



For KCC Use:
Effective Date:
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION 1198562
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: month day year

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:

CONTRACTOR: License#
Name:

Well Drilled For: Oil, Gas, Seismic, Other
Well Class: Enh Rec, Storage, Disposal, Infield, Pool Ext, Wildcat, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
- - - Sec. Twp. S. R. E W
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name: Well #:

Field Name:
Is this a Prorated / Spaced Field? Yes No

Target Formation(s):
Nearest Lease or unit boundary line (in footage):

Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water:

Depth to bottom of usable water:
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):

Projected Total Depth:
Formation at Total Depth:

Water Source for Drilling Operations: Well Farm Pond Other:

DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 -
Conductor pipe required feet
Minimum surface pipe required feet per ALT. I II
Approved by:
This authorization expires:
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

E
W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

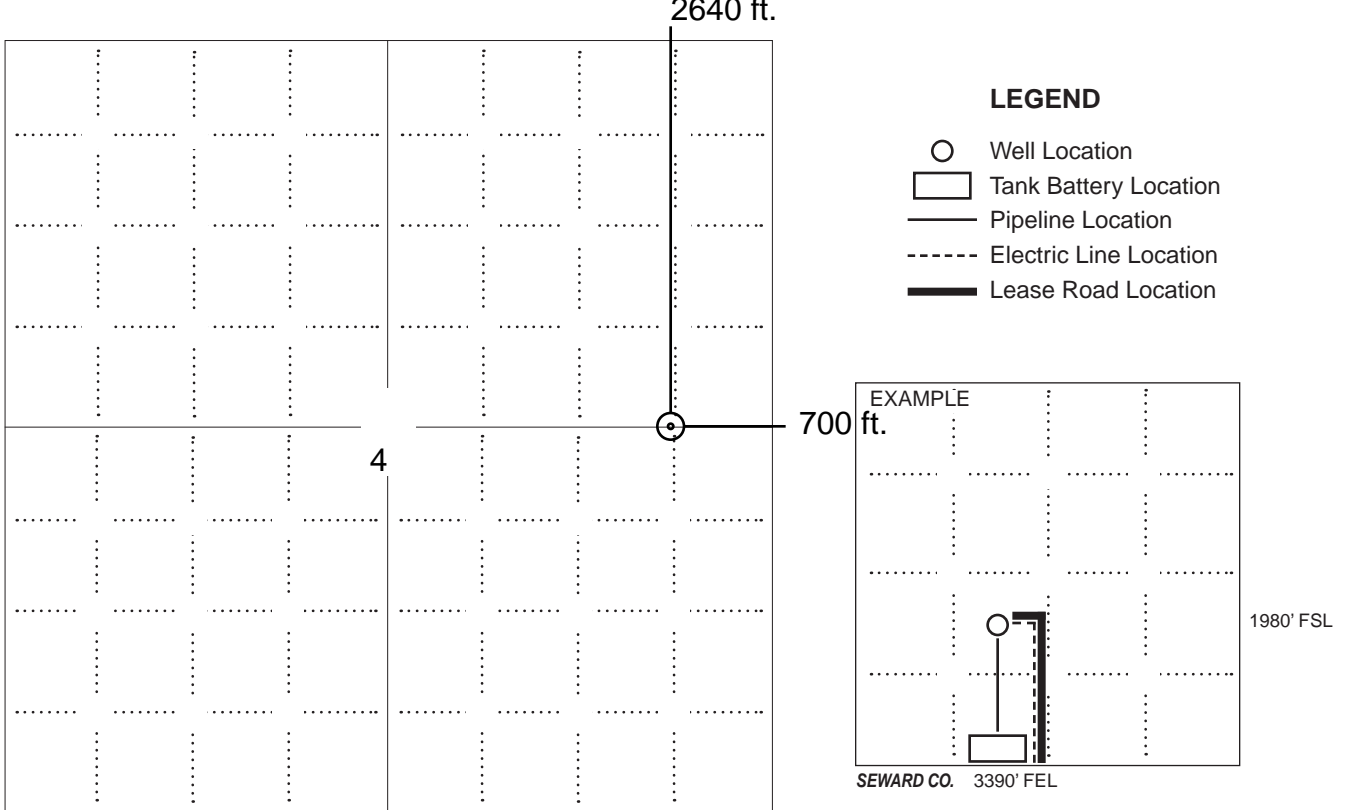
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Fall & Associates

Stake and Elevation Service

719 W. 5th Street

P.O. Box 404

Concordia, KS. 66901

1-800-536-2621

Date 4-1-14

Invoice Number

MURFIN DRILLING

1-4

Michael

Operator

Number

Farm Name

Rawlins-KS

4

1s

35w

2640'FNL 700'FEL

County-State

S

T

R

Location

Elevation 3108 Gr.

