



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1198327
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1198327

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

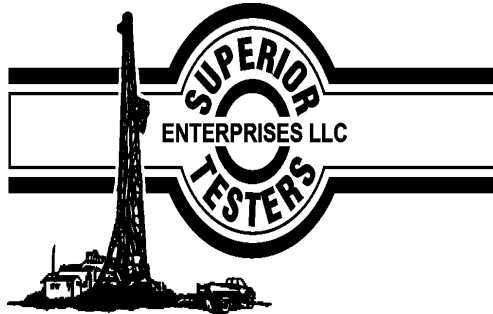
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|--|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|



DRILL STEM TEST REPORT

Prepared For: **Toto Energy LLC**

2515 Oakridge Drive
Spring, Tx 77380

ATTN: Terry Madden

Werner #27-1

27/24s/19w/Edwards

Start Date: 2013.10.09 @ 17:10:00

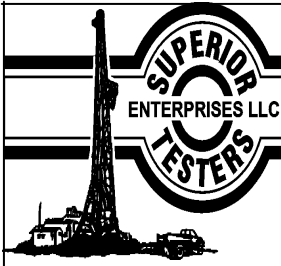
End Date: 2013.10.10 @ 01:36:00

Job Ticket #: 18504 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.10.09 @ 01:49:46

Toto Energy LLC
27/24s/19w/Edwards
Werner #27-1
DST # 1
Mississippi
2013.10.09



DRILL STEM TEST REPORT

Toto Energy LLC

27/24s/19w/Edwards

2515 Oakridge Drive
Spring, Tx 77380

Werner #27-1

Job Ticket: 18504

DST#: 1

ATTN: Terry Madden

Test Start: 2013.10.09 @ 17:10:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:46:30

Time Test Ended: 01:36:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Shane Konzem

Unit No: 3330/97/Great Bend

Interval: **4550.00 ft (KB) To 4575.00 ft (KB) (TVD)**

Reference Elevations: 2167.00 ft (KB)

Total Depth: 4575.00 ft (KB) (TVD)

2156.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 11.00 ft

Serial #: 8400 Inside

Press @ Run Depth: 666.48 psia @ 4571.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2013.10.09

End Date: 2013.10.10

Last Calib.: 2013.10.09

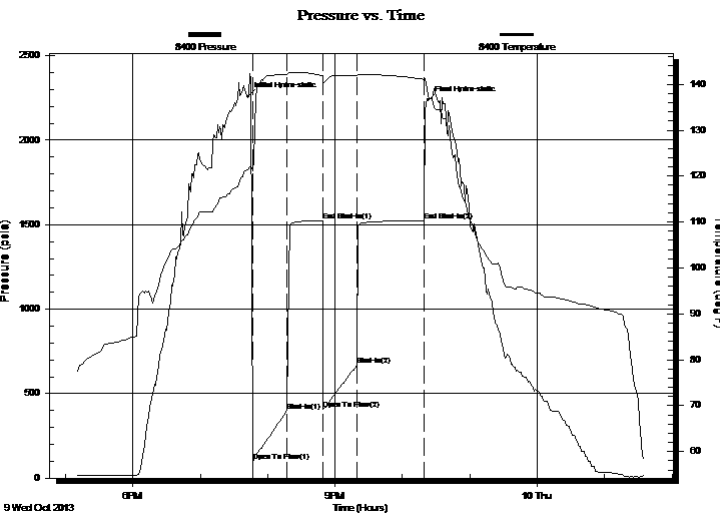
Start Time: 17:10:00

End Time: 01:36:00

Time On Btm: 2013.10.09 @ 19:42:30

Time Off Btm: 2013.10.09 @ 22:23:00

TEST COMMENT: 1st Open/ 30 Minutes. Good blow built to bottom of 5 gallon bucket in 5 minutes.
1st Shut In/ 30 Minutes. Fair blow back built to inches in 5 gallon bucket.
2nd Open/ 30 Minutes. Good blow built to bottom of 5 gallon bucket in 7 minutes and 10 seconds.
2nd Shut In/ 60 Minutes. Weak surface blow.



