	5.00			3680.50	64.50 Bottom Packers & Anchor

Total Tool Length: 93.50



DRILL STEM TEST REPORT

FLUID SUMMARY

Evertson Operating Company, Inc.

28/3s/14e/Nemeha

4362 E. Hwy 30
P.O. Box 397
Kimball NE, 69145
ATTN: Steve Schindler

Meyer #11-26

Job Ticket: 18519

DST#: 1

Test Start: 2013.11.16 @ 22:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 42.00 sec/qt

Water Loss: 9.40 in³

Resistivity: ohm.m

Salinity: 600.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psia

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud cut water	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0

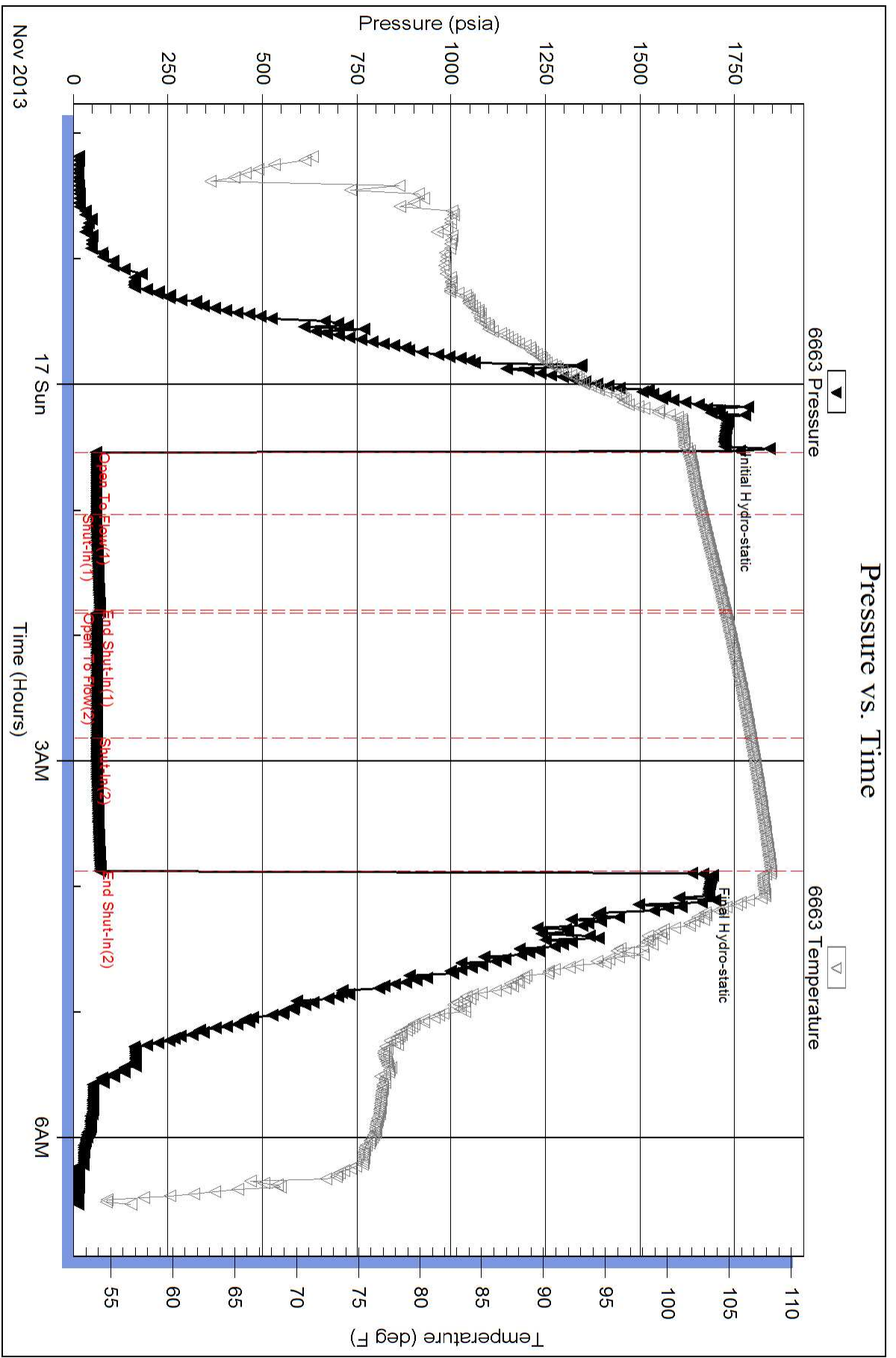
Num Gas Bombs: 0

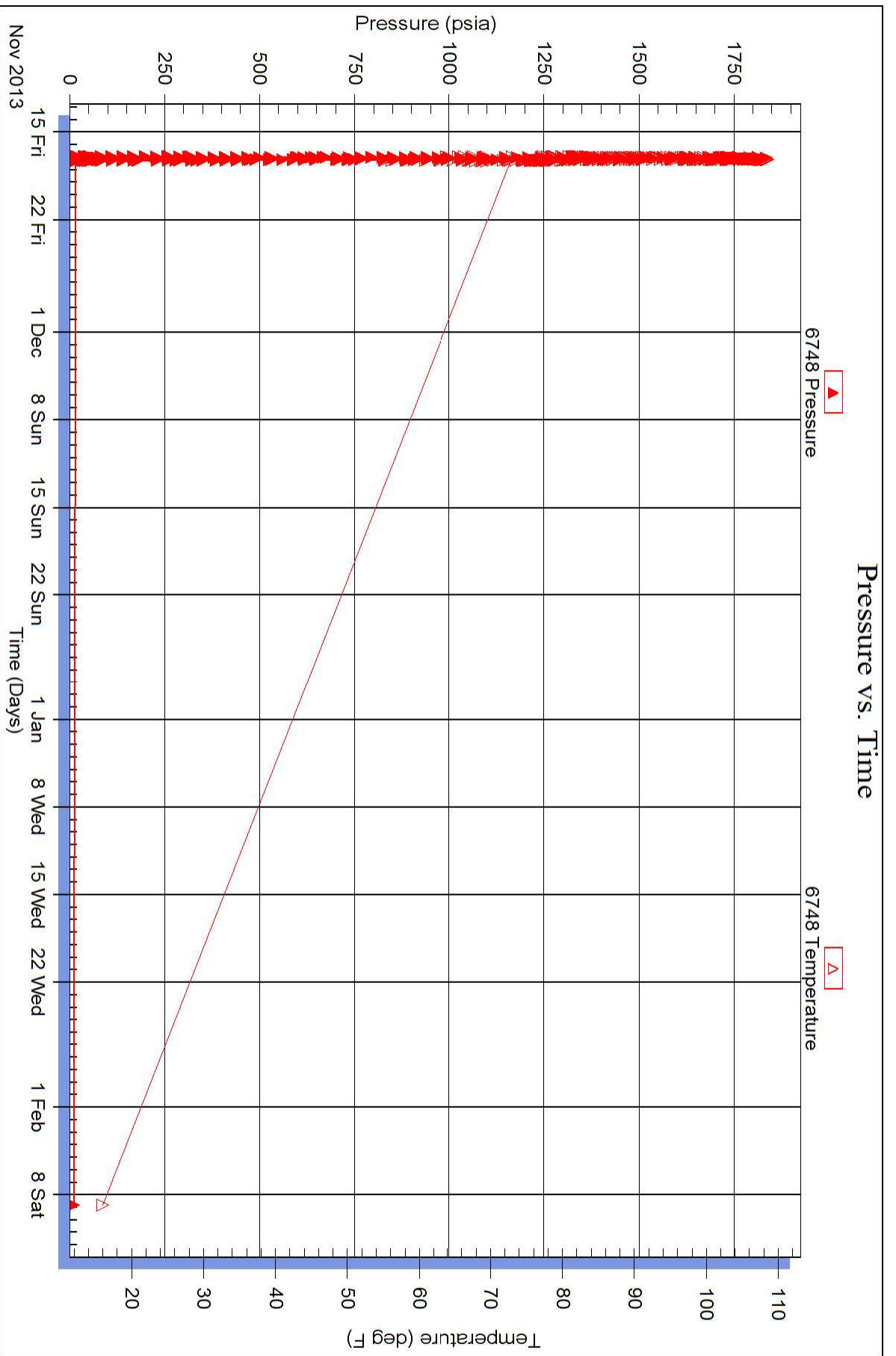
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Evertson Operating Company, Inc.**