Mufin Drilling

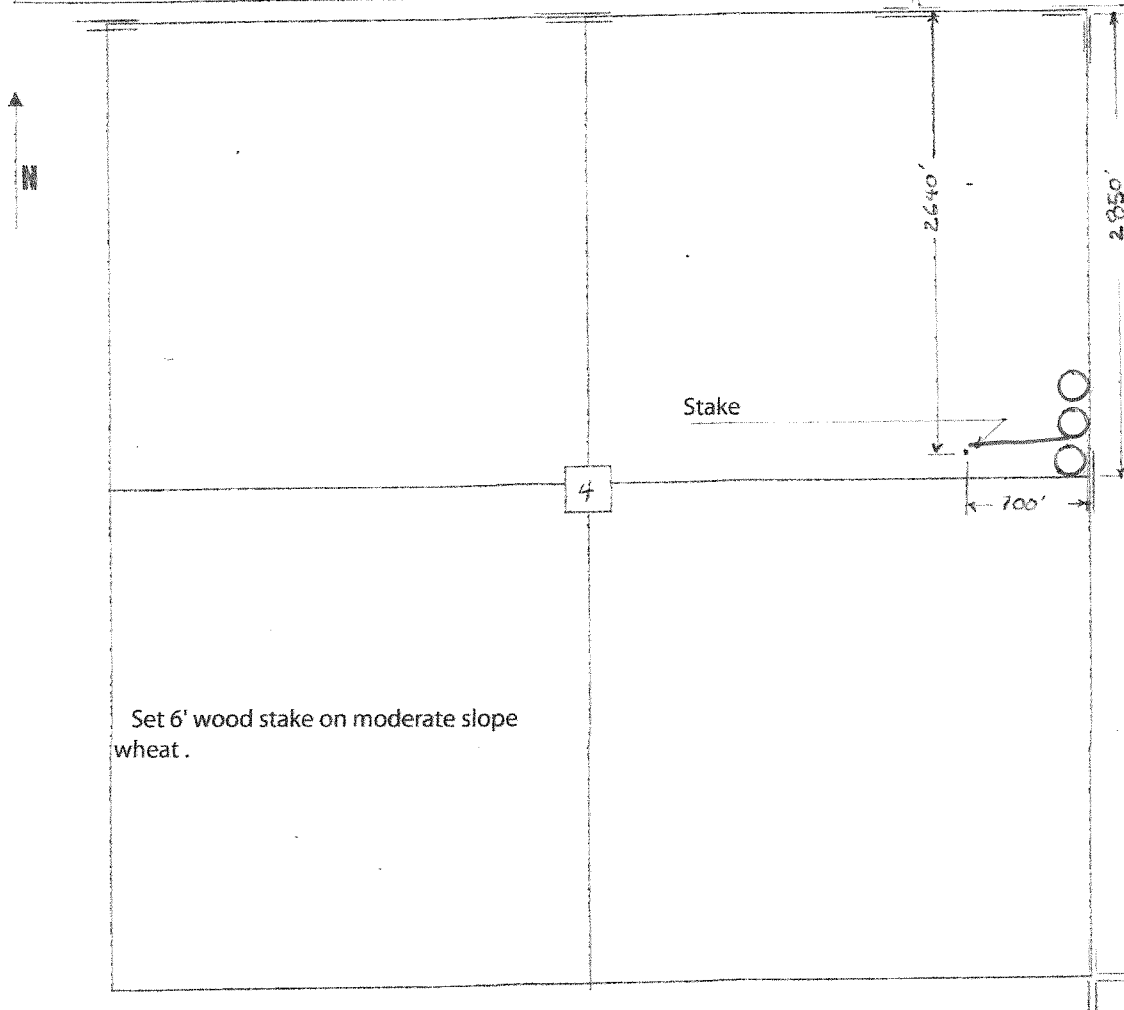
250 N. Water