PRESSURE SUMMARY

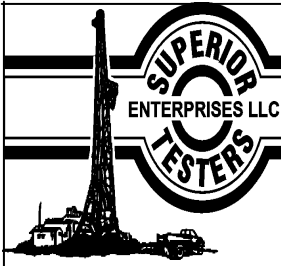
| Time (Min.) | Pressure (psia) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2258.09 | 121.34 | Initial Hydro-static |
| 4 | 101.82 | 121.09 | Open To Flow (1) |
| 35 | 399.06 | 142.11 | Shut-In(1) |
| 67 | 1524.10 | 141.88 | End Shut-In(1) |
| 67 | 407.96 | 140.86 | Open To Flow (2) |
| 97 | 666.48 | 141.82 | Shut-In(2) |
| 157 | 1523.72 | 141.09 | End Shut-In(2) |
| 161 | 2236.44 | 137.28 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------------------|--------------|
| 0.00 | No gas | 0.00 |
| 126.00 | 2.5% gas, 50% mud, 47.5% water | 1.77 |
| 126.00 | 2.5% gas, 37.5% Mud, 60% water | 1.77 |
| 945.00 | 2.5% gas, 97.5% water | 13.26 |
| 0.00 | Chloride recov, 39000 ppm | 0.00 |
| 0.00 | resist recov, .21 at 40 degrees. | 0.00 |

Gas Rates

| Choke (inches) | Pressure (psia) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



DRILL STEM TEST REPORT

Toto Energy LLC

27/24s/19w/Edwards

2515 Oakridge Drive
Spring, Tx 77380

Werner #27-1

Job Ticket: 18504

DST#: 1

ATTN: Terry Madden

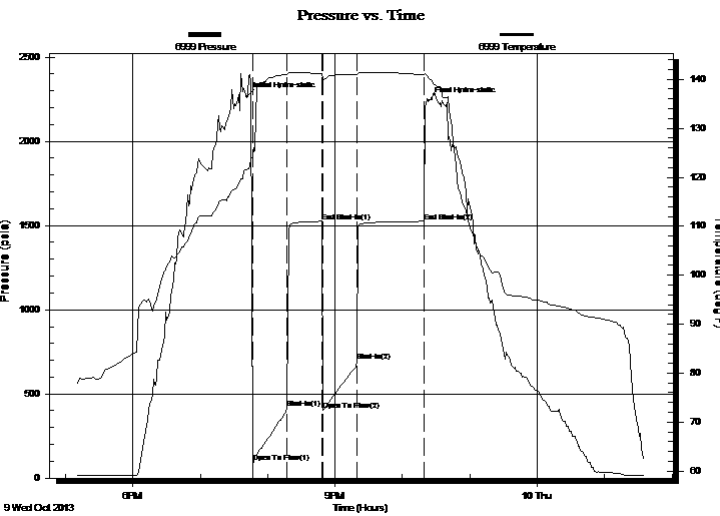
Test Start: 2013.10.09 @ 17:10:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:46:30
 Time Test Ended: 01:36:00
 Interval: **4550.00 ft (KB) To 4575.00 ft (KB) (TVD)**
 Total Depth: 4575.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane Konzem
 Unit No: 3330/97/Great Bend
 Reference Elevations: 2167.00 ft (KB)
 2156.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6999 Outside
 Press @ RunDepth: 1524.96 psia @ 4572.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.10.09 End Date: 2013.10.10 Last Calib.: 2013.10.09
 Start Time: 17:10:00 End Time: 01:35:30 Time On Btm: 2013.10.09 @ 19:41:30
 Time Off Btm: 2013.10.09 @ 22:23:00

TEST COMMENT: 1st Open/ 30 Minutes. Good blow built to bottom of 5 gallon bucket in 5 minutes.
 1st Shut In/ 30 Minutes. Fair blow back built to inches in 5 gallon bucket.
 2nd Open/ 30 Minutes. Good blow built to bottom of 5 gallon bucket in 7 minutes and 10 seconds.
 2nd Shut In/ 60 Minutes. Weak surface blow.



