



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1198611

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

____ Feet from ☐ North / ☐ South Line of Section

____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Smith, Richard E. dba Smith Oil Operations
Well Name	KOELLER 1
Doc ID	1198611

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3605	3625	ARBUCKLE	

DERRICK-AMERICAN OIL, INC.
507 INSURANCE BUILDING

#1 KOELLER 'OWWO'

26-16-13W
SW SE NE

WICHITA, KS 67202

CONTR DUKE DRG. CO., INC.

CTY BARTON

GEOL

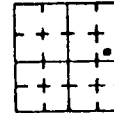
FIELD TRAPP

ELV 1924 KB SPD E3/30/82 CARD
ISSUED

6/23/83

IP OIL WELL

FORM & INTV - NA



SWD

API 15-009-22,035-A

SMP	Tops	Depth Datum
ANH		855 ± 1069
HEEB		3050-1126
TOR		3069-1145
DOUG		3083-1159
BR LM		3139-1215
LKC		3150-1226
ARB		3380-1456
RTD		3401-1477
*DDTD		3451-1527

* ESTIMATED DOTO

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

OLD INFO: OPERATOR WAS L.D. DAVIS. #1 KOELLER. SPD 9 11 80. SET 8 5 8 - 330 190SX. COMPLETED AS D&A ARB. 9 18 80
CONTR. LD DRILLING. GEOL: JIM MUSGROVE

DST (1) 2978-3307 (SHAW) : 25-25-30-27, REC 15'M. SIP 752-703#. FP 82-82-87-87#

DST (2) 3260-3343 (LKC) 10-12-15-12, REC 10'M. SIP 67-57#. FP 85-85 57-57#

DST (3) 3356-3390 (PENN. ARB) : 45-33-45-30, REC 30'SOTM. SIP 1071-1069#. FP 89-89 116-116#

DST (4) 3356-3392 (PENN. ARB) 45-30-40-30, REC 60'VSOTM (10% OIL, 10% WTR, 10% M), 60' VTOCWM, 60' VSOTCWM. SIP 1067-1070#. FP 87-87 108-108#

NEW INFO: FR 3 10:82; RE-ENTERED E 3:30:82. WSH DWN TO OTD. E DOTO 3451. PROD CSG NA: MICT - CO. PF (FORM & INTV NA). AC 250G, SWB L.D. GSO. POP. 4:30:82 - TIGHT HOLE - NO OTHER INFO TO BE RELEASED AT PRESENT - WILL RELEASE INFO WHEN AVAILABLE - TEMP COMP - 6.23 83

April 08, 2014

DALE R OHL
Smith, Richard E. dba Smith Oil Operations
410 N. ADAMS
PO BOX 550
HUTCHINSON, KS 67504-0550

Re: Plugging Application
API 15-009-22035-00-01
KOELLER 1
NE/4 Sec.26-16S-13W
Barton County, Kansas

Dear DALE R OHL:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 05, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 4

(785) 625-0550