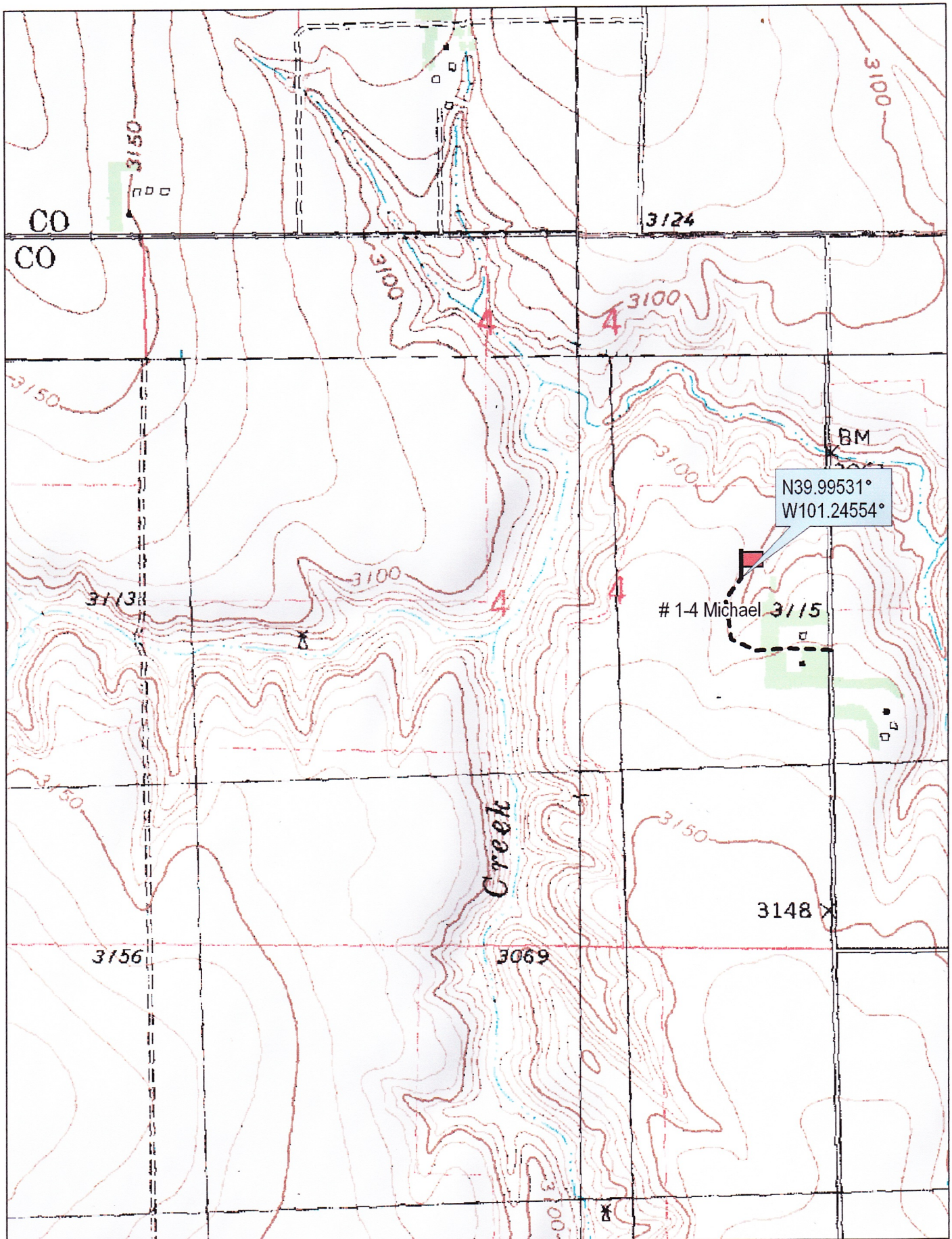
Suite 300

Wichita, KS. 67202

Ordered By: Shauna

Scale 1" = 100'