PRESSURE SUMMARY

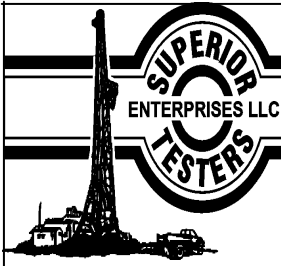
| Time (Min.) | Pressure (psia) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2264.51 | 121.61 | Initial Hydro-static |
| 5 | 91.79 | 123.90 | Open To Flow (1) |
| 36 | 414.12 | 141.01 | Shut-In(1) |
| 67 | 1525.26 | 141.11 | End Shut-In(1) |
| 68 | 402.94 | 140.37 | Open To Flow (2) |
| 98 | 694.28 | 140.94 | Shut-In(2) |
| 158 | 1524.96 | 140.94 | End Shut-In(2) |
| 162 | 2239.02 | 140.31 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------------------|--------------|
| 0.00 | No gas | 0.00 |
| 126.00 | 2.5% gas, 50% mud, 47.5% w ater | 1.77 |
| 126.00 | 2.5% gas, 37.5% Mud, 60% w ater | 1.77 |
| 945.00 | 2.5% gas, 97.5% w ater | 13.26 |
| 0.00 | Chloride recov, 39000 ppm | 0.00 |
| 0.00 | resist recov, .21 at 40 degrees. | 0.00 |

Gas Rates

| Choke (inches) | Pressure (psia) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



DRILL STEM TEST REPORT

TOOL DIAGRAM

Toto Energy LLC

27/24s/19w/Edwards

2515 Oakridge Drive
Spring, Tx 77380

Werner #27-1

Job Ticket: 18504

DST#: 1

ATTN: Terry Madden

Test Start: 2013.10.09 @ 17:10:00

Tool Information

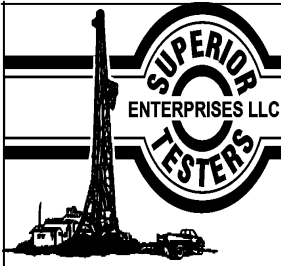
| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4529.00 ft | Diameter: 3.80 inches | Volume: 63.53 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight to Pull Loose: 88000.00 lb |
| | | | <u>Total Volume: 63.53 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 8.00 ft | | | String Weight: Initial 78000.00 lb |
| Depth to Top Packer: | 4550.00 ft | | | Final 82000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 25.00 ft | | | |
| Tool Length: | 54.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

| | | | | | |
|-----------------|-------|------|---------|---------|-------------------------------|
| Change Over Sub | 1.00 | | | 4522.00 | |
| Shut-In Tool | 5.00 | | | 4527.00 | |
| Hydroic Tool | 5.00 | | | 4532.00 | |
| Jars | 6.00 | | | 4538.00 | |
| Safety Joint | 2.00 | | | 4540.00 | |
| Packer | 5.00 | | | 4545.00 | 29.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 4550.00 | |
| Perforations | 20.00 | | | 4570.00 | |
| Recorder | 1.00 | 8400 | Inside | 4571.00 | |
| Recorder | 1.00 | 6999 | Outside | 4572.00 | |
| Bullnose | 3.00 | | | 4575.00 | 25.00 Bottom Packers & Anchor |

Total Tool Length: 54.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Toto Energy LLC

27/24s/19w/Edwards

2515 Oakridge Drive
Spring, Tx 77380

Werner #27-1

Job Ticket: 18504

DST#: 1

ATTN: Terry Madden

Test Start: 2013.10.09 @ 17:10:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 64.00 sec/qt
Water Loss: 8.80 in³
Resistivity: ohm.m
Salinity: 8600.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------------------------|---------------|
| 0.00 | No gas | 0.000 |
| 126.00 | 2.5% gas, 50% mud, 47.5% w ater | 1.767 |
| 126.00 | 2.5% gas, 37.5% Mud, 60% w ater | 1.767 |
| 945.00 | 2.5% gas, 97.5% w ater | 13.256 |
| 0.00 | Chloride recov, 39000 ppm | 0.000 |
| 0.00 | resist recov, .21 at 40 degrees. | 0.000 |

Total Length: 1197.00 ft Total Volume: 16.790 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