4362 E. Hwy 30
P.O. Box 397
Kimball NE, 69145

ATTN: Steve Schindler

Meyer #11-26

28/3s/14e/Nemeha

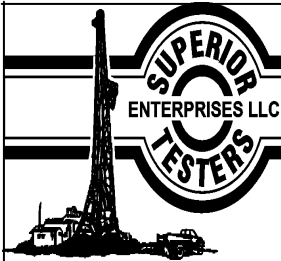
Start Date: 2013.11.18 @ 12:26:00

End Date: 2013.11.18 @ 19:15:30

Job Ticket #: 18520 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.11.18 @ 19:37:58



DRILL STEM TEST REPORT

Evertson Operating Company, Inc.

28/3s/14e/Nemeha

4362 E. Hwy 30
 P.O. Box 397
 Kimball NE, 69145
 ATTN: Steve Schindler

Meyer #11-26

Job Ticket: 18520

DST#: 2

Test Start: 2013.11.18 @ 12:26:00

GENERAL INFORMATION:

Formation: **Simpson Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:09:00

Time Test Ended: 19:15:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: 3330-Great Bend-

Interval: 3856.00 ft (KB) To 3908.00 ft (KB) (TVD)

Reference Elevations: 1289.00 ft (KB)

Total Depth: 3908.00 ft (KB) (TVD)

1279.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6663

Press @ RunDepth: 135.34 psia @ ft (KB)

Capacity: 5000.00 psia

Start Date: 2013.11.18

End Date: 2013.11.18

Last Calib.: 2013.11.18

Start Time: 12:26:00

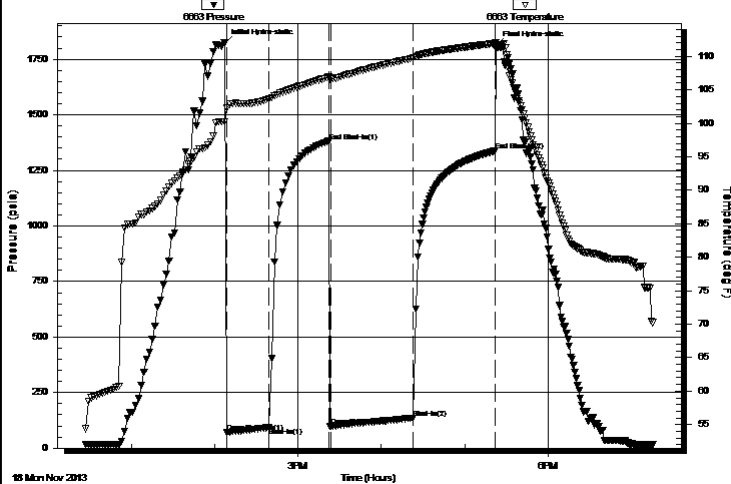
End Time: 19:15:30

Time On Btm: 2013.11.18 @ 14:07:00

Time Off Btm: 2013.11.18 @ 17:23:00

TEST COMMENT: 1st Opening 30 Minutes-Weak building blow built 3 inches into bucket w ater in 30 minutes
 1st Shut-in 45 Minutes-No blow back
 2nd Opening 60 Minutes-Weak building blow built 3 inches into bucket w ater in 60 minutes
 2nd Shut-in 60 Minutes-No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1822.44	100.24	Initial Hydro-static
2	70.07	102.37	Open To Flow (1)
32	92.29	103.61	Shut-In(1)
75	1380.67	106.89	End Shut-In(1)
77	97.57	106.64	Open To Flow (2)
136	135.34	109.73	Shut-In(2)
195	1337.90	111.95	End Shut-In(2)
196	1811.76	111.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	mud 100%	0.59
60.00	spot oil cut mud 1%oil 99%mud	0.30

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Evertson Operating Company, Inc.