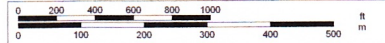


N39.99531°
W101.24554°

14 Michael 3115

Creek

Scale 1 : 12,000
1" = 1000 ft



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www.delorme.com



OIL AND GAS LEASE

AGREEMENT, Made and entered into the 29th day of July 2005 by and between Michael L. Sis and Diane M. Sis, husband and wife 29152

whose mailing address is RR 2, Box 56, Atwood, KS 67730 hereinafter called Lessor (whether one or more), and Red Oak Energy, Inc., 7701 E. Kellogg, #710, Wichita KS 67207

hereinafter called Lessee: Lessor, in consideration of Ten and more Dollars (\$ 10.00 & more) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Rawlins State of Kansas described as follows to-wit:

EAST HALF (E/2)

In Section 4 Township 1 South Range 35 West and containing 320 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Each pooled unit shall consist of equal acreage from all owners included.

There shall be no seismographic activity within 300 feet of any existing water well without prior approval from the landowner.

IN WITNESS WHEREOF, the undersigned hereby executed this instrument as of the day and year first above written.

Witnesses:

X: Michael L. Sis MICHAEL L. SIS

X: Diane M. Sis DIANE M. SIS

SOCIAL SECURITY #:

SOCIAL SECURITY #:

#3332-003

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF Rawlins
The foregoing instrument was acknowledged before me this 8th day of August, 2005,
by Michael L. Sis and Dianne M. Sis

My commission expires _____

JARED HOLSTE
Notary Public

Jared Holste
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____,
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____,
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____,
by _____ and _____

My commission expires _____
Notary Public

No. _____
OIL AND GAS LEASE
FROM _____
TO _____
Date _____ Rge. _____
Section _____ Twp. _____ Term _____
No. of Acres _____ County _____
STATE OF KANSAS
County RAWLINS
This instrument was filed for record on the 25th
day of August, 2005
at 9:00 o'clock A.M., and duly recorded
in Book X-71 Page 392 of
the records of this office.
By Candace Marshall Registrar of Deeds.
When recorded, return to _____

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____,
by _____
of _____ a _____
corporation, on behalf of the corporation.

My commission expires _____
Notary Public

ASSIGNMENT OF OIL AND GAS INTERESTS
("Assignment")

Red Oak Energy, Inc., a Kansas corporation (hereinafter "Assignor"), for and in consideration of the sum of Ten and no/100 Dollars (\$10.00) and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby transfer, sell, assign and convey unto Murfin Drilling Company, Inc. (hereinafter "Assignee"), all of its right, title and interest in and to the oil and gas leases (the "Leases") described and identified in Exhibit "A" attached to and incorporated into this Assignment.

This Assignment is made subject to and in accordance with the provisions and covenants of the Leases, and those set forth in this Assignment.

Assignor warrants that this Assignment includes no less than an 87.5% net revenue interest in the Leases. Assignor further represents and warrants that, on and after the Effective Date, the Leases are not subject to any liens, claims, burdens, encumbrances or other interests of Assignor or any person claiming by, through or under Assignor. The terms and provisions hereof shall be binding upon and shall inure to the benefit of Assignee and its respective heirs, successors and assigns, and such terms and provision shall be covenants running with the land and the interests assigned hereby.

This Assignment is executed and shall be effective as of the 21st day of Oct, 2005 ("Effective Date").

Red Oak Energy, Inc.
("Assignor")

By: Kevin C. Davis
Printed Name: Kevin C. Davis
Title: President

ACKNOWLEDGMENT

STATE OF Kansas)
) ss
COUNTY OF Sedgwick)

Before me, the undersigned, a Notary Public, within and for said County and State, on this 21st day of October, 2005, personally appeared Kevin C. Davis, the President of Red Oak Energy, Inc., to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that s/he executed the same as her/his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Lise J. Clark
Notary Public

My commission expires:
2-2-08

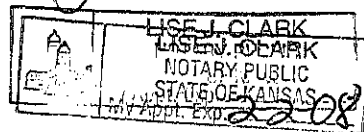


EXHIBIT A

Attached to and made a part of that Assignment of Oil and Gas Lease
from Red Oak Energy, Inc. to Murfin Drilling Company, Inc.
Rawlins County, KS