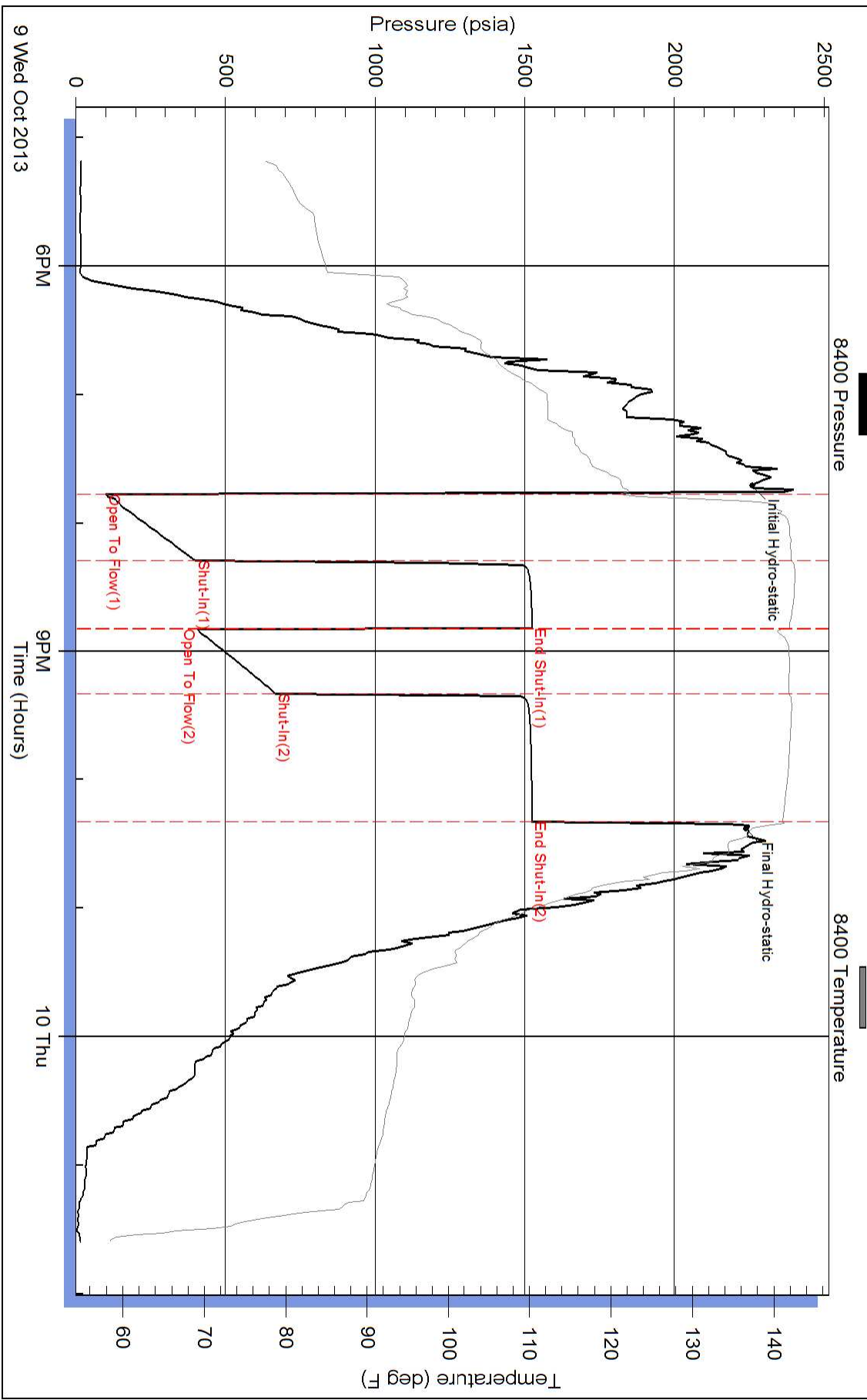
Serial #:

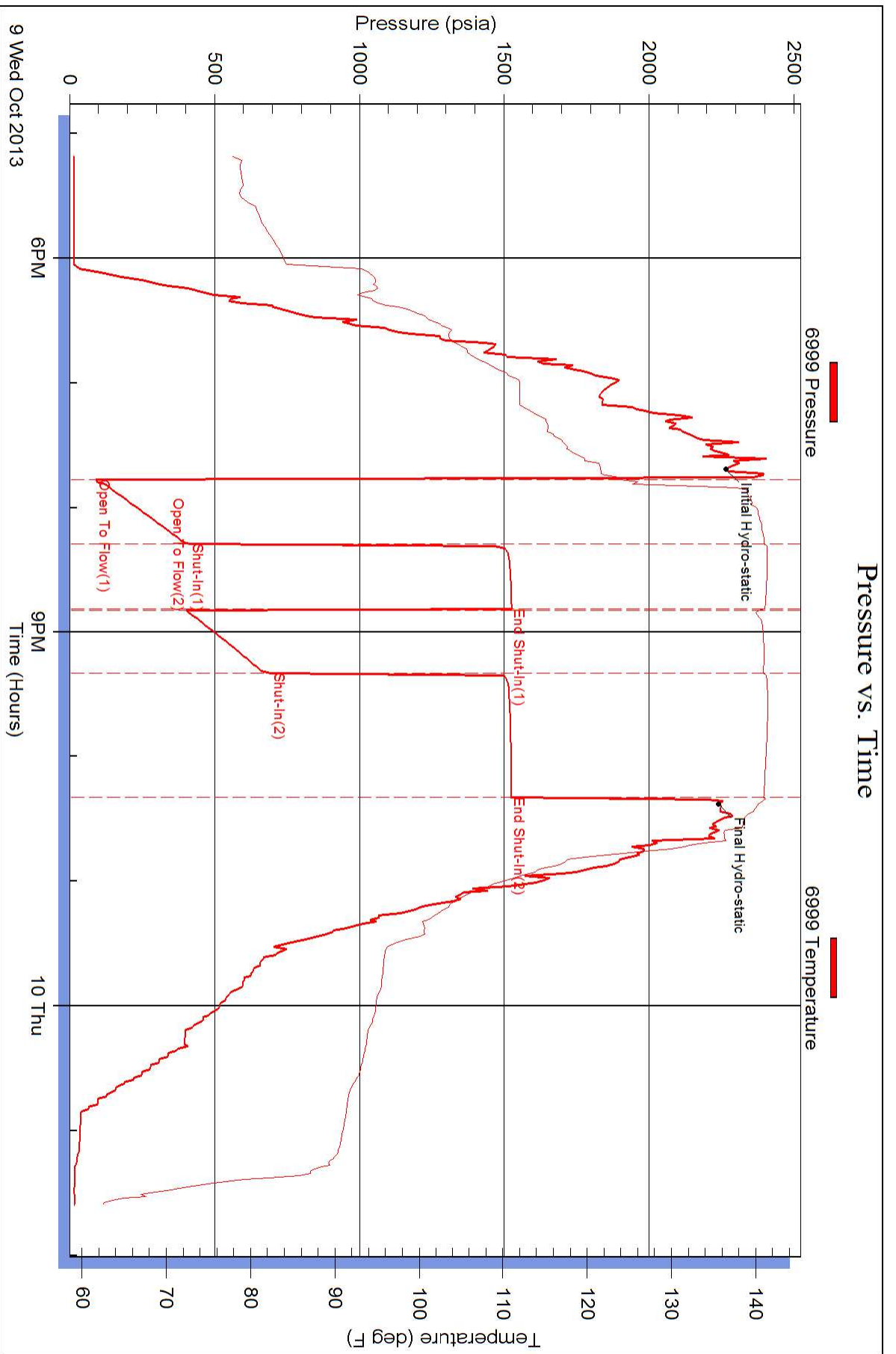
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





BASIC

energy services, L.P.

TREATMENT REPORT

Customer: **TOTO Energy**
 Lease: **Werner**
 Field Order # **1000** Station **Part**
 Type Job **PTA CNU**
 Lease No. **27-1** Well # **10-10-13**
 County **Edwards** State **K5**
 Legal Description **27-24-19** Formation

| PIPE DATA | | PERFORMING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------|--------------|-----------------|------|------------|------------|------------------|---------|
| Depth | Depth | Pre Pad | Pad | Max | Min | 10 Min. | 15 Min. |
| Casing Size | Tubing Size | Shots/Ft | Acid | RATE | PRESS | ISIP | |
| From | To | From | To | From | To | From | To |
| Volume | Max Press | Annulus Vol. | From | HHP Used | Gas Volume | Total Load | |
| Well Connection | Annulus Vol. | From | To | Flush | | | |
| Plug Depth | Packer Depth | From | To | | | | |

Customer Representative: **Station Manager**
 Station Manager: **Treater**
 Service Units: **33708** **20920** **19960** **21010**
 Driver Names: **SCOTT**
 Service Log: **28443** **302**

| Time | Casing Pressure | Tubing Pressure | Bhis. Pumped | Rate |
|------|-----------------|-----------------|--------------|------|
| 1415 | | | | |
| 1440 | 100 | 15 | 5 | 5 |
| 1450 | 100 | 3 | 5 | 5 |
| 1515 | 100 | 10 | 5 | 5 |
| 1530 | 100 | 2 | 5 | 5 |
| 1545 | 100 | 5 | 5 | 5 |