28/3s/14e/Nemeha

4362 E. Hwy 30
 P.O. Box 397
 Kimball NE, 69145
 ATTN: Steve Schindler

Meyer #11-26

Job Ticket: 18520

DST#: 2

Test Start: 2013.11.18 @ 12:26:00

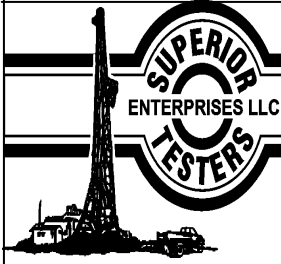
Tool Information

Drill Pipe:	Length: 3074.00 ft	Diameter: 3.80 inches	Volume: 43.12 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 780.00 ft	Diameter: 2.25 inches	Volume: 3.84 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 46.96 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	3856.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3828.00	
Shut-In Tool	5.00			3833.00	
Hydroic Tool	5.00			3838.00	
Jars	6.00			3844.00	
Safety Joint	2.00			3846.00	
Packer	5.00			3851.00	29.00 Bottom Of Top Packer
Packer	5.00			3856.00	
Perforations	0.00			3856.00	
Change Over Sub	0.75			3856.75	
Drill Pipe	29.50			3886.25	
Change Over Sub	0.75			3887.00	
Perforations	14.00			3901.00	
Recorder	1.00		Inside	3902.00	
Recorder	1.00		Outside	3903.00	
Bullnose	5.00			3908.00	52.00 Bottom Packers & Anchor

Total Tool Length: 81.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Evertson Operating Company, Inc.

28/3s/14e/Nemeha

4362 E. Hwy 30

Meyer #11-26

P.O. Box 397

Job Ticket: 18520

DST#: 2

Kimball NE, 69145

ATTN: Steve Schindler

Test Start: 2013.11.18 @ 12:26:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 51.00 sec/qt

Cushion Volume: bbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psia

Salinity: 700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	mud 100%	0.590
60.00	spot oil cut mud 1%oil 99%mud	0.295