#3332-001

LESSOR: Jerome J. & Viola Janousek, h/w
LESSEE: Red Oak Energy, Inc.
LEASE DATE: 7/29/05
DESCRIPTION: Township 1 South - Range 35 West
Section 3: SW/4; W/2SE/4
Rawlins County, Kansas
RECORDING DATA: Book X71, Page 396

#3332-002

LESSOR: Michael L. & Diane M. Sis, h/w
LESSEE: Red Oak Energy, Inc.
LEASE DATE: 7/29/05
DESCRIPTION: Township 1 South - Range 35 West
Section 3: E/2SE/4
Rawlins County, Kansas
RECORDING DATA: Book X71, Page 390

#3332-003

LESSOR: Michael L. & Diane M. Sis, h/w
LESSEE: Red Oak Energy, Inc.
LEASE DATE: 7/29/05
DESCRIPTION: Township 1 South - Range 35 West
Section 4: E/2
Rawlins County, Kansas
RECORDING DATA: Book X71, Page 392

#3332-004

LESSOR: Patrick E. & Alice L. Rooney, h/w
LESSEE: Red Oak Energy, Inc.
LEASE DATE: 8/2/05
DESCRIPTION: Township 1 South - Range 35 West
Section 4: SW/4
Rawlins County, Kansas
RECORDING DATA: Book X71, Page 394

#3332-005

LESSOR: Ronald & Virginia Cahoj, h/w
LESSEE: Red Oak Energy, Inc.
LEASE DATE: 7/22/05
DESCRIPTION: Township 1 South - Range 35 West
Section 8: SE/4
Rawlins County, Kansas
RECORDING DATA: Book X71, Page 317

#3332-006
LESSOR: Gilbert M. Sabatka Living Trust
LESSEE: Red Oak Energy, Inc.
LEASE DATE: 7/22/05
DESCRIPTION: Township 1 South - Range 35 West
Section 8: NE/4
Rawlins County, Kansas
RECORDING DATA: Book X71, Page 319

#3332-007A
LESSOR: Jean M. Pochop, Trustee of the Ralph G. Pochop Trust
LESSEE: Red Oak Energy, Inc.
LEASE DATE: 7/20/05
DESCRIPTION: Township 1 South - Range 35 West
Section 9: E/2E/2
Section 10: W/2
Section 15: W/2
Rawlins County, Kansas
RECORDING DATA: Book X71, Page 197

#3332-007B
LESSOR: Victor R. Pochop, Trustee of the Vincent J. Pochop Trust
LESSEE: Red Oak Energy, Inc.
LEASE DATE: 7/20/05
DESCRIPTION: Township 1 South - Range 35 West
Section 9: E/2E/2
Section 10: W/2
Section 15: W/2
Rawlins County, Kansas
RECORDING DATA: Book X71, Page 195

#3332-008
LESSOR: Michael L. & Diane M. Sis, h/w
LESSEE: Red Oak Energy, Inc.
LEASE DATE: 7/29/05
DESCRIPTION: Township 1 South - Range 35 West
Section 10: E/2
Rawlins County, Kansas
RECORDING DATA: Book X77, Page 343

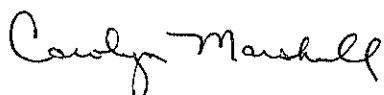
#3332-009
LESSOR: Geraldine D. & George M. Sutton, h/w
LESSEE: Red Oak Energy, Inc.
LEASE DATE: 7/22/05
DESCRIPTION: Township 1 South - Range 35 West
Section 8: W/2
Rawlins County, Kansas
RECORDING DATA: Book X71, Page 323

#3332-010
LESSOR: Geraldine D. & George M. Sutton, h/w
LESSEE: Red Oak Energy, Inc.
LEASE DATE: 7/22/05
DESCRIPTION: Township 1 South - Range 35 West
Section 18: N/2
Rawlins County, Kansas
RECORDING DATA: Book X71, Page 325

#3332-011

LESSOR: Gregg A. & Cheryl A. Wilkinson, h/w
LESSEE: Red Oak Energy, Inc.
LEASE DATE: 7/22/05
DESCRIPTION: Township 1 South - Range 35 West
Section 20: NE/4
Rawlins County, Kansas
RECORDING DATA: Book X71, Page 205

#42524 STATE OF KANSAS, RAWLINS COUNTY SS:
This instrument was filed for record this 2nd day of
October 2006 at 9:00 AM and recorded in book X-77 of
Misc. page 465.



