Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1198358

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

12/13/2013	12/16/2013	12/16/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-26063-00-00
Spot Description:
SW NW NW NE Sec. 22 Twp. 21 S. R. 21 ☑ East ☐ West
4803 Feet from ☐ North / ☑ South Line of Section
2475 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Anderson
Lease Name: PATTON Well #: 2-A
Field Name: Centerville
Producing Formation: Squirrel
Elevation: Ground: 1033 Kelly Bushing: 1037
Total Vertical Depth: 648 Plug Back Total Depth: 642
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 642 w/ 66 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** Deanna Garrison **Date:** 04/09/2014

[redacted] 1198358

Operator Name: Kent, Roger dba R J Enterprises Lease Name: PATTON Well #: 2-A

Sec. 22 Twp. 21 S. R. 21 ☑ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Gamma Ray/neutron/CCL
Drillers Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Bkn sand	609	
Oil sand	613	
Shale	648	

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	17	20	portland	5	
production	5.625	2.875	6.5	642	portland	61	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	613-621		

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Patton 2-A

Start 12-13-2013

Finish 12-16-2013

3	soil	3	
5	clay/rock	8	
10	lime	18	
78	shale	96	
9	lime	105	
6	shale	111	
43	lime	154	
10	shale	164	set 20' 7"
16	lime	180	ran 642.3' 2 7/8
4	shale	184	cemented to surface 66 sxs
21	lime	205	
177	shale	382	
15	lime	397	
54	shale	451	
32	lime	483	
26	shale	509	
10	lime	519	
14	shale	533	
8	lime	541	
9	shale	550	
6	lime	556	
20	shale	576	
14	sandy shale	590	odor
19	Bkn sand	609	show
4	oil sand	613	show
8	oil sand	621	good show
3	Dk sand	624	show
24	shale	648	T.D.

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 — Invoice: **10204780**

Special Instructions :
Sale rep #: JIM — Acct rep code:
Time: 12:10:12
Ship Date: 11/11/13
Invoice Date: 11/11/13
Due Date: 12/08/13

Sold To: ROGER KENT
22082 NE NEOSHO RD
GARNETT, KS 66032
(785) 448-6995

Ship To: ROGER KENT
(785) 448-6995 NOT FOR HOUSE USE
(785) 448-6995

Customer #: 0000357 — Customer PO: — Order By:

popimg01 — 6TH T 138

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
2.00	2.00	P	PC	PW34CD	PLYWOOD-3/4" X 4' X 8' CDX YP	999.6875 MSF	31.9900	63.98
1.00	1.00	P	EA	519826	BLK Super Bold Sharpie	1.9900 EA	1.9900	1.99

FILLED BY — CHECKED BY — DATE SHIPPED — DRIVER
SHIP VIA Customer Pick up
RECEIVED COMPLETE AND IN GOOD CONDITION
X

Taxable 65.97
Non-taxable 0.00
Tax #

Sales total $65.97
Sales tax 5.38
TOTAL $71.35

Weight: 0 lbs.

1 - Merchant Copy

006FRR0013B66TM3

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Page: 1 — Invoice: **10204790**

Special Instructions :
Sale rep #: MIKE — Acct rep code:
Time: 11:05:17
Ship Date: 11/11/13
Invoice Date: 11/12/13
Due Date: 12/08/13

Sold To: ROGER KENT
22082 NE NEOSHO RD
GARNETT, KS 66032

Ship To: CEMENT
(785) 448-6995 NOT FOR HOUSE USE
(785) 448-6995

Customer #: 0000357 — Customer PO: — Order By:

popimg01 — 8TH T 101

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
560.00	560.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.4500 BAG	6.4500	3612.00
1.00	1.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	15.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	5124.60

FILLED BY — CHECKED BY — DATE SHIPPED — DRIVER
SHIP VIA ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION
X

Taxable 8751.60
Non-taxable 0.00
Tax #

Sales total $8751.60
Sales tax 669.50
TOTAL $9421.10

3 - Statement Copy

006FU1001116T1SHU