Total Length: 180.00 ft Total Volume: 0.885 bbl

Num Fluid Samples: 0

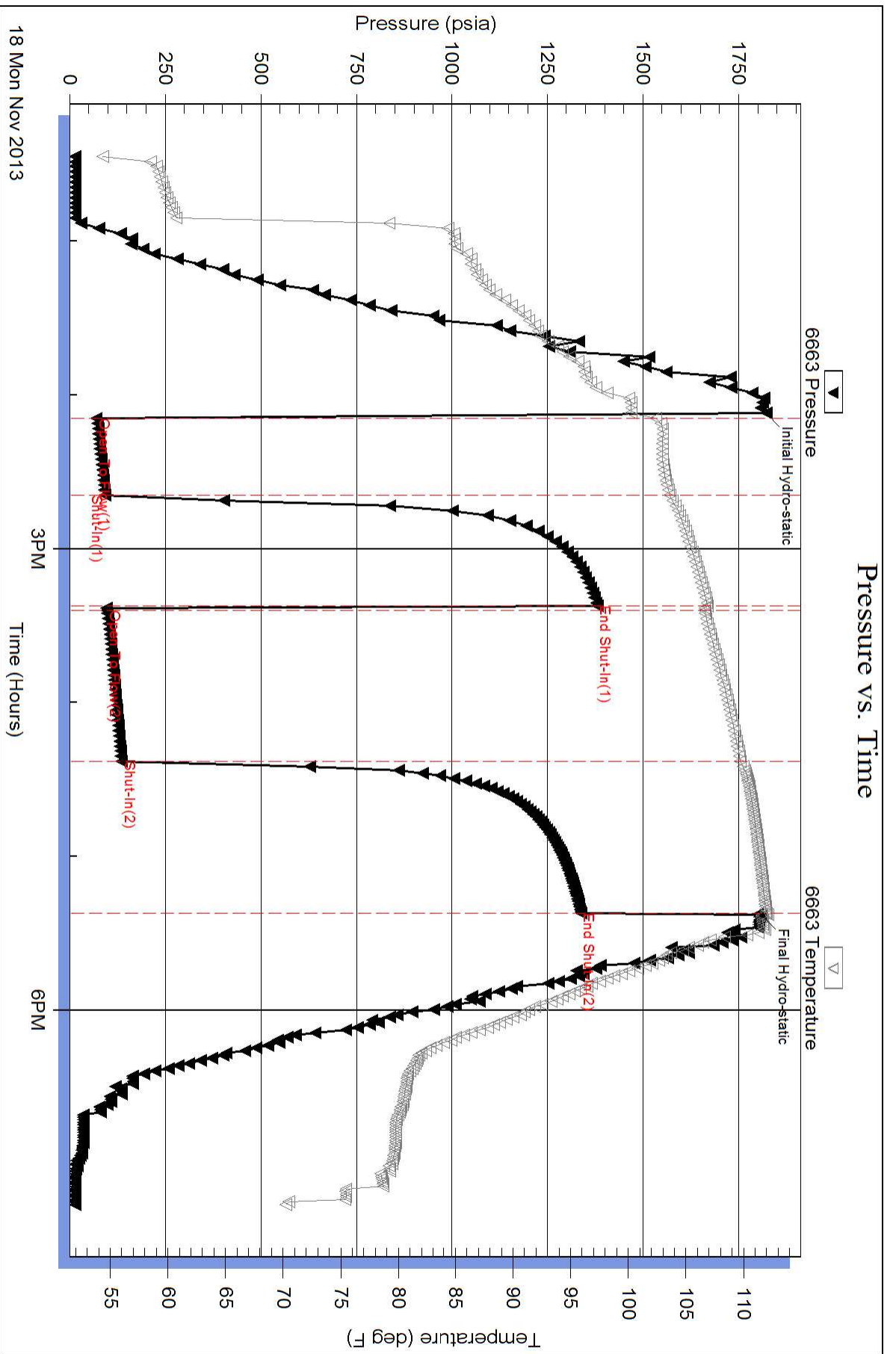
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





264126

TICKET NUMBER 45078
 LOCATION Eureka, KS
 FOREMAN David Gardner

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT API # 15-131-20238

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-13	5001	Meyer #11-26	26	3	14	Nemaha
CUSTOMER						
Evertson Operating Company, Inc.			C4G			
MAILING ADDRESS			Drlg.			
P.O. Box 397			Rig #2			
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Kimball	NE	69145	445	Chris B.		
			611	Joey K.		

JOB TYPE P.T.A. HOLE SIZE 7 7/8" HOLE DEPTH 4008' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7th SLURRY VOL _____ WATER gal/sk 7.1 CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" Drill pipe. Plugging orders as follows.

45 SKS @ 4008'
15 SKS @ 3678'
15 SKS @ 3056'
15 SKS @ 1330'
350' to surface w/ 90 SKS

Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1085.00	1085.00
5406	150	MILEAGE	4.20	630.00
1131	180 SKS	60/40 Pozmix Cement	13.18	2372.40
118B	620 th	Gel @ 4%	.22	136.40
1107A	90 th	Phenoseal @ 1/2 th /SK	1.35	121.50
5407A	7.74 Tons	Ton Mileage Bulk Truck	1.41	11037.01
			Subtotal	5982.31
"Thank You"			SALES TAX 7.15%	188.07
			ESTIMATED TOTAL	6170.38

completed

Ravin 3737

AUTHORIZATION Batch Curst TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 09, 2014

Tanya Thacker
Evertson Operating Company, Inc.
4362 E Hwy 30
PO BOX 397
KIMBALL, NE 69145

Re: ACO-1
API 15-131-20238-00-00
Meyer 11-26
NW/4 Sec.26-03S-14E
Nemaha County, Kansas

Dear Tanya Thacker:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/11/2013 and the ACO-1 was received on May 09, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department