Carolyn Marshall-Register of Deeds

#41802 STATE OF KANSAS, RAWLINS COUNTY SS:
This instrument was filed for record this 29th day of May
2008 at 9:00 AM and recorded in book X-81 of Misc. page 283.

Carolyn Marshall
Carolyn Marshall
Register of Deeds

EXTENSION OF OIL AND GAS LEASE

WHEREAS, Murfin Drilling Co., Inc., 250 N. Water, Wichita, KS 67202 1-800-621-3018
is the owner and holder of an oil and gas lease on the following described land in Rawlins County, State of
Kansas.

Township 1 South, Range 35 West
Section 4: E/2

of Section xxx, Township xxx, Range xxx, and recorded in Book X71, Page 392
of the Records of said County, and

WHEREAS, said lease expires in the absence of drilling operations, on July 29th, 2008, and the said
owner and holder desires to have the term of said lease extended;

NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of One and More(\$1.00+) Dollars, in hand paid, the receipt whereof is hereby acknowledged, does hereby
agree: that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been
originally expressed in such lease, for a period of three(3) years from the date of the said expiration thereof, and as long
thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered by said lease, subject however in all
other respects to the provisions and conditions of said lease, or said lease as modified, if any modification thereof may have been
heretofore executed; that no delay rental is due and payable on July 29th, 2008
under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly paid.

IN WITNESS WHEREOF, this instrument is signed on this the 17 day of April, 2008

RR 2, Box 56
Atwood, KS 67730

X: *Michael L. Sis*
Michael L. Sis

X: *Diane M. Sis*
Diane M. Sis

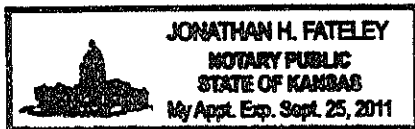
STATE OF Kansas ss.
COUNTY OF Rawlins

ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans. Okla. and Colo.)

Before me, the undersigned, a Notary Public, within and for said County and State, on this 17 day of April, 2008,
personally appeared Michael L. Sis
and Diane M. Sis, husband and wife, to me
personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they
executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires
9/25/2011



Jonathan H. Fateley
Jonathan H. Fateley, NOTARY PUBLIC

STATE OF _____ ss.
COUNTY OF _____

ACKNOWLEDGEMENT FOR CORPORATION (Kans. Okla. and Colo.)

Be it remembered that on this _____ day of _____, _____, before me, the undersigned, a
Notary Public, duly commissioned, in and for the county and state aforesaid, came _____
president of _____ a corporation
of the State of Kansas, personally known to me to be such officer, and to be the same person who executed, as such officer, the
foregoing instrument of writing in behalf of said corporation, and _____ duly acknowledged the execution of the same for himself
and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____, NOTARY PUBLIC

EXTENSION OF OIL AND GAS LEASE

WHEREAS, Murfin Drilling Company, Inc. 250 N. Water, Suite 300
Wichita, KS 67202 is the owner and holder of an oil and gas lease on
the following described land in Rawlins County, State of Kansas
Township 1 South, Range 35 West
Section 4: E/2

of Section ---, Township ---, Range --- and recorded in book x71, Page 392
of the Records of said County, and

WHEREAS, said lease expires in the absence of drilling operations on July 29, 2011
and the said owner and holder desires to have the term of said lease extended;

NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of
One & More (+1.00) Dollars, in hand paid, the receipt whereof is hereby acknowledged, does hereby
agree: that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been
originally expressed in such lease, for a period of Three(3) years from the date
of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered
by said lease, subject however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any
modification thereof may have been heretofore executed; that no delay rental is due and payable on July 29, 2011
under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly paid.

IN WITNESS WHEREOF, this instrument is signed on this the 26th
day of July, 2011

11724 Road DD
Atwood, KS 67730

X: Michael L. Sis
(Michael L. Sis)

#45644 STATE OF KANSAS, RAWLINS COUNTY SS:
This instrument was filed for record this 1st
day of Sept. 2011 at 9:00 AM and recorded in
book X-88 of Misc. page 105.