| Time | Casing Pressure | Tubing Pressure | Bhis. Pumped | Rate | Description |
|------|-----------------|-----------------|--------------|------|--|
| 1415 | | | | | ON LOC / safety meetings |
| 1440 | 100 | 15 | 5 | 5 | Plug 1 set 1290' HAB spacer |
| 1450 | 100 | 3 | 5 | 5 | Mix 50SK 60/40 PZ @ 13.7# HAB spacer |
| 1515 | 100 | 10 | 5 | 5 | Plug 2 set at 330' HAB spacer |
| 1530 | 100 | 2 | 5 | 5 | Mix 50SK 60/40 PZ @ 13.7# HAB spacer |
| 1545 | 100 | 5 | 5 | 5 | Plug 3 set at 60' MIX 20SK 60/40 PZ @ 13.7# |
| | | | | | Plug RAT hole |
| | | | | | Plug mouse hole & did not plug |
| | | | | | JOB COMPLETE |
| | | | | | Thank you |



| | | |
|------------------------|---------|--------------|
| PAGE | CUST NO | INVOICE DATE |
| 1 of 1 | 10764 | 10/15/2013 |
| INVOICE NUMBER | | |
| 1718 - 91310404 | | |

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 TX US 77380
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Werner 27-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|-------------|--------------------|---------------|------------|----------------|
| 40651250 | 20920 | | Net - 30 days | 11/14/2013 | |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| <i>For Service Dates: 10/10/2013 to 10/10/2013</i> | | | | | |
| 0040651250 | | | | | |
| 171808200A Cement-New Well Casing/Pi 10/10/2013 Cement P.T.A. | | | | | |
| 60/40 POZ | | 170.00 | EA | 9.00 | 1,529.78 T |
| Cement Gel | | 294.00 | EA | 0.19 | 55.12 T |
| "Unit Mileage Chg (PU, cars one way)" | | 50.00 | MI | 3.19 | 159.35 |
| Heavy Equipment Mileage | | 100.00 | MI | 5.25 | 524.92 |
| "Proppant & Bulk Del. Chgs., per ton mil | | 368.00 | EA | 1.20 | 441.54 |
| Depth Charge; 1001'-2000' | | 1.00 | EA | 1,124.84 | 1,124.84 |
| Blending & Mixing Service Charge | | 170.00 | BAG | 1.05 | 178.47 |
| "Service Supervisor, first 8 hrs on loc. | | 1.00 | EA | 131.23 | 131.23 |

Order # 34069

✓ 2064

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 4,145.25 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 113.32 |
| PO BOX 841903 | 801 CHERRY ST, STE 2100 | INVOICE TOTAL | 4,258.57 |
| DALLAS, TX 75284-1903 | FORT WORTH, TX 76102 | | |



| | | |
|--|------------------|------------|
| PAGE 1 of 1 | COST NO 10764 | 10/09/2013 |
| INVOICE NUMBER 1718 - 91305534 | | |

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Werner 27-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40649178 | 27463 | | Net - 30 days | 11/08/2013 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| <i>For Service Dates: 10/04/2013 to 10/04/2013</i> | | | | |
| 0040649178 | | | | |
| 171808193A Cement-New Well Casing/Pi 10/04/2013 Cement 8 5/8" Surface | | | | |
| 60/40 POZ | 320.00 | EA | 8.04 | 2,572.80 T |
| Celloflake | 74.00 | EA | 2.48 | 183.45 T |
| Calcium Chloride | 552.00 | EA | 0.70 | 388.33 T |
| "Wooden Cmt Plug, 8 5/8" "" | 1.00 | EA | 107.20 | 107.20 |
| "Unit Mileage Chg (PU, cars one way)" | 50.00 | MI | 2.85 | 142.37 |
| Heavy Equipment Mileage | 100.00 | MI | 4.69 | 469.00 |
| "Proppant & Bulk Del. Chgs., per ton mil | 690.00 | EA | 1.07 | 739.68 |
| Depth Charge; 0-500' | 1.00 | EA | 670.00 | 670.00 |
| Blending & Mixing Service Charge | 320.00 | BAG | 0.94 | 300.16 |
| Plug Container Util. Chg. | 1.00 | EA | 167.50 | 167.50 |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 117.25 | 117.25 |

✓

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 5,857.74 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 224.84 |
| PO BOX 841903 | 801 CHERRY ST, STE 2100 | INVOICE TOTAL | 6,082.58 |
| DALLAS, TX 75284-1903 | FORT WORTH, TX 76102 | | |