

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed

\_\_\_\_Lease Inspection: \_\_\_\_\_Yes \_\_\_\_No

Form CDP-1 May 2010

## **APPLICATION FOR SURFACE PIT**

Date Received:

| Submit in Duplicate   |   |   |   |
|---|---|---|---|
| Operator Name:  |   |   | License Number:   |
| Operator Address:   |   |   |   |
| Contact Person:   |   |   | Phone Number:   |
| Lease Name & Well No.:  |   |   | Pit Location (QQQQ):  |
| Type of Pit:   Emergency Pit Burn Pit   Settling Pit Drilling Pit   Workover Pit Haul-Off Pit   (If WP Supply API No. or Year Drilled)  | Pit is:<br>Proposed Existing<br>If Existing, date constructed:<br>Pit capacity:<br>(bbls) |   |   |
| Is the pit located in a Sensitive Ground Water Area? Yes No   |   |   | Chloride concentration: mg/l<br>(For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level?   | Artificial Liner?   |   | How is the pit lined if a plastic liner is not used?                        |
| Pit dimensions (all but working pits):  | Length (feet)   |   | Width (feet)N/A: Steel Pits   |
| Depth from ground level to deepest point: (feet) No Pit   |   |   |   |
| If the pit is lined give a brief description of the liner<br>material, thickness and installation procedure. Describe procedures for periodic maintenance and determining<br>liner integrity, including any special monitoring. |   |   |   |
| Distance to nearest water well within one-mile of   | of pit:   | Depth to shallowest fresh water feet.<br>Source of information: |   |
| feet Depth of water wellfeet  |   | measured  | well owner electric log KDWR  |
| Emergency, Settling and Burn Pits ONLY:   |   | Drilling, Workover and Haul-Off Pits ONLY:                      |   |
| Producing Formation:  |   | Type of material utilized in drilling/workover:                 |   |
| Number of producing wells on lease:   |   | Number of working pits to be utilized:                          |   |
| Barrels of fluid produced daily:  |   | Abandonment procedure:  |   |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  |   | Drill pits must be closed within 365 days of spud date.         |   |
| Submitted Electronically  |   |   |   |
| KCC OFFICE USE ONLY   |   |   |   |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Permit Date:

\_ Permit Number: \_