X: Diane M. Sis
(Diane M. Sis)

Carolyn Marshall

Carolyn Marshall-Register of Deeds

STATE OF Kansas ss. ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans. Okla. and Colo.)
COUNTY OF Rawlins
Before me, the undersigned, a Notary Public, within and for said County and State, on this 26th
day of July, 2011, personally appeared Michael L. Sis
and Diane M. Sis, husband & wife

to me personally known to be the identical person S who executed the within and foregoing instrument and acknowledged to me
that they executed the same as their free and voluntary act and deed
for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 12/17/2012

CCB

NOTARY PUBLIC

Christopher C. Bass

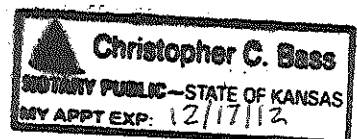
STATE OF _____ ss. ACKNOWLEDGEMENT FOR CORPORATION
COUNTY OF _____
Be it remembered that on this _____ day of _____, 20____, before me, the undersigned, a
Notary Public, duly commissioned, in and for the county and state aforesaid, came _____
_____ president of

_____, a corporation of the State of _____, personally known to me to be such officer,
and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly
acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires _____

NOTARY PUBLIC



AMENDMENT AND EXTENSION OF OIL AND GAS LEASE

WHEREAS, Murfin Drilling Company, Inc. 250 N. Water, Suite 300, Wichita, KS 67202

is the owner and holder of an oil and gas lease on the following described land in Rawlins County, State of Kansas

Township 1 South - Range 35 West Section 4: E/2

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF

of Section XXX, Township XXX, Range XXX and recorded in Book X-71, Page 392 And as extended via that certain extension of oil and gas lease (see book X-81, page 283) and as further extended by that certain extension of oil and gas lease recorded in (book X-88, page 105) of the Records of said County

WHEREAS, said lease expires in the absence of drilling operations on July 29, 2014 and the said owner and holder desires to have the term of said lease extended;

NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of One and More (+1.00) Dollars, in hand paid, the receipt whereof is hereby acknowledged, does hereby agree: that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been originally expressed in such lease, for a period of Three (3) years from the date of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered by said lease, subject however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any modification thereof may have been heretofore executed; that no delay rental is due and payable on July 29, 2014 under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly paid.

IN WITNESS WHEREOF, this instrument is signed on this the 28th day of February, 2014

X: Michael L. Sis Trustee Michael L. Sis, as Trustee of the Michael L. Sis Trust, dated October 29, 2013 11724 Road DD, Atwood, KS 67730

X: Diane M. Sis Trustee Diane M. Sis, as Trustee of the Michael L. Sis Trust, dated October 29, 2013

X: David Doyel, Executive Vice-President Murfin Drilling Company, Inc.

It is the intention of the parties hereto to Amend the above described Oil and Gas Lease to include the attached Exhibit "A"

State of Kansas County of Rawlins } ACKNOWLEDGMENT FOR INDIVIDUAL (Kans. Okla. and Colo.) ss,

Before me, the undersigned, a Notary Public, within and for said County and State on this 6th day of March, 2014, personally appeared Michael L. Sis AND Diane M. Sis, as Trustees of the Michael L. Sis Trust dated October 29, 2013

to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written. My commission expires: 9/17/2016

Notary Public TAYLOR STEVEN SALOME Notary Public State of Kansas My Commission Expires 9/17/2016

State of County of } ACKNOWLEDGMENT FOR CORPORATION ss,

Be it remembered that on this day of 2014, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came David Doyel AS Executive Vice-President, president of Murfin Drilling Company, Inc.

a corporation of the State of Kansas personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written. My commission expires: 6-17-15

Notary Public NOTARY PUBLIC - State of Kansas CHERYL A. RICHARDSON My Appt Expires 6-17-15

COPY

EXHIBIT "A"

Attached hereto and made a part hereof a certain Amendment and Extension of Oil and Gas Lease dated February 28, 2014, by and between, Michael L. Sis and Diane M. Sis, as Trustees of the Michael L. Sis Trust dated October 29, 2013, and Murfin Drilling Company, Inc.

1. Lessee or its assigns and successors (hereinafter referred to as "Lessee") agree to pay Lessor a surface damage payment of \$2,500.00 after the drilling of each well located on the leased lands.
2. Lessee agrees to consult with Lessor as to the placement of access roads prior to any drilling operation in order to minimize, without undue hardship to Lessee, disturbance of the ground surface or the disruption of Lessor's farming and/or ranching operations. Lessee will consult with Lessor covering the placement of access roads prior to the commencement of road construction on the leased premises. Lessee agrees that such roads will not be paved without the prior written consent of Lessor.
3. Lessee agrees that while performing all excavations on the leased lands, it will segregate the topsoil horizon from lower soil horizon and stockpile these soils separately. Upon restoration, Lessee agrees to place all soils to their original position and contour as nearly as practicable and reasonable.
4. Lessee agrees to reimburse Lessor for any costs, expenses, losses or penalties to Lessor resulting from Lessee's operations on any portion of the leased lands which are covered by a Conservation Reserve Program contract, including any reseeded expenses.
5. Lessee agrees at all times to use best efforts in conducting operations on leased premises so as to protect the rights and property of the Lessor. All land which may be disturbed for Lessee's operations shall be treated so as to prevent erosion. Any equipment discarded by drilling contractor during the process of exploring for and/or producing oil or gas shall not be buried on said land, but shall be removed from the premises. Any fences cut by Lessee shall be repaired or replaced by Lessee so that such section equals or exceeds its original condition, and upon Lessor's request, all pits and equipment will be fenced in order to adequately hold livestock. Any oil and/or paraffin resulting from Lessee's operations shall be contained in pit(s) and removed from leased lands as soon as practical. Any and all salt water discovered on leased premises will be disposed of properly. No salt water shall be disposed of by dumping or otherwise releasing it on the land surface.
6. After a well is drilled, all areas which were disturbed by drilling and/or completion operations, and which are not needed for production operations, are to be reclaimed as close to their original condition, as nearly as is practicable and reasonable, no later than six months after completion of such operations, unless agreed to by Lessor. Any pits used for Lessee's drilling and/or reworking operations shall be filled and leveled as soon as conditions reasonably permit and the surface shall be returned as nearly as is practicable and reasonable to its original condition and contour following the completion of Lessee's operations.
7. Final reclamation is to be completed within six months after the plugging and abandonment of all wells and Lessee shall be required to remove all production equipment, close access roads, re-grade and re-contour the wellsite and access roads, and re-seed any non-crop land with native grass.
8. The shut-in gas clause appearing in this lease shall not operate to maintain this lease for periods in excess of three (3) years, consecutive or otherwise, after the expiration of the primary term.
9. Should Lessee's negligence on the leased lands result in death or injury to livestock, the stock owner will be reimbursed at a fair market value agreed upon by said owner and lessee. If a fair market value cannot be negotiated, a neutral arbitrator will be chosen by both parties and the owner will be reimbursed at one hundred percent (100%) of the value the arbitrator determines.
10. No well drilled on said leased premises will be used as a salt water disposal well except for the disposal of salt water from the leased premises, or lands pooled and unitized therewith. In the event lessee desires to use a non-producing well as a salt water disposal well on the leased lands, for salt water from lands not covered by this lease or pooled and unitized therewith, then Lessor and Lessee shall enter into a separate written agreement for the same setting forth the terms and compensation agreed upon.
11. Nothing contained in this oil and gas lease shall prohibit the Lessor from leasing the leased premises or otherwise making arrangements for power production through wind generation equipment and facilities. It is agreed, however, that any such lease or other arrangement for wind generation shall be subordinate to this oil and gas lease and that Lessee shall be notified prior to the construction or installation of such wind generation equipment or facilities.
12. In the event this lease expires without production, Lessee shall file a release of this lease with the Register of Deeds of Rawlins County, Kansas.
13. Lessee, its assigns, contractors and employees will not hunt on the leased lands without the consent of Lessor.

X: Michael L. Sis Trustee
Michael L. Sis, as Trustee of the Michael L.
Sis Trust, dated October 29, 2013

X: Diane M. Sis Trustee
Diane M. Sis, as Trustee of the Michael L.
Sis Trust, dated October 29, 2013

X: David Doyel
David Doyel, Executive Vice-President
Murfin Drilling Company, Inc.

COPY